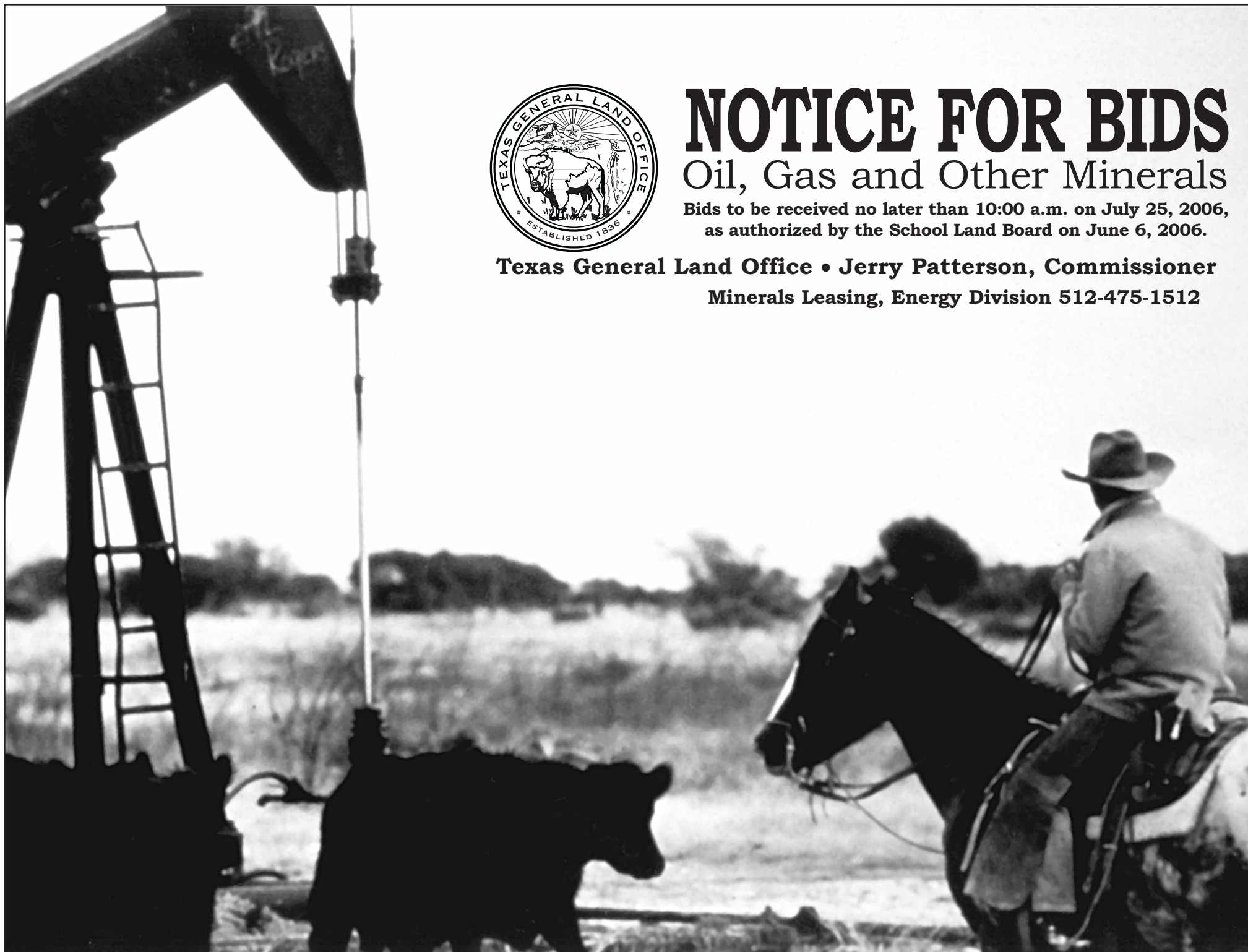


# NOTICE FOR BIDS

## Oil, Gas and Other Minerals

Bids to be received no later than 10:00 a.m. on July 25, 2006,  
as authorized by the School Land Board on June 6, 2006.

**Texas General Land Office • Jerry Patterson, Commissioner**  
**Minerals Leasing, Energy Division 512-475-1512**





JULY 25, 2006

**MINERAL LEASE BID APPLICATION****APPLICANT  
AGREEMENT**

I agree, if awarded a lease on the referenced tract, to comply with all terms and conditions of said lease and with all applicable laws that so govern said lease, and as those laws may be amended.

**APPLICANT  
IDENTIFICATION  
TO APPEAR ON  
LEASE** (type/print)

Name: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
(Include +4 Code)

Telephone: ( ) \_\_\_\_\_

**AREA  
DESCRIPTION**County(ies): \_\_\_\_\_ Survey/Area: \_\_\_\_\_  
(If Applicable)Block/Tsp.: \_\_\_\_\_ Section/Tract: \_\_\_\_\_ Acres: \_\_\_\_\_  
(If Applicable)**BID  
SUBMISSION**

(A) Bonus Amount (\$ ) \_\_\_\_\_

(type/print above)

(B) Sales Fee Amount (\$ ) \_\_\_\_\_

(type/print above)

This Sales Fee is 1½% of the cash bonus as provided in Section 32.110 of the Natural Resources Code as amended.

**MGL. NO.****APPLICANT NAME****BONUS AMOUNT ONLY (A)**  
(**Do Not** include sales fee)\_\_\_\_\_  
(same as above) (\$ ) \_\_\_\_\_**STATE OF TEXAS  
TAX I.D. #**\_\_\_\_\_  
(must be an 11-digit number)**SIGNATURE OF  
AGENT**\_\_\_\_\_  
(signature)\_\_\_\_\_  
(type/print name)

## **JULY 25, 2006 SEALED BID OIL & GAS LEASE SALE**

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Under the applicable provisions of Chapters 32, 34 and 52 of the Natural Resources Code, the tracts in this Notice for Bids will be leased by competitive sealed bid for the production of oil, gas and other minerals. The School Land Board will receive sealed bids until 10:00 a.m. on July 25, 2006, at the General Land Office in Austin, Texas. Bids received after 10:00 a.m. will not be considered.

Separate bids must be submitted on the enclosed bid form for each tract identified by a separate MGL. NO. Bids should include:

- 1) The tract description as given in this Notice for Bids
- 2) Bidder's name and address
- 3) Bidder's Tax I.D. Number

All bids must be sealed and addressed to the COMMISSIONER OF THE TEXAS GENERAL LAND OFFICE, 1700 N. CONGRESS AVE., STEPHEN F. AUSTIN STATE OFFICE BUILDING, AUSTIN, TEXAS, 78701-1495. Each envelope containing a bid should be endorsed "SEALED BID FOR MINERAL LEASE, July 25, 2006." Each bid must include a check for the cash bonus, which is being offered on the tract. In addition, a bid must include a separate check in the amount of 1½% of the bid as a sales fee. All checks should be payable to the Commissioner of the Texas General Land Office.

Bids on School Land Board tracts offered for lease will be opened at the School Land Board meeting at 10:00 a.m. in the General Land Office, Austin, Texas. Subject to the right to reject any bid, the board will lease advertised tracts to the bidder offering the best bid meeting or exceeding the minimum bid. If identical bids for a tract are submitted by more than one bidder, and if those bids are the high bids received, all bids on that tract will be rejected. Bids received from unsuccessful bidders will be returned along with the 1½% sales fee. A sample of the oil and gas lease form for School Land Board tracts is included in this Notice for Bids.

By order of the School Land Board in its regular meeting on June 6, 2006:

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
Commissioner, Texas General Land Office  
and Chairman, School Land Board

**The tracts are listed by geographical area with a minimum bid shown for each tract. For Gulf of Mexico acreage, the tracts are listed by offshore area with large or "L" tracts listed first, followed by small or "S" tracts. If you have any questions, please call the Mineral Leasing Division at either (512) 475-1512 or (512) 475-1542.**

## **SURVEYED SCHOOL LAND**

### **TERMS AND CONDITIONS**

The royalty on all surveyed school land is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial eighteen (18) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 19th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 21st month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month, as provided for in the lease.

The primary term of the lease shall be five (5) years. The annual rental is \$5.00 per acre for the second and third year of the lease. For the fourth and fifth year of the lease, the annual rental will increase to \$25.00 per acre.

## **RIVERS, CREEKS, AND BAYOUS**

### **TERMS AND CONDITIONS**

The royalty on all rivers, creeks, lakes and bayous is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twelve (12) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 13th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 15th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month, as provided for in the lease.

The primary term of the lease shall be three (3) years. The annual rental thereon is fixed at \$5.00 per acre beginning with the second year of the lease.

## **SUBMERGED AREAS BAYS, LAKES, ISLANDS AND BAYOUS & GULF OF MEXICO**

## **PERMANENT SCHOOL FUND OIL AND GAS TRACTS**

### **TERMS AND CONDITIONS**

The royalty on bays, lakes, islands, bayous (influenced by the tides), and the Gulf of Mexico is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twenty-four (24) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 25th and 48th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rates as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 30th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 54th month as provided for in the lease.

The primary term of the leases shall be five (5) years. The annual rental thereon is fixed at \$10.00 per acre beginning with the second year of the lease.

## **TEXAS DEPT. OF TRANSPORTATION TRACTS**

### **TERMS AND CONDITIONS**

The royalty on all Texas Department of Transportation (TxDOT) tracts is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twelve (12) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 13th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 15th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month as provided for in the lease.

The primary term of the leases shall be three (3) years. The annual rental thereon is fixed at \$12.00 per net mineral acre beginning with the second year of the lease. Subject to the right to reject any bid, the School Land Board will lease advertised tracts to the highest bidder meeting or exceeding the minimum bid.

For a copy of the lease form to be used for TxDOT tracts or for additional information concerning TxDOT tracts, contact the Mineral Leasing Division at either (512) 475-1499 or (512) 475-1512.

**NOTE:** The surface rights of the TxDOT tracts have been conveyed to a third party. Use of the surface for drilling and production activities may be restricted. Potential bidders are advised to contact the surface owner of a specific tract in order to determine the feasibility of their project. For additional information, call (512) 475-1499.

## **ABBREVIATIONS AND DEFINITIONS**

AC - Acre(s)

**NAVI DIST** - NAVIGATION DISTRICT: Indicates that all or a portion of the tract lies within the boundaries of a navigation district. Bidders should contact the applicable governing authority for the navigation district and the General Land Office for surface use restrictions.

**POL** – PORTION OUTSIDE LEASE: Indicates that the acreage within the boundaries of the tract is available for lease save and except any portion included in a valid oil and/or gas lease. Lease information is available in the mineral file located in the Archives and Records Division of the General Land Office.

**POU** - PORTION OUTSIDE UNIT: Indicates that the acreage within the boundaries of the tract is available for lease save and except any portion included in a valid oil and/or gas unit. Unit information is available in the mineral file located in the Archives and Records Division of the General Land Office.

**PT** - PART: Bidders should contact the General Land Office for further information.

**TMLL** -THREE MARINE LEAGUE LINE: Denotes tracts that are adjacent to the Three Marine League Line. These tracts have been submitted to the MMS for the coordination of acreage.

**WFAL** - Denotes tracts that are WEST of the FEDERAL ADMINISTRATION LINE.

**NOTE:** Information printed in this Notice for Bids is provided in summary form for the purpose of soliciting bids to lease the subject tracts and should not be relied upon as the sole source of information regarding the tracts. Prospective bidders are advised to contact all governmental authorities with jurisdiction over a tract in order to ascertain its status and suitability for the bidder's intended use. No representation or warranty is made with regard to the information set forth, or referenced, herein. In particular, even if bids are calculated on a per acre basis, no portion of a bid will be refunded should the actual acreage in a tract later be determined to be less than the acreage reflected herein.

The following is a sample lease form for bay and Gulf of Mexico tracts. For a sample copy of the lease form to be used for other land types, call (512) 475-1512. Area/Location maps shall be provided upon request. Please call (512) 475-1512 or (512) 475-1499 for additional information.

**SAMPLE  
OIL AND GAS LEASE  
NO. M-\_\_\_\_\_**

WHEREAS, pursuant to the Texas Natural Resources Code Chapters 32, 33, 51, and Chapter 52, Subchapters A-D and H, (said Code being hereinafter referred to as N.R.C.), and subject to all rules and regulations promulgated by the Commissioner of the General Land Office and/or the School Land Board pursuant thereto, and all other applicable statutes and amendments to said N.R.C., the following area, to-wit:

was, after being duly advertised, offered for lease on the **25<sup>th</sup> day of July, 2006**, at 10:00 o'clock a.m., by the Commissioner of the General Land Office of the State of Texas and the School Land Board of the State of Texas, for the sole and only purpose of prospecting and drilling for, and producing oil and/or gas that may be found and produced from the above described area; and

WHEREAS, after all bids and remittances which were received up to said time have been duly considered by the Commissioner of the General Land Office and the School Land Board at a regular meeting thereof in the General Land Office, on the **25<sup>th</sup> day of July, 2006**, hereinafter the "effective date" and it was found and determined that \_\_\_\_\_ whose address is \_\_\_\_\_, \_\_\_\_\_ had offered the highest and best bid for a lease of the area above described and is, therefore, entitled to receive a lease thereon:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, hereinafter sometimes referred to as "Lessor," whose address is Austin, Texas, by virtue of the authority vested in me and in consideration of the payment by the hereinafter designated Lessee, the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_), receipt of which is hereby acknowledged and of the royalties, covenants, stipulations and conditions contained and hereby agreed to be paid, observed and performed by Lessee, do hereby demise, grant, lease and let unto the above mentioned bidder the exclusive right to prospect for, produce and take oil and/or gas from the aforesaid area upon the following terms and conditions, to-wit:

**1. RESERVATION:** There is hereby excepted and reserved to Lessor the full use of the property covered hereby and all rights with respect to the surface and subsurface thereof for any and all purposes except those granted and to the extent herein granted to Lessee, together with the rights of ingress and egress and use of said lands by Lessor and its mineral lessees, for purposes of exploring for and producing the minerals which are not covered, or which may not be covered in the future, under the terms of this lease, but which may be located within the surface boundaries of the leased area. All of the rights in and to the leased premises retained by Lessor and all of the rights in and to the leased premises granted to Lessee herein shall be exercised in such a manner that neither shall unduly interfere with the operations of the other.

