

Commingle Permit Applicant: Operator A
 RRC District: 04
 RRC Form P-17 Permit No.: 10101
 RRC P-17 Application Date: October 15, 2005

REPORTS OIL PRODUCTION ON FORM PR AND EACH STATE LEASE IS EQUIPPED WITH AN OIL AND GAS SEPARATOR WITH OIL AND GAS SEPARATELY METERED BEFORE COMMINGLING WITH OTHER LEASES.

P-17 RRC Request Status	Lease Commingle Facility Name	RRC Field Name	RRC Lease Name	RRC Well No.	SEE NOTE 3			RRC Lease Form P4 Operator	RRC Lease Type (Oil/Gas)	RRC Well Status	SEE NOTE 1		SEE NOTE 2	
					RRC Lease/ID No.	Wellbore 10 Digit API No.	State Mineral Lease No.				GLO or Private Unit Name (If Unitized)	GLO Unit No.	State Mineral Lease or Unit Net Royalty Interest	
	Platform A	State Waters (Frio)	State Tract 100	2	301120	42-321-85050	Operator A	Gas	14B-2	106890	N/A	N/A	0.200000	
	Platform A	State Waters (Frio)	State Tract 100	5	304180	42-321-85054	Operator A	Gas	Active	106890	N/A	N/A	0.200000	
	Platform A	State Waters (Miocene)	State Tract 101	9	99005	42-321-85081	Operator A	Oil	Active	106891	N/A	N/A	0.200000	
			State Tract 101	10		42-321-85082			Active					
			State Tract 101	13		42-321-85084			Active					
			State Tract 101	14		42-321-85095			14B-2					
DELETE	Platform A	State Waters (Frio)	State Tract 100	11	303109	42-321-85083	Operator A	Gas	P/A	106890	N/A	N/A	0.200000	
	Platform B	State Waters (Frio)	ST 120	1	302150	42-321-84099	Operator A	Gas	Active	107210	N/A	N/A	0.166667	
	Platform B	State Waters (Frio)	ST 120	3	304190	42-321-84142	Operator A	Gas	Active	107210	N/A	N/A	0.166667	
	Platform B	Bay Waters (Vicksburg)	ST 120	4	308740	42-321-84139	Operator A	Gas	Active	106320	N/A	N/A	0.166667	
	Platform B	Bay Waters (Marg Tex)	ST TR 85	1U	319999	42-321-78542	Operator B	Gas	Active	106320	ST 85	9875	0.187500	
ADD	Platform B	State Waters (N-5 Sand)	State Tract 110	2L	DP 503120	42-321-86005	Operator A	Gas	Active	107520	N/A	N/A	0.250000	

NOTES:

- ENTER THE STATE MINERAL LEASE NUMBER WHERE THE PRODUCTIVE FIELD INTERVAL OF THE WELL IS LOCATED WITHIN THE PHYSICAL BOUNDARY OF THE LEASE.
 IF, DUE TO DEPTH LIMITATIONS, SEVERAL LEASES EXIST WITHIN A COMMON WELLBORE, THEN ENTER THE MINERAL LEASE NUMBER FOR THE PRODUCING FIELD INTERVAL.
 IF THE WELLBORE OF A HORIZONTAL WELL OR DIRECTIONAL WELL TRAVERSES MULTIPLE STATE MINERAL LEASES THEN ENTER EACH STATE MINERAL LEASE ASSOCIATED WITH THE PRODUCING FIELD INTERVAL IN ORDER FROM THE HEAL (FIRST TAKE POINT) TO THE TOE (LAST TAKE POINT) OF THE WELL AND ENTER THE GLO UNIT NAME, NUMBER, AND UNIT NRI IN THE APPROPRIATE COLUMNS.
- ENTER THE STATE MINERAL LEASE INTEREST UNLESS THE WELL IS ASSOCIATED WITH A GLO POOLED UNIT THEN ENTER THE POOLED UNIT NET ROYALTY INTEREST.
- IF RRC LEASE ID PENDING ASSIGNMENT THEN ENTER "DP" FOLLOWED BY THE RRC DRILLING PERMIT NO. FOR THE COMPLETED INTERVAL.