**2. TERM:** Subject to the other provisions hereof, this lease shall be for a term of **five (5)** years from the effective date hereof (herein called "primary term") and as long thereafter as oil or gas is produced in paying quantities from said area.

**3. DELAY RENTALS:** If no well be commenced on the land hereby leased on or before the anniversary date of this lease, this lease shall terminate as to both parties unless the Lessee on or before said date shall pay or tender to the Commissioner of the General Land Office of the State of Texas at Austin, Texas, the sum of **Ten Dollars (\$10.00), per acre**, which shall operate as rental and cover the privilege of deferring the commencement of a well for twelve (12) months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively during the primary term hereof.

**4. PRODUCTION ROYALTIES:** Subject to the provisions for royalty reductions set out in subparagraph (E) of this paragraph 4, upon production of oil and/or gas, the Lessee agrees to pay or cause to be paid to the Commissioner of the General Land Office in Austin, Texas, for the use and benefit of the State of Texas, during the term hereof:

**(A) OIL:** As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price,

plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to Lessor through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

**(B) NON-PROCESSED GAS:** As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is greater provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

**(C) PROCESSED GAS:** As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons, **1/4** part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons, attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

**(D) OTHER PRODUCTS:** As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry" or any other gas, by fractionating, burning or any other processing, **1/4** part of gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

(1) On the basis of the highest market price of each product, during the same month in which such product is produced, or

(2) On the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

**(E) VARIABLE ROYALTY:** (i) Subject to the other provisions of this lease, it is hereby provided that in the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced within twenty-four (24) months of the effective date hereof, the royalty rate provided herein shall be reduced to 20%, and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such twenty-four (24) month term during which Lessee may earn a reduced royalty rate of 20% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a six (6) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner

of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such six (6) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such six (6) month extension period.

(ii) In the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced after the expiration of twenty-four (24) months from the effective date hereof but prior to the expiration of forty-eight (48) months from the effective date hereof, the royalty rate provided herein shall be reduced to 22.5% and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such twenty-four (24) month term during which Lessee may earn a reduced royalty rate of 22.5% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a six (6) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such six (6) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such six (6) month extension period.

**(F) NO DEDUCTIONS:** Lessee agrees that all royalties accruing to Lessor under this lease shall be without deduction for the cost of producing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

**(G) ROYALTY IN KIND:** Notwithstanding anything contained herein to the contrary, Lessor may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to Lessor under this lease be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use. Lessor's right to take its royalty in kind shall not diminish or negate Lessor's rights or Lessee's obligations, whether express or implied, under this lease.

**(H) PLANT FUEL AND RECYCLED GAS:** No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises after the liquid hydrocarbons contained in the gas have been removed, and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle Lessor to a royalty thereon under the royalty provisions of this lease.

**(I) MINIMUM ROYALTY:** During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid to Lessor in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual rental less the amount of royalties paid during the preceding year.

**(J) MARGINAL PRODUCTION ROYALTY:** Upon Lessee's written application, the School Land Board may reduce the royalty rate set out in this paragraph and/or the minimum royalty set out in subparagraph 4 (I) to extend the economic life of this lease and encourage recovery of oil or gas that might otherwise remain unrecovered. Any such royalty reduction must conform to the requirements of any School Land Board Administrative rules on this subject. Royalty may not be reduced below the applicable statutory minimum.

**5. ROYALTY PAYMENTS AND REPORTS:** All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the

month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

**6. (A) RESERVES, CONTRACTS AND OTHER RECORDS:** Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

**(B) DRILLING RECORDS:** Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.

**(C) PENALTIES:** Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.

**7. RETAINED ACREAGE:** Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.

**(A) VERTICAL:** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 11 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Natural Resources Code Sections 52.151-52.153, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. Within 90 days of a partial termination of this lease in accordance with this subparagraph and upon payment of the minimum filing fee set by General Land Office rules in effect at the time of the partial termination, Lessee shall have the right to obtain a surface lease for ingress and egress on and across the terminated portion of the leased premises as may be reasonably necessary for the continued operation of the portions of the lease remaining in force and effect. If Lessee fails to apply for a surface lease within the 90 day period specified above, Lessee may apply for a surface lease from the Land Office, but the Land Commissioner has the discretion to grant or deny such application and to set the fee for such surface lease.

**(B) HORIZONTAL:** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 7 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one-half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.

**(C) IDENTIFICATION AND FILING:** The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the School Land Board. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes.

**8. OFFSET WELLS:** If oil and/or gas should be produced in commercial quantities from a well located on land privately owned or on State land leased at a lesser royalty, which well is within one thousand (1,000) feet of the area included herein, or which well is draining the area covered by this lease, the Lessee shall, within sixty (60) days after such initial production from the draining well or the well located within one thousand (1,000) feet from the area covered by this lease begin in good faith and prosecute diligently the drilling of an offset well on the area covered by this lease, and such offset well shall be drilled to such depth as may be necessary to prevent the undue drainage of the area covered by this lease, and the Lessee, manager or driller shall use all means necessary in a good faith effort to make such offset well produce oil and/or gas in commercial quantities. Only upon the determination of the Commissioner and with his written approval, may the payment of a compensatory royalty satisfy the obligation to drill an offset well or wells required under this Paragraph.

**9. DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM:** If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil

or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 10, using the expiration of the primary term as the date of cessation of production under Paragraph 10. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term hereof, Lessee may resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises payments may be made in accordance with the shut-in provisions hereof.

**10. CESSATION, DRILLING, AND REWORKING:** If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

**11. SHUT-IN ROYALTIES:** For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If at any time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to double the annual rental provided in the lease, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

**12. COMPENSATORY ROYALTIES:** If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly to the Commissioner beginning on or before



the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises; if the compensatory royalty paid in any 12-month period is in an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period; and none of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in N.R.C. Section 52.034; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties shall satisfy the obligation to drill offset wells. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 5 of this lease.

**13. EXTENSIONS:** If, at the expiration of the primary term of this lease, production of oil or gas has not been obtained on the leased premises but drilling operations are being conducted thereon in good faith and in a good and workmanlike manner, Lessee may, on or before the expiration of the primary term, file in the General Land Office written application to the Commissioner of the General Land Office for a thirty (30) day extension of this lease, accompanied by payment of Three Thousand Dollars (\$3,000.00) if this lease covers six hundred forty (640) acres or less and Six Thousand Dollars (\$6,000.00) if this lease covers more than six hundred forty (640) acres and the Commissioner shall, in writing, extend this lease for a thirty (30) day period from and after the expiration of the primary term and so long thereafter as oil or gas is produced in paying quantities; provided further, that Lessee may, so long as such drilling operations are being conducted make like application and payment during any thirty (30) day extended period for an additional extension of thirty (30) days and, upon receipt of such application and payment, the Commissioner shall, in writing, again extend this lease so that same shall remain in force for such additional thirty (30) day period and so long thereafter as oil or gas is produced in paying quantities; provided, however, that this lease shall not be extended for more than a total of three hundred ninety (390) days from and after the expiration of the primary term unless production in paying quantities has been obtained.

**14. USE OF WATER; SURFACE:** Lessee shall have the right to use water produced on said land necessary for operations hereunder and solely upon the leased premises; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water flood operations without the prior written consent of Lessor. Subject to its obligation to pay surface damages, Lessee shall have the right to use so much of the surface of the land that may be reasonably necessary for drilling and operating wells and transporting and marketing the production therefrom, such use to be conducted under conditions of least injury to the surface of the land. Lessee shall pay surface damages in an amount set by the General Land Office fee schedule which is effective on the date when the activity requiring the payment of surface damages occurs.

**15. POLLUTION:** In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties.

**(A) UPLANDS:** Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon.

**(B) SUBMERGED LANDS:** No discharge of solid waste or garbage shall be allowed into State waters from any drilling or support vessels, production platform, crew or supply boat, barge, jack-up rig or other equipment located on the leased area. Solid waste shall include but shall not be limited to containers, equipment, rubbish, plastic, glass, and any other man-made non-biodegradable items. A sign must be displayed in a high traffic area on all vessels and manned platforms stating, "Discharge of any solid waste or garbage into State Waters from vessels or platforms is strictly prohibited and may subject a State of Texas lease to forfeiture." Such statement shall be in lettering of at least 1" in size.

**(C) RIVERS:** To the extent necessary to prevent pollution, the provisions found in subsections (a) and (b) of this paragraph shall also apply to rivers and riverbeds.

**(D) PENALTY:** Failure to comply with the requirements of this provision may result in the maximum penalty allowed by law including forfeiture of the lease. Lessee shall be liable for the damages caused by such failure and any costs and expenses incurred in cleaning areas affected by the discharged waste.

**16. IDENTIFICATION MARKERS:** Lessee shall erect, at a distance not to exceed twenty-five (25) feet from each well on the premises covered by this lease, a legible sign on which shall be stated the name of the operator, the lease designation and the well number. Where two or more wells on the same lease or where wells on two or more leases are connected to the same tank battery, whether by individual flow line connections direct to the tank or tanks or by use of a multiple header system, each line between each well and such tank or header shall be legibly identified at all times, either by a firmly attached tag or plate or an identification properly painted on such line at a distance not to exceed three (3) feet from such tank or header connection. Said signs, tags, plates or other identification markers shall be maintained in a legible condition throughout the term of this lease.

**17. ASSIGNMENTS:** The lease may be transferred at any time; provided, however, that the liability of the transferor to properly discharge its obligation under the lease, including properly plugging abandoned wells, removing platforms or pipelines, or remediation of contamination at drill sites shall pass to the transferee upon the prior written consent of the Commissioner of the General Land Office. The Commissioner may require the transferee to demonstrate financial responsibility and may require a bond or other security. All transfers must reference the lease by the file number and must be recorded in the county where the area is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such transfer or certified copy thereof. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior transferee of the lease, including any liabilities to the state for unpaid royalties.

**18. RELEASES:** Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such relinquishment or certified copy thereof. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

**19. LIEN:** In accordance with N.R.C. Section 52.136, the State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by N.R.C. Section 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.

**20. FORFEITURE:** If Lessee shall fail or refuse to make the payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land

Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease to the highest bidder, under the same regulations controlling the original sale of leases. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

**21. RIVERBED TRACTS:** In the event this lease covers a riverbed, Lessee is hereby specifically granted the right of eminent domain and condemnation as provided for in N.R.C. Sections 52.092-52.093, as a part of the consideration moving to Lessor for the covenants herein made by Lessee.

**22. APPLICABLE LAWS AND DRILLING RESTRICTIONS:** This lease shall be subject to all rules and regulations, and amendments thereto, promulgated by the Commissioner of the General Land Office governing drilling and producing operations on Permanent Free School Land (specifically including any rules promulgated that relate to plans of operations), payment of royalties, and auditing procedures, and shall be subject to all other valid statutes, rules, regulations, orders and ordinances that may affect operations under the provisions of this lease. Without limiting the generality of the foregoing, Lessee hereby agrees, by the acceptance of this lease, to be bound by and subject to all statutory and regulatory provisions relating to the General Land Office's audit billing notice and audit hearings procedures. Said provisions are currently found at 31 Texas Administrative Code, Chapter 4, and Texas Natural Resources Code Sections 52.135 and 52.137 through 52.140. In the event this lease covers land franchised or leased or otherwise used by a navigation district or by the United States for the purpose of navigation or other purpose incident to the operation of a port, then Lessee shall not be entitled to enter or possess such land without prior approval as provided under Section 61.117 of the Texas Water Code, but Lessee shall be entitled to develop such land for oil and gas by directional drilling; provided, however, that no surface drilling location may be nearer than 660 feet and special permission from the Commissioner of the General Land Office is necessary to make any surface location nearer than 2,160 feet measured at right angles from the nearest bulkhead line or from the nearest dredged bottom edge of any channel, slip, or turning basin which has been authorized by the United States as a federal project for future construction, whichever is nearer.

**23. REMOVAL OF EQUIPMENT:** Upon the termination of this lease for any cause, Lessee shall not, in any event, be permitted to remove the casing or any part of the equipment from any producing, dry, or abandoned well or wells without the written consent of the Commissioner of the General Land Office or his authorized representative; nor shall Lessee, without the written consent of said Commissioner or his authorized representative remove from the leased premises the casing or any other equipment, material, machinery, appliances or property owned by Lessee and used by Lessee in the development and production of oil or gas therefrom until all dry or abandoned wells have been plugged and until all slush or refuse pits have been properly filled and all broken or discarded lumber, machinery, or debris shall have been removed from the premises to the satisfaction of said Commissioner or his authorized representative.

**24. FORCE MAJEURE:** Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling operations thereon, or from producing oil and/or gas therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, fires, acts of God or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended upon proper and satisfactory proof presented to the Commissioner of the General Land Office in support of Lessee's contention and Lessee shall not be liable for damages for failure to comply therewith (except in the event of lease operations suspended as provided in the rules and regulations adopted by the School Land Board); and this lease shall be extended while and so long as Lessee is

prevented, by any such cause, from drilling, reworking operations or producing oil and/or gas from the leased premises; provided, however, that nothing herein shall be construed to suspend the payment of rentals during the primary or extended term, nor to abridge Lessee's right to a suspension under any applicable statute of this State.

**25. LEASE SECURITY:** Lessee shall take the highest degree of care and all proper safeguards to protect said premises and to prevent theft of oil, gas, and other hydrocarbons produced from said lease. This includes, but is not limited to, the installation of all necessary equipment, seals, locks, or other appropriate protective devices on or at all access points at the lease's production, gathering and storage systems where theft of hydrocarbons can occur. Lessee shall be liable for the loss of any hydrocarbons resulting from theft and shall pay the State of Texas royalties thereon as provided herein on all oil, gas or other hydrocarbons lost by reason of theft.

**26. REDUCTION OF PAYMENTS:** If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board in accordance with Natural Resources Code Sections 52.151-52.153, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.

**27. SUCCESSORS AND ASSIGNS:** The covenants, conditions and agreements contained herein shall extend to and be binding upon the heirs, executors, administrators, successors or assigns of Lessee herein.