RRC District:
 RRC Form R-3 Gas Plant Name:
 RRC Form R-3 Gas Plant Number:
 RRC Form R-3 Gas Plant Operator Name:
 RRC Form R-3 Gas Plant Type:

REPORTS OIL PRODUCTION AT FORM R-3 PLANT AND EACH STATE LEASE IS EQUIPPED WITH AN OIL AND GAS SEPARATOR WITH OIL AND GAS SEPARATELY METERED BEFORE COMMINGLING WITH OTHER

P-17 RRC Request Status	RRC Field Name	RRC Lease Name	RRC Well No.	SEE NOTE 4		RRC Lease Form P4 Operator	RRC Lease Type (Oil/Gas)	RRC Well Status	SEE NOTE 1		SEE NOTE 2	
				RRC Lease/ID No.	Wellbore 10 Digit API No.				State Mineral Lease No.	GLO or Private Unit Name (If Unitized)	GLO Unit No.	State Mineral Lease or Unit Net Royalty Interest
	State (Frio)	State Tract 100	2	301120	42-321-85050	Operator A	Gas	14B-2	106890	N/A	N/A	0.200000
	State (Frio)	State Tract 100	5	304180	42-321-85054	Operator A	Gas	Active	106890	N/A	N/A	0.200000
	State (Miocene)	State Tract 101	9	99005	42-321-85081	Operator A	Oil	Active	106891	N/A	N/A	0.200000
		State Tract 101	10		42-321-85082			Active				
		State Tract 101	13		42-321-85084			Active				
		State Tract 101	14		42-321-85095			14B-2				
ADD	State Waters (N-5 Sand)	State Tract 110	2L	DP 503120	42-321-86005	Operator A	Gas	Active	107520	N/A	N/A	0.250000
				SEE NOTE 4					SEE NOTE 1		SEE NOTE 2	

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2. ENTER THE STATE MINERAL LEASE INTEREST UNLESS THE WELL IS ASSOCIATED WITH A GLO POOLED UNIT THEN ENTER THE UNIT NET ROYALTY INTEREST.
3. LIST ALL STATE AND PRIVATE RRC LEASES OPERATED BY THE PERMIT APPLICANT THAT ARE SERVED BY THE R-3 GAS PLANT IN THE TABLE ABOVE.
4. IF RRC LEASE ID PENDING ASSIGNMENT THEN ENTER "DP" FOLLOWED BY THE RRC DRILLING PERMIT NO. FOR THE COMPLETED INTERVAL.

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P-17 RRC Request Status	Lease Commingle Facility Name	RRC Field Name	RRC Lease Name	RRC Well No.	SEE NOTE 3			RRC Lease Form P4 Operator	RRC Lease Type (Oil/Gas)	Gas Production MCF/Month	Oil Production STB/Month	RRC Production Month	RRC Production Source	RRC Well Status	SEE NOTE 1		State Mineral Lease No.	GLO or Private Unit Name (If Unitized)	GLO Unit No.	State Mineral Lease or Unit Net Royalty Interest
					RRC Lease/ID No.	Wellbore 10 Digit API No.	Wellbore 10 Digit API No.								State Mineral Lease No.	GLO Unit No.				
	Platform A	State Waters (Frio)	State Tract 100	2	301120	42-321-85050	Operator A	Gas	0	0	Oct-05	RRC PR	14B-2	106890		106890	N/A	N/A	0.200000	
	Platform A	State Waters (Frio)	State Tract 100	5	304180	42-321-85054	Operator A	Gas	105320	1854	Oct-05	RRC PR	Active	106890		106890	N/A	N/A	0.200000	
	Platform A	State Waters (Miocene)	State Tract 101	9	99005	42-321-85081	Operator A	Oil	254	6251	Oct-05	RRC PR	Active	106891		106891	N/A	N/A	0.200000	
			State Tract 101	10		42-321-85082							Active							
			State Tract 101	13		42-321-85084							Active							
			State Tract 101	14		42-321-85095							14B-2							
DELETE	Platform A	State Waters (Frio)	State Tract 100	11	303109	42-321-85083	Operator A	Gas	0	0	Oct-05	RRC PR	P/A	106890		106890	N/A	N/A	0.200000	
	Platform B	State Waters (Frio)	ST 120	1	302150	42-321-84099	Operator A	Gas	0	0	Oct-05	RRC PR	Active	107210		107210	N/A	N/A	0.166667	
	Platform B	State Waters (Frio)	ST 120	3	304190	42-321-84142	Operator A	Gas	82504	658	Oct-05	RRC PR	Active	107210		107210	N/A	N/A	0.166667	
	Platform B	Bay Waters (Vicksburg)	ST 120	4	308740	42-321-84139	Operator A	Gas	205420	874	Oct-05	RRC PR	Active	106320		106320	N/A	N/A	0.166667	
	Platform B	Bay Waters (Marg Tex)	ST TR 85	1U	319999	42-321-78542	Operator B	Gas	35421	85	Oct-05	RRC PR	Active	106320		106320	ST 85	9875	0.187500	
ADD	Platform B	State Waters (N-5 Sand)	State Tract 110	2L	DP 503120	42-321-86005	Operator A	Gas	8500	222	Oct-05	RRC G-1	Active	107520		107520	N/A	N/A	0.250000	

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