**28. ANTIQUITIES CODE:** In the event that any feature of archeological or historical interest on Permanent School Fund Land is encountered during the activities authorized by this lease, Lessee will immediately cease activities and will immediately notify the General Land Office (ATTN: Archaeologist, Asset Management Division, 1700 N. Congress Ave., Austin, Texas 78701) and the Texas Historical Commission (P.O. Box 12276, Austin, TX 78711) so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate. Lessee is expressly placed on notice of the National Historical Preservation Act of 1966 (PB-89-66, 80 Statute 915; 16 U.S.C.A. 470) and the Antiquities Code of Texas, Chapter 191, Tex. Nat. Code Ann. (Vernon 1993 & Supp. 1998). On state-owned land not dedicated to the Permanent School Fund, lessee shall notify the Texas Historical Commission before breaking ground at a project location. An archaeological survey might be required by the commission before construction of the project can commence. Further, in the event that any site, object, location, artifact or other feature of archaeological, scientific, educational, cultural or historic interest is encountered during the activities authorize by this lease, lessee will immediately notify lessor and the Texas Historical Commission so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate.

**29. VENUE:** Lessor and lessee, including lessee's successors and assigns, hereby agree that venue for any dispute arising out of a provision of this lease, whether express or implied, regarding interpretation of this lease, or relating in any way to this lease or to applicable case law, statutes, or administrative rules, shall be in a court of competent jurisdiction located in Travis County, State of Texas.

**30. LEASE FILING:** Pursuant to Chapter 9 of the Tex. Bus. & Com. Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office.

**31. EXECUTION:** This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas.

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**LESSEE**  
**BY:** \_\_\_\_\_

**TITLE:** \_\_\_\_\_  
**DATE:** \_\_\_\_\_

Given under my hand and seal of office this the \_\_\_\_\_ day  
of \_\_\_\_\_, 2006

**IN TESTIMONY WHEREOF**, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
**JERRY E. PATTERSON**  
**COMMISSIONER, GENERAL LAND OFFICE**

**APPROVED**

**Contents** \_\_\_\_\_  
**Legal** \_\_\_\_\_  
**DC** \_\_\_\_\_  
**Exec** \_\_\_\_\_

**(CORPORATION ACKNOWLEDGMENT)**

**STATE OF** \_\_\_\_\_

**COUNTY OF** \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally  
appeared \_\_\_\_\_ known to me to be the  
person whose name is subscribed to the foregoing instrument, as \_\_\_\_\_  
of \_\_\_\_\_  
and acknowledged to me that he executed the same for the purposes and  
consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day  
of \_\_\_\_\_, 2006.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_  
\_\_\_\_\_

**(INDIVIDUAL ACKNOWLEDGMENT)**

**STATE OF** \_\_\_\_\_

**COUNTY OF** \_\_\_\_\_

Before me, the undersigned authority, on this day personally  
appeared \_\_\_\_\_ known to me to be  
the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they  
executed the same for the purposes and consideration therein expressed.

## SURVEYED SCHOOL LAND

MGL. NO.	COUNTY	DIST./DIR. FROM COUNTY SEAT	SEC. / TRACT	BLOCK	TSP	SURVEY	ACRES	PART / COMMENTS	MINIMUM BID
1	BREWSTER	51N17E	100	10		G. H. & S. A. RY. CO.	11.39	11.39 ACRES ROW (RELINQUISHMENT ACT TRACT)	\$227.80
2	COOKE	19S89W				JOHN H. TYLER	45.25		\$18,100.00
3	CULBERSON	66N44E	5	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
4	CULBERSON	65N43E	7	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
5	CULBERSON	65N42E	8	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
6	CULBERSON	66N43E	9	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
7	CULBERSON	65N43E	16	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
8	CULBERSON/REEVES	64N47E	21	45		PUBLIC SCHOOL LAND	320.00	E/2	\$64,000.00
9	CULBERSON	43N60E	24	60		PUBLIC SCHOOL LAND	320.00	W/2	\$80,000.00
10	CULBERSON	32N79E	1	85		PUBLIC SCHOOL LAND	290.06		\$29,006.00
11	CULBERSON	34N70E	5	90		PUBLIC SCHOOL LAND	471.00	N PT OF N PT & S PT	\$47,100.00
12	CULBERSON/REEVES	37S68W	18	58	07S	T. & P. RY. CO.	260.00	SW PT	\$65,000.00
13	CULBERSON	48N62E	14	59	06S	T. & P. RY. CO.	729.23		\$182,307.50
14	CULBERSON	44N60E	18	59	06S	T. & P. RY. CO.	272.65	NE/4, N/2 OF SE/4	\$68,162.50
15	CULBERSON	44N62E	20	59	06S	T. & P. RY. CO.	365.90	N/2	\$91,475.00
16	CULBERSON	46N64E	22	59	06S	T. & P. RY. CO.	362.90	N/2	\$90,725.00
17	CULBERSON	48N64E	24	59	06S	T. & P. RY. CO.	559.13	N 3/4	\$139,782.50
18	CULBERSON	43N63E	30	59	06S	T. & P. RY. CO.	274.81	SW/4, S/2 OF NW/4	\$68,702.50
19	CULBERSON	44N67E	40	59	06S	T. & P. RY. CO.	729.44		\$182,360.00
20	CULBERSON	40N77E	32	59	07S	T. & P. RY. CO.	365.86	S/2	\$91,465.00
21	CULBERSON	38N74E	26	60	07S	T. & P. RY. CO.	171.73	SW/4	\$42,932.50
22	CULBERSON	38N78E	36	60	07S	T. & P. RY. CO.	148.90	SW/4	\$37,225.00
23	CULBERSON	33N75E	42	60	07S	T. & P. RY. CO.	686.00		\$68,600.00
24	FREESTONE	16S15E	31			T. R. WRIGHT	20.00		\$5,000.00
25	HUDSPETH	47N23E	27	67	02S	T. & P. RY. CO.	738.17		\$36,908.50
26	HUDSPETH	47N26E	35	67	02S	T. & P. RY. CO.	734.00		\$36,700.00
27	HUDSPETH	47N24E	38	67	02S	T. & P. RY. CO.	738.20		\$36,910.00
28	HUDSPETH	44N19E	40	68	02S	T. & P. RY. CO.	721.90		\$36,095.00
29	LOVING	17N40W	44	55	01S	T. & P. RY. CO.	640.00		\$256,000.00
30	MONTAGUE	13S61E				ROBERT C. DONALD, JR.	6.60		\$2,640.00
31	REEVES	36N61W	22	45		PUBLIC SCHOOL LAND	320.00	S/2, COVERS DEPTHS BELOW 4,000 FEET OR THE BASE OF THE BELL CANYON FORMATION ONLY, WHICHEVER IS GREATER	\$64,000.00
32	REEVES	36N61W	22	45		PUBLIC SCHOOL LAND	320.00	N/2	\$64,000.00

## SURVEYED SCHOOL LAND

MGL. NO.	COUNTY	DIST./DIR. FROM COUNTY SEAT	SEC. / TRACT	BLOCK	TSP	SURVEY	ACRES	PART / COMMENTS	MINIMUM BID
33	REEVES	36N62W	27	45		PUBLIC SCHOOL LAND	320.00	S/2	\$64,000.00
34	REEVES	36N62W	27	45		PUBLIC SCHOOL LAND	320.00	N/2, COVERS DEPTHS BELOW 4,000 FEET OR THE BASE OF THE BELL CANYON FORMATION ONLY, WHICHEVER IS GREATER	\$64,000.00
35	REEVES	33N65W	48	45		PUBLIC SCHOOL LAND	240.00	N 3/8	\$48,000.00
36	REEVES	15S56W	34	72		PUBLIC SCHOOL LAND	60.00	50 NET ACRES (160 GROSS) IN NE/4 AND 10 NET ACRES (160 GROSS) IN SE/4 - UNKNOWN UNDIVIDED INTEREST OWNERSHIP	\$15,000.00
37	REEVES	34S68W	10	58	07S	T. & P. RY. CO.	672.06		\$168,015.00
38	WARD	22S22W	8			G. G. HOUSTON	641.00	SAVE AND EXCEPT 40 ACRES AROUND THE 9014 JV-P PITZER NO. 1 WELL (A.P.I. NO. 042-475-11138) DEPTH LIMITED FROM THE SURFACE TO 11,144 FEET (TVD)	\$192,300.00

## RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
39	HARRISON/MARION	BIG CYPRESS BAYOU (CREEK)	6 -C	30.00	TRACT 6-C IS BOUND ON ITS UPSTREAM END BY THE SMITH ZONE RESERVOIR UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-56479, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS, AND IS BOUND ON ITS DOWNSTREAM END BY A LINE BEARING GRID SOUTH AND PASSING THROUGH A POINT HAVING COORDINATES OF X=3,012,510 FEET AND Y=393,240 FEET, TEXAS STATE PLANE COORDINATE SYSTEM, NORTH CENTRAL ZONE, NAD 1927.	\$4,500.00
40	AUSTIN/WALLER	BRAZOS RIVER	2 -C	35.00	TRACT 2-C IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE NORTHWEST LINE OF THE THOMAS WESTALL SURVEY, A-99, AUSTIN COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY A LINE PASSING THROUGH THE CENTER OF THE MOUTH OF IRONS (SPRING) CREEK, WALLER COUNTY, SAID LINE BEING PERPENDICULAR TO THE GENERAL COURSE OF THE BRAZOS RIVER AT ITS CONFLUENCE WITH IRONS (SPRING) CREEK.	\$10,500.00
41	BRAZORIA/FORT BEND	BRAZOS RIVER	3 -B	55.00	TRACT 3-B IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE NORTH LINE OF THE ANDREW ROBINSON SURVEY, A-125, BRAZORIA COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE EDWARD ROBERTSON SURVEY, A-80, FORT BEND COUNTY.	\$5,500.00
42	YOUNG	BRAZOS RIVER	1	10.00	TRACT 1 IS BOUND ON ITS UPSTREAM END BY A NORTHWESTERLY EXTENSION OF THE SOUTHWEST LINE OF THE E.W. MOORE SURVEY, A-2305, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHWESTERLY EXTENSION OF THE NORTHEAST LINE OF THE L.J. WILLIAMS SURVEY, A-1273.	\$750.00
43	YOUNG	BRAZOS RIVER	2	15.00	TRACT 2 IS BOUND ON ITS UPSTREAM END BY A SOUTHEASTERLY EXTENSION OF THE NORTHEAST LINE OF THE G.P. HEARTT SURVEY, A-131, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHWESTERLY EXTENSION OF THE SOUTHWEST LINE OF THE E.W. MOORE SURVEY, A-2306.	\$1,125.00
44	YOUNG	BRAZOS RIVER	3	5.00	TRACT 3 IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE J.P. HUME SURVEY, A-140, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHEASTERLY EXTENSION OF THE NORTHEAST LINE OF THE G.P. HEARTT SURVEY, A-131.	\$375.00
45	YOUNG	BRAZOS RIVER	4	15.00	TRACT 4 IS BOUND ON ITS UPSTREAM END BY A NORTHEASTERLY EXTENSION OF THE SOUTHEAST LINE OF THE M.A. FULLER SURVEY, A-1426, AND IS BOUND ON ITS DOWNSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF THE J.P. HUME SURVEY, A-140.	\$1,125.00

## RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
46	YOUNG	BRAZOS RIVER	5	20.00	TRACT 5 IS BOUND ON ITS UPSTREAM END BY A NORTHEASTERLY EXTENSION OF THE NORTHWEST LINE OF THE M.A. FULLER SURVEY, A-1426, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHEASTERLY EXTENSION OF THE SOUTHEAST LINE OF THE AFOREMENTIONED SURVEY.	\$1,500.00
47	YOUNG	BRAZOS RIVER	6	10.00	TRACT 6 IS BOUND ON ITS UPSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF THE W.P. JONES SURVEY, A-1609, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHEASTERLY EXTENSION OF THE NORTHWEST LINE OF THE M.A. FULLER SURVEY, A-1426.	\$750.00
48	YOUNG	BRAZOS RIVER	7	15.00	TRACT 7 IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE MOST WESTERLY WEST LINE OF THE S.A. & M.G. SURVEY, A-262, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF THE W.P. JONES SURVEY, A-1609.	\$1,125.00
49	FRIO	FRIO RIVER	3 -A	7.00	TRACT 3-A IS BOUND ON ITS UPSTREAM END BY A SOUTHWESTERLY EXTENSION OF THE NORTHWEST LINE OF THE THOMAS EASTLAND SURVEY, A-294, AND IS BOUND ON ITS UPSTREAM END BY A SOUTHWESTERLY EXTENSION OF THE SOUTHEAST LINE OF THE AFOREMENTIONED SURVEY.	\$1,050.00
50	CALHOUN/VICTORIA	GUADALUPE RIVER	2 -B	55.00	TRACT 2-B IS BOUND ON ITS UPSTREAM END BY A SOUTHWESTERLY EXTENSION OF THE NORTHWEST LINE OF THE JOSE MARIA RIOS SURVEY, A-32, CALHOUN COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHWESTERLY EXTENSION OF THE SOUTHEAST LINE OF THE JOHN HUFFERMAN SURVEY, A-73, CALHOUN COUNTY.	\$5,500.00
51	FORT BEND	OYSTER CREEK	1	5.00	TRACT 1 IS THAT PORTION OF OYSTER CREEK THAT FOLLOWS THE NORTHERN BOUNDARY OF THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE CENTRAL STATE FARM LEASE TRACT 10, LOCATED IN THE M.M. BATTLE LEAGUE, A-9, SAID LEASE TRACT 10 BEING FURTHER DESCRIBED BY PLAT ON FILE IN THE MAPPING SECTION OF THE MINERAL LEASING DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (TRACT IS SUBJECT TO THE SMALL BILL)	\$1,000.00
52	FORT BEND	OYSTER CREEK	2	3.00	TRACT 2 IS THAT PORTION OF OYSTER CREEK THAT FOLLOWS THE NORTHERN BOUNDARY OF THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE CENTRAL STATE FARM LEASE TRACT 3, LOCATED IN THE M.M. BATTLE LEAGUE, A-9, SAID LEASE TRACT 3 BEING FURTHER DESCRIBED BY PLAT ON FILE IN THE MAPPING SECTION OF THE MINERAL LEASING DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (TRACT IS SUBJECT TO THE SMALL BILL)	\$600.00

## RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
53	FORT BEND	OYSTER CREEK	3	10.00	TRACT 3 IS THAT PORTION OF OYSTER CREEK THAT LIES BETWEEN THE BOUNDARIES OF THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE HARLEM STATE FARM AND CENTRAL STATE FARM, LOCATED IN THE JESSE CARTWRIGHT LEAGUE, A-16, AND FURTHER DESCRIBED BY PLAT ON FILE IN THE MAPPING SECTION OF THE MINERAL LEASING DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (TRACT IS SUBJECT TO THE SMALL BILL)	\$2,000.00
54	FORT BEND	OYSTER CREEK	4	10.00	TRACT 4 IS THAT PORTION OF OYSTER CREEK THAT FOLLOWS THE NORTHERN BOUNDARY OF THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE HARLEM STATE FARM LEASE TRACT 2-A, LOCATED IN THE JESSE H. CARTWRIGHT LEAGUE, A-16, SAID LEASE TRACT 2-A BEING FURTHER DESCRIBED BY PLAT ON FILE IN THE MAPPING SECTION OF THE MINERAL LEASING DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (TRACT IS SUBJECT TO THE SMALL BILL)	\$2,000.00
55	FORT BEND	OYSTER CREEK	5	2.00	TRACT 5 IS THAT PORTION OF OYSTER CREEK THAT FOLLOWS THE NORTHERN BOUNDARY OF THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE HARLEM STATE FARM LEASE TRACT 10, LOCATED IN THE JANE WILKINS LEAGUE, A-36, SAID LEASE TRACT 10 BEING FURTHER DESCRIBED BY PLAT ON FILE IN THE MAPPING SECTION OF THE MINERAL LEASING DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (TRACT IS SUBJECT TO THE SMALL BILL)	\$400.00
56	FORT BEND	OYSTER CREEK	6	10.00	TRACT 6 IS THAT PORTION OF OYSTER CREEK THAT FOLLOWS THE NORTHERN BOUNDARY OF THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE HARLEM STATE FARM LEASE TRACT 8-A, LOCATED IN THE JANE WILKINS LEAGUE, A-36, SAID LEASE TRACT 8-A BEING FURTHER DESCRIBED BY PLAT ON FILE IN THE MAPPING SECTION OF THE MINERAL LEASING DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (TRACT IS SUBJECT TO THE SMALL BILL)	\$2,000.00
57	REEVES/WARD	PECOS RIVER	10	20.00	TRACT 10 IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF SECTION 4, BLOCK 7, H. & G.N. RY. CO. SURVEY, A-2897, REEVES COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF THE D.P. PENN SURVEY NO. 4, A-552, REEVES COUNTY.	\$6,000.00
58	REEVES/WARD	PECOS RIVER	11	10.00	TRACT 11 IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF THE D.P. PENN SURVEY NO. 4, A-552, REEVES COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF THE S.E. LIGON, SR. SURVEY, A-5781, REEVES COUNTY.	\$3,000.00
59	REEVES/WARD	PECOS RIVER	12	10.00	TRACT 12 IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF THE S.E. LIGON, SR. SURVEY, A-5781, REEVES COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF SECTION 7, BLOCK 7, H. & G.N. RY. CO. SURVEY, A-1031, REEVES COUNTY.	\$3,000.00



## RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
60	VAL VERDE	PECOS RIVER	4	120.00	TRACT 4 IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE MOST NORTHERLY LINE OF SECTION 38, BLOCK EG, G.C. & S.F. RY. CO. SURVEY, A-3908, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF THE FELIX ABALOS SURVEY NO. 66, A-3229.	\$2,400.00
61	VAL VERDE	PECOS RIVER	5	105.00	TRACT 5 IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF THE FELIX ABALOS SURVEY NO. 66, A-3229, AND IS BOUND ON ITS DOWNSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF SECTION 1, BLOCK EM-1, G.C. & S.F. RY. CO. SURVEY, A-765.	\$2,100.00
62	VAL VERDE	PECOS RIVER	6	100.00	TRACT 6 IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE SOUTH LINE OF SECTION 1, BLOCK EM-1, G.C. & S.F. RY. CO. SURVEY, A-765, AND IS BOUND ON ITS DOWNSTREAM END BY AN EXTENSION OF THE GENERAL COURSE OF THE LEFT BANK OF THE RIO GRANDE.	\$2,000.00
63	HIDALGO	RIO GRANDE	18-B	110.00	TRACT 18-B IS THAT PORTION OF THE RIO GRANDE OWNED BY THE STATE OF TEXAS THAT IS BOUND ON ITS UPSTREAM END BY A LINE BEARING GRID N 90 W AND PASSING THROUGH A POINT HAVING COORDINATES OF X=2,020,330 FEET AND Y=198,820 FEET, TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH ZONE, NAD 1927, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF THE TOREBIO ZAMORA PORCION NO. 49, A-78.	\$27,500.00
64	VAL VERDE	RIO GRANDE	1	110.00	TRACT 1 IS THAT PORTION OF THE RIO GRANDE OWNED BY THE STATE OF TEXAS THAT IS BOUND ON ITS UPSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF SECTION 58, BLOCK S-2, E.L. & R.R. RY. CO. SURVEY, A-3771, AND IS BOUND ON ITS DOWNSTREAM END BY A WESTERLY EXTENSION OF THE NORTH LINE OF THE M. GILBERT SURVEY NO. 624, A-1758.	\$2,200.00
65	VAL VERDE	RIO GRANDE	2	75.00	TRACT 2 IS THAT PORTION OF THE RIO GRANDE OWNED BY THE STATE OF TEXAS THAT IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE NORTH LINE OF THE M. GILBERT SURVEY NO. 624, A-1758, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF SECTION 613, T.I. & M. CO. SURVEY, A-3719.	\$1,500.00
66	VAL VERDE	RIO GRANDE	3	110.00	TRACT 3 IS THAT PORTION OF THE RIO GRANDE OWNED BY THE STATE OF TEXAS THAT IS BOUND ON ITS UPSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF SECTION 613, T.I. & M. SURVEY, A-3719, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE EAST LINE OF THE ANTONIO VASQUEZ SURVEY NO. 2, A-1458.	\$2,200.00

## RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
67	NEWTON	SABINE RIVER	13 -C	30.00	TRACT 13-C IS THAT PORTION OF THE SABINE RIVER OWNED BY THE STATE OF TEXAS THAT IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE MOST NORTHERLY WEST LINE OF THE J.W. MEARS SURVEY NO. 3, A-863, AND IS BOUND ON ITS DOWNSTREAM END BY AN EASTERLY EXTENSION OF THE SOUTH LINE OF THE AFOREMENTIONED SURVEY.	\$4,500.00
68	GOLIAD	SAN ANTONIO RIVER	5 -C	15.00	TRACT 5-C IS BOUND ON ITS UPSTREAM END BY A SOUTHERLY EXTENSION OF THE WEST LINE OF THE RAMON MUSQUEZ SURVEY, A-29, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHEASTERLY EXTENSION OF THE SOUTHEAST LINE OF THE GEORGE SUTHERLAND SURVEY, A-267.	\$3,000.00
69	HOUSTON/LEON/MADISON	TRINITY RIVER	6 -A	25.00	TRACT 6-A IS BOUND ON ITS UPSTREAM END BY THE ROSCOE BAYLESS GAS UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-77044, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS, AND IS BOUND ON ITS DOWNSTREAM END BY THE CENTERLINE OF THE STATE HIGHWAY 21 BRIDGE.	\$3,125.00
70	HOUSTON/LEON/MADISON	TRINITY RIVER	9 -B	90.00	TRACT 9-B IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE NORTH LINE OF THE JOSEPH H. MOORE SURVEY, A-753, HOUSTON COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY THE MYRA GOULD GAS UNIT NO. 1, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-77044, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$11,250.00
71	TARRANT	TRINITY RIVER, WEST FORK OF	3	15.00	TRACT 3 IS BOUND ON ITS UPSTREAM END BY THE WEST LINE OF THE J.F. WHEAT SURVEY, A-1695, AND IS BOUND ON ITS DOWNSTREAM END BY A WESTERLY EXTENSION OF THE NORTH LINE OF THE MCKINNEY AND WILLIAMS SURVEY, A-1936 (TRACT IS SUBJECT TO THE SMALL BILL)	\$6,000.00
72	TARRANT	TRINITY RIVER, WEST FORK OF	4	5.00	TRACT 4 IS BOUND ON ITS UPSTREAM END BY A WESTERLY EXTENSION OF THE NORTH LINE OF THE MCKINNEY & WILLIAMS SURVEY, A-1936, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHERLY EXTENSION OF THE EAST LINE OF THE AFOREMENTIONED SURVEY.	\$2,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
73	ARANSAS BAY	ARANSAS	176	POU	202.67	POU	\$40,534.00
74	ARANSAS BAY	ARANSAS	177	POU	202.67	POU	\$40,534.00
75	ARANSAS BAY	ARANSAS	178	POU	202.67	POU	\$40,534.00
76	ARANSAS BAY	ARANSAS	183	ALL	320.00		\$64,000.00
77	ARANSAS BAY	ARANSAS	184	ALL	320.00		\$64,000.00
78	ARANSAS BAY	ARANSAS	185	ALL	320.00		\$64,000.00
79	ARANSAS BAY	ARANSAS	186	ALL	320.00		\$64,000.00
80	ARANSAS BAY	ARANSAS	189	ALL	320.00		\$64,000.00
81	ARANSAS BAY	ARANSAS	190	ALL	320.00		\$64,000.00
82	ARANSAS BAY	ARANSAS	191	ALL	315.00		\$63,000.00
83	ARANSAS BAY	ARANSAS	195	ALL	320.00		\$64,000.00
84	ARANSAS BAY	ARANSAS	200	ALL	320.00		\$64,000.00
85	ARANSAS BAY	ARANSAS	201	ALL	320.00		\$64,000.00
86	ARANSAS BAY	ARANSAS	202	ALL	320.00		\$64,000.00
87	ARANSAS BAY	ARANSAS	203	ALL	320.00		\$64,000.00
88	ARANSAS BAY	ARANSAS	204	ALL	320.00		\$64,000.00
89	ARANSAS BAY	ARANSAS	208	ALL	320.00		\$64,000.00
90	ARANSAS BAY	ARANSAS	209	ALL	320.00		\$64,000.00
91	ARANSAS BAY	ARANSAS	210	ALL	320.00		\$64,000.00
92	ARANSAS BAY	ARANSAS	211	ALL	320.00		\$64,000.00
93	ARANSAS BAY	ARANSAS	212	ALL	320.00		\$64,000.00
94	ARANSAS BAY	ARANSAS	213	ALL	320.00		\$64,000.00
95	ARANSAS BAY	ARANSAS	214	ALL	320.00		\$64,000.00
96	ARANSAS BAY	ARANSAS	215	ALL	320.00		\$64,000.00
97	ARANSAS BAY	ARANSAS	216	ALL	320.00		\$64,000.00
98	ARANSAS BAY	ARANSAS	217	ALL	320.00		\$64,000.00
99	COPANO BAY	ARANSAS/REFUGIO	1	ALL	515.00		\$103,000.00
100	COPANO BAY	ARANSAS/REFUGIO	2	ALL	530.00		\$106,000.00
101	COPANO BAY	ARANSAS/REFUGIO	3	ALL	440.00		\$88,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
102	COPANO BAY	REFUGIO	4	ALL	215.00		\$43,000.00
103	COPANO BAY	REFUGIO	5	ALL	300.00		\$60,000.00
104	COPANO BAY	REFUGIO	6	ALL	260.00		\$52,000.00
105	COPANO BAY	REFUGIO	7	ALL	315.00		\$63,000.00
106	COPANO BAY	ARANSAS/REFUGIO	8	ALL	320.00		\$64,000.00
107	COPANO BAY	ARANSAS/REFUGIO	9	ALL	320.00		\$64,000.00
108	COPANO BAY	ARANSAS/REFUGIO	10	ALL	320.00		\$64,000.00
109	COPANO BAY	ARANSAS	11	ALL	320.00		\$64,000.00
110	COPANO BAY	ARANSAS	12	ALL	295.00		\$59,000.00
111	COPANO BAY	ARANSAS	13	ALL	325.00		\$65,000.00
112	COPANO BAY	ARANSAS	14	ALL	310.00		\$62,000.00
113	COPANO BAY	ARANSAS	15	ALL	320.00		\$64,000.00
114	COPANO BAY	ARANSAS	16	ALL	320.00		\$64,000.00
115	COPANO BAY	ARANSAS/REFUGIO	17	ALL	320.00		\$64,000.00
116	COPANO BAY	ARANSAS/REFUGIO	20	ALL	320.00		\$64,000.00
117	COPANO BAY	REFUGIO	21	ALL	320.00		\$64,000.00
118	COPANO BAY	REFUGIO	22	ALL	350.00		\$70,000.00
119	COPANO BAY	REFUGIO	23	ALL	430.00		\$86,000.00
120	COPANO BAY	REFUGIO	24	ALL	615.00		\$123,000.00
121	COPANO BAY	REFUGIO	25	ALL	375.00		\$75,000.00
122	COPANO BAY	REFUGIO	26	ALL	320.00		\$64,000.00
123	COPANO BAY	REFUGIO	27	ALL	320.00		\$64,000.00
124	COPANO BAY	ARANSAS/REFUGIO	28	ALL	320.00		\$64,000.00
125	COPANO BAY	ARANSAS/REFUGIO	29	ALL	320.00		\$64,000.00
126	COPANO BAY	ARANSAS/REFUGIO	30	ALL	320.00		\$64,000.00
127	COPANO BAY	ARANSAS	31	ALL	320.00		\$64,000.00
128	COPANO BAY	ARANSAS	32	ALL	320.00		\$64,000.00
129	COPANO BAY	ARANSAS	33	ALL	320.00		\$64,000.00
130	COPANO BAY	ARANSAS	34	ALL	320.00		\$64,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
131	COPANO BAY	ARANSAS	35	ALL	320.00		\$64,000.00
132	COPANO BAY	ARANSAS	36	ALL	320.00		\$64,000.00
133	COPANO BAY	ARANSAS	37	ALL	380.00		\$76,000.00
134	COPANO BAY	ARANSAS	38	ALL	475.00		\$95,000.00
135	COPANO BAY	ARANSAS	39	ALL	495.00		\$99,000.00
136	COPANO BAY	ARANSAS	40	ALL	400.00		\$80,000.00
137	COPANO BAY	ARANSAS	41	ALL	370.00		\$74,000.00
138	COPANO BAY	ARANSAS	42	ALL	320.00		\$64,000.00
139	COPANO BAY	ARANSAS	43	ALL	320.00		\$64,000.00
140	COPANO BAY	ARANSAS	44	ALL	320.00		\$64,000.00
141	COPANO BAY	ARANSAS/REFUGIO	48	ALL	320.00		\$64,000.00
142	COPANO BAY	ARANSAS/REFUGIO	49	ALL	320.00		\$64,000.00
143	COPANO BAY	ARANSAS/REFUGIO	50	ALL	320.00		\$64,000.00
144	COPANO BAY	REFUGIO	51	ALL	320.00		\$64,000.00
145	COPANO BAY	REFUGIO	52	ALL	320.00		\$64,000.00
146	COPANO BAY	REFUGIO	53	ALL	320.00		\$64,000.00
147	COPANO BAY	REFUGIO	54	ALL	625.00		\$125,000.00
148	COPANO BAY	REFUGIO	55	ALL	520.00		\$104,000.00
149	COPANO BAY	REFUGIO	56	ALL	320.00		\$64,000.00
150	COPANO BAY	REFUGIO	57	ALL	320.00		\$64,000.00
151	COPANO BAY	REFUGIO	58	ALL	320.00		\$64,000.00
152	COPANO BAY	ARANSAS/REFUGIO	59	ALL	320.00		\$64,000.00
153	COPANO BAY	ARANSAS/REFUGIO	60	ALL	320.00		\$64,000.00
154	COPANO BAY	ARANSAS/REFUGIO	61	ALL	320.00		\$64,000.00
155	COPANO BAY	ARANSAS/REFUGIO	62	ALL	320.00		\$64,000.00
156	COPANO BAY	ARANSAS	63	ALL	320.00		\$64,000.00
157	COPANO BAY	ARANSAS	64	ALL	320.00		\$64,000.00
158	COPANO BAY	ARANSAS	69	ALL	320.00		\$64,000.00
159	COPANO BAY	ARANSAS	70	ALL	385.00		\$77,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
160	COPANO BAY	ARANSAS	71	ALL	320.00		\$64,000.00
161	COPANO BAY	ARANSAS	72	ALL	320.00		\$64,000.00
162	COPANO BAY	ARANSAS	73	ALL	320.00		\$64,000.00
163	COPANO BAY	ARANSAS	74	ALL	320.00		\$64,000.00
164	COPANO BAY	ARANSAS	75	ALL	320.00		\$64,000.00
165	COPANO BAY	ARANSAS	76	ALL	320.00		\$64,000.00
166	COPANO BAY	ARANSAS	77	ALL	320.00		\$64,000.00
167	COPANO BAY	ARANSAS	78	ALL	320.00		\$64,000.00
168	COPANO BAY	ARANSAS	79	ALL	320.00		\$64,000.00
169	COPANO BAY	ARANSAS/REFUGIO	84	ALL	320.00		\$64,000.00
170	COPANO BAY	ARANSAS/REFUGIO	85	ALL	320.00		\$64,000.00
171	COPANO BAY	ARANSAS/REFUGIO	86	ALL	320.00		\$64,000.00
172	COPANO BAY	REFUGIO	87	ALL	320.00		\$64,000.00
173	COPANO BAY	REFUGIO	88	ALL	320.00		\$64,000.00
174	COPANO BAY	REFUGIO	89	ALL	320.00		\$64,000.00
175	COPANO BAY	ARANSAS/REFUGIO	90	ALL	485.00		\$97,000.00
176	COPANO BAY	ARANSAS/REFUGIO	91	ALL	320.00		\$64,000.00
177	COPANO BAY	ARANSAS/REFUGIO	94	ALL	320.00		\$64,000.00
178	COPANO BAY	ARANSAS	97	ALL	320.00		\$64,000.00
179	COPANO BAY	ARANSAS	98	ALL	320.00		\$64,000.00
180	COPANO BAY	ARANSAS	99	ALL	320.00		\$64,000.00
181	COPANO BAY	ARANSAS	100	ALL	320.00		\$64,000.00
182	COPANO BAY	ARANSAS	101	ALL	320.00		\$64,000.00
183	COPANO BAY	ARANSAS	102	ALL	320.00		\$64,000.00
184	COPANO BAY	ARANSAS	103	ALL	315.00		\$63,000.00
185	COPANO BAY	ARANSAS	104	ALL	285.00		\$57,000.00
186	COPANO BAY	ARANSAS	105	ALL	475.00		\$95,000.00
187	COPANO BAY	ARANSAS	106	ALL	225.00		\$45,000.00
188	COPANO BAY	ARANSAS	107	ALL	260.00		\$52,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
189	COPANO BAY	ARANSAS	108	ALL	360.00		\$72,000.00
190	COPANO BAY	ARANSAS	109	ALL	320.00		\$64,000.00
191	COPANO BAY	ARANSAS	110	ALL	320.00		\$64,000.00
192	COPANO BAY	ARANSAS	111	ALL	320.00		\$64,000.00
193	COPANO BAY	ARANSAS	112	ALL	320.00		\$64,000.00
194	COPANO BAY	ARANSAS	114	ALL	320.00		\$64,000.00
195	COPANO BAY	ARANSAS	116	ALL	350.00		\$70,000.00
196	COPANO BAY	ARANSAS	117	ALL	455.00		\$91,000.00
197	COPANO BAY	ARANSAS/REFUGIO	118	ALL	190.00		\$38,000.00
198	COPANO BAY	REFUGIO	119	ALL	350.00		\$70,000.00
199	COPANO BAY	ARANSAS	119	ALL	240.00		\$48,000.00
200	COPANO BAY	ARANSAS	120	ALL	200.00		\$40,000.00
201	COPANO BAY	ARANSAS	121	ALL	275.00		\$55,000.00
202	COPANO BAY	ARANSAS	122	ALL	320.00	INCL GRASS ISLAND	\$64,000.00
203	COPANO BAY	ARANSAS	123	ALL	320.00		\$64,000.00
204	COPANO BAY	ARANSAS	124	ALL	310.00	INCL PT OF RATTLESNAKE POINT	\$62,000.00
205	COPANO BAY	ARANSAS	125	ALL	300.00	INCL PT OF RATTLESNAKE POINT	\$60,000.00
206	COPANO BAY	ARANSAS	126	ALL	525.00		\$105,000.00
207	COPANO BAY	ARANSAS	127	ALL	320.00		\$64,000.00
208	COPANO BAY	ARANSAS	128	ALL	400.00		\$80,000.00
209	COPANO BAY	ARANSAS	129	ALL	340.00		\$68,000.00
210	CORPUS CHRISTI BAY	NUECES	330	ALL	260.00	INCLUDES PART OF MUSTANG ISLAND	\$78,000.00
211	CORPUS CHRISTI BAY	NUECES	331	ALL	320.00	NUECES CO NAVI DIST NO 1, MUSTANG ISLAND	\$96,000.00
212	CORPUS CHRISTI BAY	NUECES	332	ALL	320.00	INCL PT OF MUSTANG ISLAND, NUECES CO NAV	\$96,000.00
213	CORPUS CHRISTI BAY	NUECES	347	ALL	320.00		\$96,000.00
214	CORPUS CHRISTI BAY	NUECES	413	ALL	320.00		\$96,000.00
215	CORPUS CHRISTI BAY	NUECES	425	ALL	320.00		\$96,000.00
216	CORPUS CHRISTI BAY	NUECES	434	ALL	185.00	INCL PT OF MUSTANG ISLAND	\$55,500.00
217	CORPUS CHRISTI BAY	NUECES	435	ALL	310.00		\$93,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
218	CORPUS CHRISTI BAY	NUECES	437	ALL	320.00		\$96,000.00
219	CORPUS CHRISTI BAY	NUECES	442	ALL	320.00		\$96,000.00
220	CORPUS CHRISTI BAY	NUECES	443	ALL	320.00		\$96,000.00
221	CORPUS CHRISTI BAY	NUECES	467	ALL	320.00		\$96,000.00
222	CORPUS CHRISTI BAY	NUECES	468	ALL	320.00		\$96,000.00
223	CORPUS CHRISTI BAY	NUECES	469	ALL	320.00		\$96,000.00
224	CORPUS CHRISTI BAY	NUECES	483	ALL	110.00	PT OF MUSTANG ISLAND	\$33,000.00
225	CORPUS CHRISTI BAY	NUECES	484	ALL	250.00	INCLUDES PART OF MUSTANG ISLAND	\$75,000.00
226	CORPUS CHRISTI BAY	NUECES	485	ALL	285.00	INCLUDES PART OF MUSTANG ISLAND	\$85,500.00
227	COTTON LAKE	CHAMBERS		N/390	390.00		\$78,000.00
228	COTTON LAKE	CHAMBERS		S/430	430.00		\$86,000.00
229	EAST BAY	GALVESTON	139	NE/2	320.00		\$96,000.00
230	EAST BAY	GALVESTON	139	SW/2	320.00		\$96,000.00
231	EAST BAY	GALVESTON	140	NE/2	320.00		\$96,000.00
232	EAST BAY	GALVESTON	140	SW/2	320.00		\$96,000.00
233	EAST BAY	GALVESTON	149	NE/2	320.00		\$96,000.00
234	EAST BAY	GALVESTON	149	SW/2	320.00		\$96,000.00
235	EAST BAY	GALVESTON	169	ALL	780.00		\$156,000.00
236	EAST BAY	GALVESTON	175	NE/2	320.00		\$64,000.00
237	EAST BAY	GALVESTON	175	SW/2	320.00		\$64,000.00
238	EAST BAY	GALVESTON	194	NE/2	320.00		\$96,000.00
239	EAST BAY	GALVESTON	194	SW/2	320.00		\$96,000.00
240	EAST BAY	GALVESTON	195	NE/2	320.00		\$96,000.00
241	EAST BAY	GALVESTON	195	SW/2	320.00		\$96,000.00
242	EAST BAY	CHAMBERS/GALVESTON	227	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$96,000.00
243	EAST BAY	CHAMBERS/GALVESTON	227	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$96,000.00
244	EAST BAY	GALVESTON	230	NE/2	320.00		\$96,000.00
245	EAST BAY	GALVESTON	230	SW/2	320.00		\$96,000.00
246	EAST BAY	GALVESTON	231	NE/2	320.00		\$96,000.00



## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
247	EAST BAY	GALVESTON	231	SW/2	320.00		\$96,000.00
248	ESPIRITU SANTO BAY	CALHOUN	177	N/2	320.00	INCL PT OF STEAMBOAT ISLAND	\$48,000.00
249	ESPIRITU SANTO BAY	CALHOUN	177	S/2	320.00	INCL PT OF STEAMBOAT ISLAND	\$48,000.00
250	ESPIRITU SANTO BAY	CALHOUN	221	N/2	320.00		\$32,000.00
251	ESPIRITU SANTO BAY	CALHOUN	221	S/2	320.00		\$32,000.00
252	ESPIRITU SANTO BAY	CALHOUN	222	N/2	320.00	INCL PT OF GRASS ISLAND	\$32,000.00
253	ESPIRITU SANTO BAY	CALHOUN	222	S/2	320.00	INCL PT OF GRASS ISLAND	\$32,000.00
254	ESPIRITU SANTO BAY	CALHOUN	223	N/2	320.00	INCL PT OF GRASS ISLAND	\$32,000.00
255	ESPIRITU SANTO BAY	CALHOUN	223	S/2	320.00	INCL PT OF GRASS ISLAND	\$32,000.00
256	ESPIRITU SANTO BAY	CALHOUN	227	N/2	320.00	INCL FARWELL ISLAND	\$32,000.00
257	ESPIRITU SANTO BAY	CALHOUN	227	S/2	320.00	INCL FARWELL ISLAND	\$32,000.00
258	ESPIRITU SANTO BAY	CALHOUN	228	ALL	640.00		\$64,000.00
259	ESPIRITU SANTO BAY	CALHOUN	229	N/2	320.00	INCL BAYUCOS POINT	\$32,000.00
260	ESPIRITU SANTO BAY	CALHOUN	229	S/2	320.00	INCL BAYUCOS POINT	\$32,000.00
261	ESPIRITU SANTO BAY	CALHOUN	234	N/2	320.00	INCL PT OF BAYUCOS ISLAND	\$32,000.00
262	ESPIRITU SANTO BAY	CALHOUN	234	S/2	320.00	INCL PT OF BAYUCOS ISLAND	\$32,000.00
263	ESPIRITU SANTO BAY	CALHOUN	235	ALL	565.00	INCL PT OF BAYUCOS ISLAND	\$56,500.00
264	ESPIRITU SANTO BAY	CALHOUN	237	ALL	355.00		\$35,500.00
265	ESPIRITU SANTO BAY	CALHOUN	238	ALL	260.00		\$26,000.00
266	ESPIRITU SANTO BAY	CALHOUN	240	ALL	405.00	INCL PT OF BAYUCOS ISLAND	\$40,500.00
267	GALVESTON BAY	CHAMBERS	67	NE/2	320.00		\$64,000.00
268	GALVESTON BAY	CHAMBERS	67	SW/2	320.00		\$64,000.00
269	GALVESTON BAY	CHAMBERS	68	NE/2	320.00		\$64,000.00
270	GALVESTON BAY	CHAMBERS	103	NE/2	320.00		\$96,000.00
271	GALVESTON BAY	CHAMBERS	103	SW/2	320.00		\$96,000.00
272	GALVESTON BAY	CHAMBERS	104	NE/2	320.00		\$96,000.00
273	GALVESTON BAY	CHAMBERS	104	SW/2	320.00		\$96,000.00
274	GALVESTON BAY	CHAMBERS	109	NE/2	320.00		\$96,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
275	GALVESTON BAY	CHAMBERS	109	SW/2	320.00	SAVE AND EXCEPT 40 ACRES HELD BY STATE LEASE M-103728, IDENTIFIED AS THE NW/4 OF SE/4 OF SW/4, AROUND WELLBORE IDENTIFIED BY A.P.I. NO. 42-071-30925, AND LIMITED TO DEPTHS FROM THE SURFACE TO 10,080 FEET (TVD) ONLY	\$96,000.00
276	GALVESTON BAY	CHAMBERS	110	NE/2	320.00		\$96,000.00
277	GALVESTON BAY	CHAMBERS	110	SW/2	320.00		\$96,000.00
278	GALVESTON BAY	CHAMBERS	136	NE/2	320.00		\$96,000.00
279	GALVESTON BAY	CHAMBERS	136	SW/2	320.00		\$96,000.00
280	GALVESTON BAY	CHAMBERS	201	NE/2	320.00		\$96,000.00
281	GALVESTON BAY	CHAMBERS	201	SW/2	320.00		\$96,000.00
282	GALVESTON BAY	CHAMBERS	202	NE/2	320.00		\$96,000.00
283	GALVESTON BAY	CHAMBERS	218	NE/2	320.00		\$96,000.00
284	GALVESTON BAY	CHAMBERS	218	SW/2	320.00		\$96,000.00
285	GALVESTON BAY	CHAMBERS	219	SW/2	320.00		\$96,000.00
286	GALVESTON BAY	CHAMBERS	220	NE/2	320.00		\$96,000.00
287	GALVESTON BAY	CHAMBERS	220	SW/2	320.00		\$96,000.00
288	GALVESTON BAY	CHAMBERS	221	NE/2	320.00		\$96,000.00
289	GALVESTON BAY	CHAMBERS	221	SW/2	320.00		\$96,000.00
290	GALVESTON BAY	CHAMBERS	226	SW/2 (POU)	160.00	POU - CHAMBERS & LIBERTY CO NAVI DIST	\$48,000.00
291	GALVESTON BAY	GALVESTON	240	NE/2	320.00		\$96,000.00
292	GALVESTON BAY	GALVESTON	240	SW/2	320.00		\$96,000.00
293	GALVESTON BAY	GALVESTON	241	NE/2	320.00		\$96,000.00
294	GALVESTON BAY	GALVESTON	241	SW/2	320.00		\$96,000.00
295	GALVESTON BAY	CHAMBERSGALVESTON	244	NE/2	320.00		\$96,000.00
296	GALVESTON BAY	CHAMBERS/GALVESTON	244	SW/2	320.00		\$96,000.00
297	GALVESTON BAY	CHAMBERS/GALVESTON	245	NE/2 (POU)	160.00	POU - CHAMBERS & LIBERTY CO NAVI DIST	\$48,000.00
298	GALVESTON BAY	CHAMBERS/GALVESTON	245	SW/2 (POU)	160.00	POU - CHAMBERS & LIBERTY CO NAVI DIST	\$48,000.00
299	GALVESTON BAY	CHAMBERS	252	NE/2	320.00		\$96,000.00
300	GALVESTON BAY	CHAMBERS	252	SW/2	320.00		\$96,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
301	GALVESTON BAY	CHAMBERS	253	NE/2	320.00		\$96,000.00
302	GALVESTON BAY	CHAMBERS	253	SW/2	320.00		\$96,000.00
303	GALVESTON BAY	GALVESTON	266	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$96,000.00
304	GALVESTON BAY	GALVESTON	267	NE/2	320.00		\$96,000.00
305	GALVESTON BAY	GALVESTON	270	NE/2	320.00		\$96,000.00
306	GALVESTON BAY	GALVESTON	270	SW/2	320.00		\$96,000.00
307	GALVESTON BAY	GALVESTON	271	NE/2	320.00		\$96,000.00
308	GALVESTON BAY	GALVESTON	271	SW/2	320.00		\$96,000.00
309	GALVESTON BAY	GALVESTON	279	NE/2	320.00		\$96,000.00
310	GALVESTON BAY	GALVESTON	279	SW/2	320.00		\$96,000.00
311	GALVESTON BAY	GALVESTON	280	NE/2	320.00		\$96,000.00
312	GALVESTON BAY	GALVESTON	280	SW/2	320.00		\$96,000.00
313	GALVESTON BAY	GALVESTON	316	NE/2	320.00		\$96,000.00
314	MATAGORDA BAY	CALHOUN	111 A	ALL	595.00	CALHOUN CO NAVI DIST	\$59,500.00
315	MATAGORDA BAY	CALHOUN/MATAGORDA	160	N/2	320.00		\$80,000.00
316	MATAGORDA BAY	MATAGORDA	195	N/2	320.00		\$80,000.00
317	MATAGORDA BAY	MATAGORDA	195	S/2	320.00		\$80,000.00
318	MATAGORDA BAY	MATAGORDA	196	N/2	320.00		\$80,000.00
319	MATAGORDA BAY	MATAGORDA	196	S/2	320.00		\$80,000.00
320	MATAGORDA BAY	MATAGORDA	197	S/2	320.00		\$80,000.00
321	MATAGORDA BAY	MATAGORDA	198	N/2	320.00		\$80,000.00
322	MATAGORDA BAY	MATAGORDA	198	S/2	320.00		\$80,000.00
323	MATAGORDA BAY	MATAGORDA	213	N/2	320.00		\$80,000.00
324	MATAGORDA BAY	MATAGORDA	213	S/2	320.00		\$80,000.00
325	MATAGORDA BAY	MATAGORDA	214	N/2	320.00		\$80,000.00
326	MATAGORDA BAY	MATAGORDA	214	S/2	320.00		\$80,000.00
327	MATAGORDA BAY	MATAGORDA	289	ALL	105.00		\$26,250.00
328	MATAGORDA BAY	MATAGORDA	290	ALL	675.00		\$168,750.00
329	MATAGORDA BAY	MATAGORDA	291	ALL	650.00		\$162,500.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
330	MATAGORDA BAY	MATAGORDA	292	N/2	320.00		\$80,000.00
331	MATAGORDA BAY	MATAGORDA	292	S/2	320.00		\$80,000.00
332	MATAGORDA BAY	MATAGORDA	293	N/2	320.00		\$80,000.00
333	MATAGORDA BAY	MATAGORDA	293	S/2	320.00		\$80,000.00
334	MATAGORDA BAY	MATAGORDA	294	N/2	320.00		\$80,000.00
335	MATAGORDA BAY	MATAGORDA	294	S/2	320.00		\$80,000.00
336	MATAGORDA BAY	MATAGORDA	296	N/2	320.00		\$80,000.00
337	MATAGORDA BAY	MATAGORDA	297	N/2	320.00		\$80,000.00
338	MATAGORDA BAY	MATAGORDA	297	S/2	320.00		\$80,000.00
339	MATAGORDA BAY	MATAGORDA	298	N/2	320.00		\$80,000.00
340	MATAGORDA BAY	MATAGORDA	298	S/2	320.00		\$80,000.00
341	MATAGORDA BAY	MATAGORDA	299	N/425	425.00		\$106,250.00
342	MATAGORDA BAY	MATAGORDA	299	S/320	320.00		\$80,000.00
343	MATAGORDA BAY	MATAGORDA	300	ALL	487.89		\$121,972.50
344	MATAGORDA BAY	MATAGORDA	301	N/2	320.00		\$80,000.00
345	MATAGORDA BAY	MATAGORDA	301	S/2	320.00		\$80,000.00
346	MATAGORDA BAY	MATAGORDA	302	N/2	320.00		\$80,000.00
347	MATAGORDA BAY	MATAGORDA	302	S/2	320.00		\$80,000.00
348	MATAGORDA BAY	MATAGORDA	305	N/2	320.00		\$80,000.00
349	MATAGORDA BAY	MATAGORDA	305	S/2	320.00		\$80,000.00
350	MATAGORDA BAY	MATAGORDA	306	N/2	320.00		\$80,000.00
351	MATAGORDA BAY	MATAGORDA	306	S/2	320.00		\$80,000.00
352	MATAGORDA BAY	MATAGORDA	309	N/2	320.00		\$80,000.00
353	MATAGORDA BAY	MATAGORDA	309	S/2	320.00		\$80,000.00
354	MATAGORDA BAY	MATAGORDA	310	ALL	483.18		\$120,795.00
355	MATAGORDA BAY	MATAGORDA	311	ALL	625.00		\$156,250.00
356	MATAGORDA BAY	MATAGORDA	312	N/2	320.00		\$80,000.00
357	MATAGORDA BAY	MATAGORDA	312	S/2	320.00		\$80,000.00
358	MATAGORDA BAY	MATAGORDA	313	ALL	425.00		\$106,250.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
359	MATAGORDA BAY	MATAGORDA	314	ALL	375.00		\$93,750.00
360	MATAGORDA BAY	MATAGORDA	315	ALL	535.00		\$133,750.00
361	SABINE LAKE	JEFFERSON	14	ALL	640.00	CITY OF PORT ARTHUR	\$192,000.00
362	SABINE LAKE	JEFFERSON	15	S/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
363	SABINE LAKE	JEFFERSON	16	S/2	320.00		\$96,000.00
364	SABINE LAKE	JEFFERSON	17	S/316.04	316.04	EAST LINE OF TRACT IS LAKE CENTER LINE	\$94,812.00
365	SABINE LAKE	JEFFERSON	18	ALL	491.25	EAST LINE OF TRACT IS LAKE CENTER LINE	\$147,375.00
366	SABINE LAKE	JEFFERSON	19	N/2	320.00		\$96,000.00
367	SABINE LAKE	JEFFERSON	19	S/2	320.00		\$96,000.00
368	SABINE LAKE	JEFFERSON	20	N/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
369	SABINE LAKE	JEFFERSON	20	S/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
370	SABINE LAKE	JEFFERSON	21	N/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
371	SABINE LAKE	JEFFERSON	21	S/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
372	SABINE LAKE	JEFFERSON	22	ALL	435.00	CITY OF PORT ARTHUR	\$130,500.00
373	SABINE LAKE	JEFFERSON	23	N/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
374	SABINE LAKE	JEFFERSON	23	S/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
375	SABINE LAKE	JEFFERSON	24	N/2	320.00	CITY OF PORT ARTHUR	\$96,000.00
376	SABINE LAKE	JEFFERSON	25	N/2	320.00		\$96,000.00
377	SABINE LAKE	JEFFERSON	26	N/320	320.00		\$96,000.00
378	SABINE LAKE	JEFFERSON	27	ALL	92.78	EAST LINE OF TRACT IS LAKE CENTER LINE	\$27,834.00
379	SABINE LAKE	JEFFERSON	28	ALL	516.60	EAST LINE OF TRACT IS LAKE CENTER LINE	\$154,980.00
380	SABINE LAKE	JEFFERSON	29	S/2	320.00		\$96,000.00
381	SABINE LAKE	JEFFERSON	31	N/300	300.00	CITY OF PORT ARTHUR	\$90,000.00
382	SABINE LAKE	JEFFERSON	31	W/450 OF S/770	450.00	CITY OF PORT ARTHUR	\$135,000.00
383	SABINE LAKE	JEFFERSON	32	N/2	320.00	CITY OF PORT ARTHUR, MCKEE H L	\$96,000.00
384	SABINE LAKE	JEFFERSON	32	S/2	320.00	CITY OF PORT ARTHUR, MCKEE H L	\$96,000.00
385	SABINE LAKE	JEFFERSON	33	N/2	320.00	CITY OF PORT ARTHUR, MCKEE H L	\$96,000.00
386	SABINE LAKE	JEFFERSON	33	S/2	320.00	CITY OF PORT ARTHUR, MCKEE H L	\$96,000.00
387	SABINE LAKE	JEFFERSON	34	ALL	457.90	EAST LINE OF TRACT IS LAKE CENTER LINE	\$137,370.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
388	SABINE LAKE	JEFFERSON	35	ALL	347.82	CITY OF PORT ARTHUR, MCKEE H L	\$104,346.00
389	SABINE LAKE	JEFFERSON	36	N/2	320.00	CITY OF PORT ARTHUR, MCKEE H L	\$96,000.00
390	SABINE LAKE	JEFFERSON	36	S/2	320.00	CITY OF PORT ARTHUR, MCKEE H L	\$96,000.00
391	SAN ANTONIO BAY	CALHOUN	163	N/2	320.00		\$48,000.00
392	SAN ANTONIO BAY	CALHOUN	163	S/2	320.00		\$48,000.00
393	SAN ANTONIO BAY	CALHOUN	164	N/2	320.00		\$48,000.00
394	SAN ANTONIO BAY	CALHOUN	164	S/2	320.00		\$48,000.00
395	SAN ANTONIO BAY	CALHOUN	165	N/2	320.00		\$48,000.00
396	SAN ANTONIO BAY	CALHOUN	165	S/2	320.00		\$48,000.00
397	SAN ANTONIO BAY	CALHOUN	171	N/2	320.00	INCL PT OF STEAMBOAT ISLAND	\$48,000.00
398	SAN ANTONIO BAY	CALHOUN	171	S/2	320.00	INCL PT OF STEAMBOAT ISLAND	\$48,000.00
399	SAN ANTONIO BAY	CALHOUN	172	N/2	320.00		\$48,000.00
400	SAN ANTONIO BAY	CALHOUN	172	S/2	320.00		\$48,000.00
401	SAN ANTONIO BAY	CALHOUN	173	N/2	320.00	INCL PT OF ISLAND	\$48,000.00
402	SAN ANTONIO BAY	CALHOUN	173	S/2	320.00	INCL PT OF ISLAND	\$48,000.00
403	SAN ANTONIO BAY	CALHOUN	176	N/2	320.00	INCL PT OF ISLAND & LONG LAKE	\$48,000.00
404	SAN ANTONIO BAY	CALHOUN	176	S/2	320.00	INCL PT OF ISLAND & LONG LAKE	\$48,000.00
405	TRES PALACIOS BAY	MATAGORDA	1	ALL	20.00		\$5,000.00
406	TRES PALACIOS BAY	MATAGORDA	2	ALL	195.00		\$48,750.00
407	TRES PALACIOS BAY	MATAGORDA	3	ALL	140.00		\$35,000.00
408	TRES PALACIOS BAY	MATAGORDA	4	ALL	105.00		\$26,250.00
409	TRES PALACIOS BAY	MATAGORDA	5	POU	52.23		\$13,057.50
410	TRES PALACIOS BAY	MATAGORDA	6	POU	71.20		\$17,800.00
411	TRES PALACIOS BAY	MATAGORDA	7	ALL	115.00		\$28,750.00
412	TRES PALACIOS BAY	MATAGORDA	8	ALL	125.00		\$31,250.00
413	TRES PALACIOS BAY	MATAGORDA	9	ALL	65.00		\$16,250.00
414	TRES PALACIOS BAY	MATAGORDA	10	ALL	150.00		\$37,500.00
415	TRES PALACIOS BAY	MATAGORDA	11	ALL	65.00		\$16,250.00
416	TRES PALACIOS BAY	MATAGORDA	12	ALL	85.00		\$21,250.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
417	TRES PALACIOS BAY	MATAGORDA	13	ALL	120.00		\$30,000.00
418	TRES PALACIOS BAY	MATAGORDA	14	ALL	100.00		\$25,000.00
419	TRES PALACIOS BAY	MATAGORDA	15	ALL	160.00		\$40,000.00
420	TRES PALACIOS BAY	MATAGORDA	16	ALL	140.00		\$35,000.00
421	TRES PALACIOS BAY	MATAGORDA	17	ALL	100.00		\$25,000.00
422	TRES PALACIOS BAY	MATAGORDA	18	ALL	100.00		\$25,000.00
423	TRES PALACIOS BAY	MATAGORDA	19	ALL	85.00		\$21,250.00
424	TRES PALACIOS BAY	MATAGORDA	20	ALL	80.00		\$20,000.00
425	TRES PALACIOS BAY	MATAGORDA	21	ALL	100.00		\$25,000.00
426	TRES PALACIOS BAY	MATAGORDA	22	ALL	130.00		\$32,500.00
427	TRES PALACIOS BAY	MATAGORDA	23	ALL	65.00		\$16,250.00
428	TRES PALACIOS BAY	MATAGORDA	24	ALL	100.00		\$25,000.00
429	TRES PALACIOS BAY	MATAGORDA	25	ALL	100.00		\$25,000.00
430	TRES PALACIOS BAY	MATAGORDA	26	ALL	95.00		\$23,750.00
431	TRES PALACIOS BAY	MATAGORDA	27	ALL	75.00		\$18,750.00
432	TRES PALACIOS BAY	MATAGORDA	28	ALL	100.00		\$25,000.00
433	TRES PALACIOS BAY	MATAGORDA	29	ALL	100.00		\$25,000.00
434	TRES PALACIOS BAY	MATAGORDA	30	ALL	80.00		\$20,000.00
435	TRES PALACIOS BAY	MATAGORDA	31	ALL	80.00		\$20,000.00
436	TRES PALACIOS BAY	MATAGORDA	32	ALL	100.00		\$25,000.00
437	TRES PALACIOS BAY	MATAGORDA	33	ALL	100.00		\$25,000.00
438	TRES PALACIOS BAY	MATAGORDA	34	ALL	75.00		\$18,750.00
439	TRES PALACIOS BAY	MATAGORDA	35	ALL	80.00		\$20,000.00
440	TRES PALACIOS BAY	MATAGORDA	36	ALL	100.00		\$25,000.00
441	TRES PALACIOS BAY	MATAGORDA	37	ALL	100.00		\$25,000.00
442	TRES PALACIOS BAY	MATAGORDA	38	ALL	100.00		\$25,000.00
443	TRES PALACIOS BAY	MATAGORDA	39	ALL	85.00		\$21,250.00
444	TRES PALACIOS BAY	MATAGORDA	40	ALL	150.00	MATAGORDA NAVI DIST NO 1	\$37,500.00
445	TRES PALACIOS BAY	MATAGORDA	41	ALL	100.00		\$25,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
446	TRES PALACIOS BAY	MATAGORDA	42	ALL	100.00		\$25,000.00
447	TRES PALACIOS BAY	MATAGORDA	43	ALL	100.00		\$25,000.00
448	TRES PALACIOS BAY	MATAGORDA	44	ALL	100.00		\$25,000.00
449	TRES PALACIOS BAY	MATAGORDA	45	ALL	90.00		\$22,500.00
450	TRES PALACIOS BAY	MATAGORDA	46	ALL	100.00		\$25,000.00
451	TRES PALACIOS BAY	MATAGORDA	47	ALL	100.00		\$25,000.00
452	TRES PALACIOS BAY	MATAGORDA	48	ALL	100.00		\$25,000.00
453	TRES PALACIOS BAY	MATAGORDA	49	ALL	100.00	MATAGORDA NAVI DIST NO 1	\$25,000.00
454	TRES PALACIOS BAY	MATAGORDA	50	ALL	100.00	MATAGORDA NAVI DIST NO 1	\$25,000.00
455	TRES PALACIOS BAY	MATAGORDA	51	ALL	145.00		\$36,250.00
456	TRES PALACIOS BAY	MATAGORDA	52	ALL	100.00		\$25,000.00
457	TRES PALACIOS BAY	MATAGORDA	53	ALL	100.00		\$25,000.00
458	TRES PALACIOS BAY	MATAGORDA	54	ALL	100.00		\$25,000.00
459	TRES PALACIOS BAY	MATAGORDA	55	ALL	100.00		\$25,000.00
460	TRES PALACIOS BAY	MATAGORDA	56	ALL	70.00		\$17,500.00
461	TRES PALACIOS BAY	MATAGORDA	57	ALL	110.00		\$27,500.00
462	TRES PALACIOS BAY	MATAGORDA	58	ALL	95.00		\$23,750.00
463	TRES PALACIOS BAY	MATAGORDA	59	ALL	100.00		\$25,000.00
464	TRES PALACIOS BAY	MATAGORDA	60	ALL	100.00		\$25,000.00
465	TRES PALACIOS BAY	MATAGORDA	61	ALL	100.00		\$25,000.00
466	TRES PALACIOS BAY	MATAGORDA	62	ALL	100.00		\$25,000.00
467	TRES PALACIOS BAY	MATAGORDA	63	ALL	170.00		\$42,500.00
468	TRES PALACIOS BAY	MATAGORDA	64	ALL	95.00		\$23,750.00
469	TRES PALACIOS BAY	MATAGORDA	65	ALL	100.00		\$25,000.00
470	TRES PALACIOS BAY	MATAGORDA	66	ALL	100.00		\$25,000.00
471	TRES PALACIOS BAY	MATAGORDA	67	ALL	100.00		\$25,000.00
472	TRES PALACIOS BAY	MATAGORDA	68	ALL	100.00		\$25,000.00
473	TRES PALACIOS BAY	MATAGORDA	69	ALL	100.00		\$25,000.00
474	TRES PALACIOS BAY	MATAGORDA	70	ALL	100.00		\$25,000.00



## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
475	TRES PALACIOS BAY	MATAGORDA	71	ALL	130.00		\$32,500.00
476	TRES PALACIOS BAY	MATAGORDA	72	ALL	115.00		\$28,750.00
477	TRES PALACIOS BAY	MATAGORDA	73	ALL	100.00		\$25,000.00
478	TRES PALACIOS BAY	MATAGORDA	74	ALL	100.00		\$25,000.00
479	TRES PALACIOS BAY	MATAGORDA	75	ALL	100.00		\$25,000.00
480	TRES PALACIOS BAY	MATAGORDA	76	ALL	100.00		\$25,000.00
481	TRES PALACIOS BAY	MATAGORDA	77	ALL	100.00		\$25,000.00
482	TRES PALACIOS BAY	MATAGORDA	78	ALL	100.00		\$25,000.00
483	TRES PALACIOS BAY	MATAGORDA	79	ALL	115.00		\$28,750.00
484	TRES PALACIOS BAY	MATAGORDA	80	ALL	145.00		\$36,250.00
485	TRES PALACIOS BAY	MATAGORDA	81	ALL	100.00		\$25,000.00
486	TRES PALACIOS BAY	MATAGORDA	82	ALL	100.00		\$25,000.00
487	TRES PALACIOS BAY	MATAGORDA	83	ALL	100.00		\$25,000.00
488	TRES PALACIOS BAY	MATAGORDA	84	ALL	100.00		\$25,000.00
489	TRES PALACIOS BAY	MATAGORDA	85	ALL	100.00		\$25,000.00
490	TRES PALACIOS BAY	MATAGORDA	86	ALL	100.00		\$25,000.00
491	TRES PALACIOS BAY	MATAGORDA	89	ALL	95.00		\$23,750.00
492	TRES PALACIOS BAY	MATAGORDA	90	ALL	100.00		\$25,000.00
493	TRES PALACIOS BAY	MATAGORDA	91	ALL	100.00		\$25,000.00
494	TRES PALACIOS BAY	MATAGORDA	92	ALL	100.00		\$25,000.00
495	TRES PALACIOS BAY	MATAGORDA	93	ALL	100.00		\$25,000.00
496	TRES PALACIOS BAY	MATAGORDA	94	ALL	100.00		\$25,000.00
497	TRES PALACIOS BAY	MATAGORDA	95	ALL	185.00		\$46,250.00
498	TRINITY BAY	CHAMBERS	47	NE/326.8	326.80		\$65,360.00
499	TRINITY BAY	CHAMBERS	47	SW/320	320.00		\$64,000.00
500	TRINITY BAY	CHAMBERS	49	NE/346.33	346.33		\$69,266.00
501	TRINITY BAY	CHAMBERS	49	SW/320	320.00		\$64,000.00
502	TRINITY BAY	CHAMBERS	50	NE/356.02	356.02		\$71,204.00
503	TRINITY BAY	CHAMBERS	50	SW/320	320.00		\$64,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
504	TRINITY BAY	CHAMBERS	52	NE/2	320.00		\$64,000.00
505	TRINITY BAY	CHAMBERS	52	SW/2 (POU)	120.00	POU	\$24,000.00
506	TRINITY BAY	CHAMBERS	53	NE/2	320.00		\$64,000.00
507	TRINITY BAY	CHAMBERS	53	SW/2	320.00		\$64,000.00
508	TRINITY BAY	CHAMBERS	54	NE/2	320.00		\$64,000.00
509	TRINITY BAY	CHAMBERS	54	SW/2	320.00		\$64,000.00
510	TURTLE BAY	MATAGORDA	112	ALL	40.00		\$10,000.00
511	TURTLE BAY	MATAGORDA	113	ALL	75.00		\$18,750.00
512	TURTLE BAY	MATAGORDA	114	ALL	100.00		\$25,000.00
513	TURTLE BAY	MATAGORDA	118	ALL	100.00		\$25,000.00
514	TURTLE BAY	MATAGORDA	119	ALL	100.00		\$25,000.00
515	WEST BAY	BRAZORIA	6	ALL	695.00		\$104,250.00
516	WEST BAY	BRAZORIA	7	N/2	320.00		\$48,000.00
517	WEST BAY	BRAZORIA	7	S/2	320.00		\$48,000.00
518	WEST BAY	BRAZORIA	10	N/2	320.00		\$48,000.00
519	WEST BAY	BRAZORIA	10	S/2	320.00		\$48,000.00
520	WEST BAY	BRAZORIA	11	N/2	320.00		\$48,000.00
521	WEST BAY	BRAZORIA	11	S/2	320.00		\$48,000.00
522	WEST BAY	BRAZORIA	16	N/2	320.00		\$48,000.00
523	WEST BAY	BRAZORIA	16	S/2	320.00		\$48,000.00
524	WEST BAY	BRAZORIA	17	N/2	320.00		\$48,000.00
525	WEST BAY	BRAZORIA	17	S/2	320.00		\$48,000.00
526	WEST BAY	BRAZORIA	18	N/2	320.00		\$48,000.00
527	WEST BAY	BRAZORIA	18	S/2	320.00		\$48,000.00
528	WEST BAY	BRAZORIA	19	N/2	320.00		\$48,000.00
529	WEST BAY	BRAZORIA	19	S/2	320.00		\$48,000.00
530	WEST BAY	BRAZORIA	20	S/2	320.00		\$48,000.00
531	WEST BAY	BRAZORIA	24	N/2	320.00		\$48,000.00
532	WEST BAY	BRAZORIA	24	S/2	320.00		\$48,000.00

## BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
533	WEST BAY	BRAZORIA	25	N/2	320.00		\$48,000.00
534	WEST BAY	BRAZORIA	25	S/2	320.00		\$48,000.00
535	WEST BAY	BRAZORIA	26	N/2	320.00		\$48,000.00
536	WEST BAY	BRAZORIA/GALVESTON	26	S/2	320.00		\$48,000.00
537	WEST BAY	BRAZORIA/GALVESTON	27	N/320	320.00		\$48,000.00
538	WEST BAY	BRAZORIA/GALVESTON	27	S/318	318.00		\$47,700.00
539	WEST BAY	BRAZORIA/GALVESTON	28	ALL	470.00		\$70,500.00
540	WEST BAY	BRAZORIA/GALVESTON	29	ALL	630.00		\$94,500.00
541	WEST BAY	BRAZORIA	30	N/2	320.00		\$48,000.00
542	WEST BAY	BRAZORIA/GALVESTON	30	S/2	320.00		\$48,000.00
543	WEST BAY	BRAZORIA/GALVESTON	31	N/2	320.00		\$48,000.00
544	WEST BAY	BRAZORIA/GALVESTON	31	S/2	320.00		\$48,000.00
545	WEST BAY	BRAZORIA/GALVESTON	33	ALL	482.00		\$72,300.00
546	WEST BAY	BRAZORIA/GALVESTON	34	N/2	320.00		\$48,000.00
547	WEST BAY	BRAZORIA/GALVESTON	34	S/2	320.00		\$48,000.00
548	WEST BAY	BRAZORIA/GALVESTON	35	N/2	320.00		\$48,000.00
549	WEST BAY	BRAZORIA/GALVESTON	35	S/2	320.00		\$48,000.00
550	WEST BAY	GALVESTON	36	N/2	320.00		\$48,000.00
551	WEST BAY	GALVESTON	36	S/2	320.00		\$48,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	552	310 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	553	310 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	554	310 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	555	310 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	556	310 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	557	311 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	558	311 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	559	311 L	N/720	PT OF SW/4	NORTH OF TMLL	BRAZORIA	720.00	\$180,000.00
	560	311 L	S/697.51	PT OF SW/4	NORTH OF TMLL	BRAZORIA	697.51	\$174,377.50
	561	312 L	ALL	PT OF NW/4, SW/4	NORTH OF TMLL	BRAZORIA	676.61	\$169,152.50
BRAZOS	562	445 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	563	445 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	564	445 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	565	445 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	566	446 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	567	446 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	568	446 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	569	446 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	570	446 L	N/2	SW/4	SAVE AND EXCEPT 40 ACRES HELD BY STATE LEASE M-104713 IN THE FORM OF A SQUARE AROUND WELLBORE BOTTOMHOLE LOCATION IDENTIFIED BY A.P.I. NO. 42-704-30223, AND DEPTH LIMITED FROM THE SURFACE TO 7,810 FEET (TVD) ONLY	MATAGORDA	720.00	\$144,000.00
	571	480 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
MATAGORDA ISLAND	572	480 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	573	481 L	S/2 (POU)	SE/4		MATAGORDA	608.18	\$121,636.40
	574	481 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	575	481 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	576	487 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	577	487 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	578	521 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	579	521 L	S/2	NE/4		MATAGORDA	720.00	\$144,000.00
	580	521 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MATAGORDA ISLAND	581	521 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	582	521 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	583	521 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	584	521 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	585	521 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	586	522 L	N/2	NE/4		MATAGORDA	720.00	\$144,000.00
	587	522 L	N/2	NW/4		MATAGORDA	720.00	\$144,000.00
	588	522 L	S/2	NW/4		MATAGORDA	720.00	\$144,000.00
	589	522 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	590	522 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	591	522 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	592	560 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	593	560 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	594	560 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	595	561 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	596	561 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	597	561 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	598	561 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	599	562 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	600	562 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	601	562 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	602	562 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	603	562 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	604	562 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	605	562 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00
	606	562 L	S/2	SW/4		CALHOUN	720.00	\$72,000.00
	607	595 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	608	595 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	609	595 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	610	595 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	611	595 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00
	612	596 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	613	596 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	614	596 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MATAGORDA ISLAND	615	596 L	S/2	SW/4		CALHOUN	720.00	\$72,000.00
	616	597 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	617	597 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	618	597 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	619	597 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	620	597 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00
	621	597 L	S/2	SW/4		CALHOUN	720.00	\$72,000.00
	622	626 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	623	627 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	624	627 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	625	627 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	626	627 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	627	628 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	628	628 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	629	628 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	630	628 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	631	628 L	N/2	SE/4		CALHOUN	720.00	\$72,000.00
	632	628 L	S/2	SE/4		CALHOUN	720.00	\$72,000.00
	633	628 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00
	634	628 L	S/2	SW/4		CALHOUN	720.00	\$72,000.00
	635	629 S	ALL		CALHOUN CO NAVI DIST	CALHOUN	760.00	\$76,000.00
	636	631 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	637	631 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	638	631 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	639	631 L	N/2	SW/4		CALHOUN	720.00	\$72,000.00
	640	631 L	S/2	SW/4		CALHOUN	720.00	\$72,000.00
	641	636 S	ALL		CALHOUN CO NAVI DIST	CALHOUN	910.00	\$91,000.00
	642	650 S	N/2			CALHOUN	320.00	\$32,000.00
	643	650 S	S/2			CALHOUN	320.00	\$32,000.00
	644	651 S	N/2			CALHOUN	320.00	\$32,000.00
	645	651 S	S/2			CALHOUN	320.00	\$32,000.00
	646	652 S	N/2			CALHOUN	320.00	\$32,000.00
	647	652 S	S/2			CALHOUN	320.00	\$32,000.00
	648	693 L	N/2	SE/4		ARANSAS	720.00	\$216,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MATAGORDA ISLAND	649	693 L	S/2	SE/4		ARANSAS	720.00	\$216,000.00
	650	693 L	N/2	SW/4		ARANSAS	720.00	\$216,000.00
	651	693 L	S/2	SW/4		ARANSAS	720.00	\$216,000.00
	652	694 L	N/2	NW/4		ARANSAS	720.00	\$216,000.00
	653	694 L	S/2	NW/4		ARANSAS	720.00	\$216,000.00
	654	694 L	N/2	SW/4		ARANSAS	720.00	\$216,000.00
	655	694 L	S/2	SW/4		ARANSAS	720.00	\$216,000.00
	656	694 S	N/2			CALHOUN	320.00	\$32,000.00
	657	694 S	S/2			CALHOUN	320.00	\$32,000.00
	658	695 S	N/2			CALHOUN	320.00	\$32,000.00
	659	695 S	S/2			CALHOUN	320.00	\$32,000.00
	660	696 S	N/2			CALHOUN	320.00	\$32,000.00
	661	696 S	S/2			CALHOUN	320.00	\$32,000.00
	662	704 S	N/2			CALHOUN	320.00	\$32,000.00
	663	704 S	S/2			CALHOUN	320.00	\$32,000.00
	664	705 S	N/2			CALHOUN	320.00	\$32,000.00
	665	705 S	S/2			CALHOUN	320.00	\$32,000.00
	666	706 S	N/2			CALHOUN	320.00	\$32,000.00
	667	706 S	S/2			CALHOUN	320.00	\$32,000.00
	668	707 S	N/2			CALHOUN	320.00	\$32,000.00
	669	707 S	S/2			CALHOUN	320.00	\$32,000.00
	670	708 S	N/2			CALHOUN	320.00	\$32,000.00
	671	708 S	S/2			CALHOUN	320.00	\$32,000.00
	672	709 S	N/2			CALHOUN	320.00	\$32,000.00
	673	709 S	S/2			CALHOUN	320.00	\$32,000.00
	674	719 L	N/2	NE/4		ARANSAS	720.00	\$216,000.00
	675	719 L	S/2	NE/4		ARANSAS	720.00	\$216,000.00
	676	719 L	N/2	NW/4		ARANSAS	720.00	\$216,000.00
	677	719 L	S/2	NW/4		ARANSAS	720.00	\$216,000.00
	678	719 L	ALL	PT OF SE/4	NWEST OF TMLL	ARANSAS	1079.78	\$323,934.00
	679	719 L	N/2	SW/4		ARANSAS	720.00	\$216,000.00
	680	719 L	S/2	SW/4		ARANSAS	720.00	\$216,000.00
	681	720 L	N/2	NE/4		ARANSAS	720.00	\$216,000.00
	682	720 L	S/2	NE/4		ARANSAS	720.00	\$216,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MATAGORDA ISLAND	683	720 L	N/2	NW/4		ARANSAS	720.00	\$216,000.00
	684	720 L	S/2	NW/4		ARANSAS	720.00	\$216,000.00
	685	720 L	N/2	SE/4		ARANSAS	720.00	\$216,000.00
	686	720 L	S/2	SE/4		ARANSAS	720.00	\$216,000.00
	687	720 L	N/2	SW/4		ARANSAS	720.00	\$216,000.00
	688	720 L	S/2	SW/4		ARANSAS	720.00	\$216,000.00
	689	722 S	N/2			CALHOUN	320.00	\$32,000.00
	690	722 S	S/2			CALHOUN	320.00	\$32,000.00
	691	723 S	N/2			CALHOUN	320.00	\$32,000.00
	692	723 S	S/2			CALHOUN	320.00	\$32,000.00
	693	783 S	N/2			ARANSAS	320.00	\$96,000.00
	694	783 S	S/2			ARANSAS	320.00	\$96,000.00
	695	784 S	N/2			ARANSAS	320.00	\$96,000.00
	696	784 S	S/2			ARANSAS	320.00	\$96,000.00
	697	790 S	N/2			ARANSAS	320.00	\$96,000.00
	698	790 S	S/2			ARANSAS	320.00	\$96,000.00
	699	791 S	N/2			ARANSAS	320.00	\$96,000.00
	700	791 S	S/2			ARANSAS	320.00	\$96,000.00
	701	808 S	N/2			ARANSAS	320.00	\$96,000.00
	702	808 S	S/2			ARANSAS	320.00	\$96,000.00
MUSTANG ISLAND	703	723 L	N/673	NE/4		ARANSAS	673.00	\$201,900.00
	704	723 L	S/720	NE/4		ARANSAS	720.00	\$216,000.00
	705	724 L	ALL	PT OF NE/4, NW/4	NWEST OF TMLL	ARANSAS	1407.76	\$422,328.00
	706	749 L	N/2	SE/4		NUECES	720.00	\$216,000.00
	707	795 L	N/2	SW/4		NUECES	720.00	\$216,000.00
	708	795 L	S/2	SW/4		NUECES	720.00	\$216,000.00
	709	797 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	710	920 S	N/2			NUECES	320.00	\$96,000.00
	711	920 S	S/2			NUECES	320.00	\$96,000.00
NORTH PADRE ISLAND	712	1023 L	N/2	NE/4		KENEDY	720.00	\$108,000.00
	713	1023 L	S/2	NE/4		KENEDY	720.00	\$108,000.00
	714	1023 L	N/2	NW/4		KENEDY	720.00	\$108,000.00
	715	1023 L	S/2	NW/4		KENEDY	720.00	\$108,000.00



## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
NORTH PADRE ISLAND	716	1023 L	N/2	SE/4		KENEDY	720.00	\$108,000.00
	717	1023 L	S/2	SE/4		KENEDY	720.00	\$108,000.00
	718	1023 L	N/2	SW/4		KENEDY	720.00	\$108,000.00
	719	1023 L	S/2	SW/4		KENEDY	720.00	\$108,000.00
	720	1024 L	N/2	NE/4		KENEDY	720.00	\$108,000.00
	721	1024 L	S/2	NE/4		KENEDY	720.00	\$108,000.00
	722	1024 L	N/2	NW/4		KENEDY	720.00	\$108,000.00
	723	1024 L	S/2	NW/4		KENEDY	720.00	\$108,000.00
	724	1024 L	N/2	SE/4		KENEDY	720.00	\$108,000.00
	725	1024 L	S/2	SE/4		KENEDY	720.00	\$108,000.00
	726	1024 L	N/2	SW/4		KENEDY	720.00	\$108,000.00
	727	1024 L	S/2	SW/4		KENEDY	720.00	\$108,000.00
SOUTH PADRE ISLAND	728	1044 L	N/2	NW/4		KENEDY/WILLACY	720.00	\$108,000.00
	729	1044 L	S/2	NW/4		KENEDY	720.00	\$108,000.00
	730	1044 L	ALL	PT OF NE/4	WEST OF TMLL	KENEDY/WILLACY	1300.10	\$195,015.00
	731	1044 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	732	1044 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	733	1044 L	N/2	SW/4		WILLACY	720.00	\$108,000.00
	734	1044 L	S/2	SW/4		WILLACY	720.00	\$108,000.00
	735	1045 L	N/2	NE/4		KENEDY/WILLACY	720.00	\$108,000.00
	736	1045 L	S/2	NE/4		KENEDY	720.00	\$108,000.00
	737	1045 L	N/2	NW/4		KENEDY	720.00	\$108,000.00
	738	1045 L	S/2	NW/4		KENEDY	720.00	\$108,000.00
	739	1045 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	740	1045 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	741	1045 L	N/2	SW/4		WILLACY	720.00	\$108,000.00
	742	1045 L	S/2	SW/4		WILLACY	720.00	\$108,000.00
	743	1047 L	N/2	NE/4		WILLACY	720.00	\$108,000.00
	744	1047 L	S/2	NE/4		WILLACY	720.00	\$108,000.00
	745	1047 L	N/2	NW/4		WILLACY	720.00	\$108,000.00
	746	1047 L	S/2	NW/4		WILLACY	720.00	\$108,000.00
	747	1047 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	748	1047 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	749	1047 L	N/2	SW/4		WILLACY	720.00	\$108,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
SOUTH PADRE ISLAND	750	1047 L	S/2	SW/4		WILLACY	720.00	\$108,000.00
	751	1048 L	N/2	NE/4		WILLACY	720.00	\$108,000.00
	752	1048 L	S/2	NE/4		WILLACY	720.00	\$108,000.00
	753	1048 L	N/2	NW/4		WILLACY	720.00	\$108,000.00
	754	1048 L	S/2	NW/4		WILLACY	720.00	\$108,000.00
	755	1048 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	756	1048 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	757	1048 L	N/2	SW/4		WILLACY	720.00	\$108,000.00
	758	1048 L	S/2	SW/4		WILLACY	720.00	\$108,000.00
	759	1065 L	N/2	NE/4		WILLACY	720.00	\$108,000.00
	760	1065 L	S/2	NE/4		WILLACY	720.00	\$108,000.00
	761	1065 L	N/2	NW/4		WILLACY	720.00	\$108,000.00
	762	1065 L	S/2	NW/4		WILLACY	720.00	\$108,000.00
	763	1065 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	764	1065 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	765	1065 L	N/2	SW/4		WILLACY	720.00	\$108,000.00
	766	1065 L	S/2	SW/4		WILLACY	720.00	\$108,000.00
	767	1066 L	N/2	NE/4		WILLACY	720.00	\$108,000.00
	768	1066 L	S/2	NE/4		WILLACY	720.00	\$108,000.00
	769	1066 L	N/2	NW/4		WILLACY	720.00	\$108,000.00
	770	1066 L	S/2	NW/4		WILLACY	720.00	\$108,000.00
	771	1066 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	772	1066 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	773	1066 L	N/2	SW/4		WILLACY	720.00	\$108,000.00
	774	1066 L	S/2	SW/4		WILLACY	720.00	\$108,000.00
	775	1067 L	N/2	NE/4		WILLACY	720.00	\$108,000.00
	776	1067 L	S/2	NE/4		WILLACY	720.00	\$108,000.00
	777	1067 L	N/2	NW/4		WILLACY	720.00	\$108,000.00
	778	1067 L	S/2	NW/4		WILLACY	720.00	\$108,000.00
	779	1067 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	780	1067 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	781	1067 L	N/2	SW/4		CAMERON	720.00	\$108,000.00
	782	1067 L	S/2	SW/4		CAMERON/WILLACY	720.00	\$108,000.00
	783	1068 L	N/2	NE/4		WILLACY	720.00	\$108,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
SOUTH PADRE ISLAND	784	1068 L	S/2	NE/4		WILLACY	720.00	\$108,000.00
	785	1068 L	N/2	NW/4		WILLACY	720.00	\$108,000.00
	786	1068 L	S/2	NW/4		WILLACY	720.00	\$108,000.00
	787	1068 L	N/2	SE/4		WILLACY	720.00	\$108,000.00
	788	1068 L	S/2	SE/4		WILLACY	720.00	\$108,000.00
	789	1068 L	N/2	SW/4		WILLACY	720.00	\$108,000.00
	790	1068 L	S/2	SW/4		WILLACY	720.00	\$108,000.00
	791	1087 L	N/2	NE/4		CAMERON/WILLACY	720.00	\$108,000.00
	792	1087 L	S/2	NE/4		CAMERON	720.00	\$108,000.00
	793	1087 L	N/2	NW/4		CAMERON/WILLACY	720.00	\$108,000.00
	794	1087 L	S/2	NW/4		CAMERON	720.00	\$108,000.00
	795	1087 L	N/2	SE/4		CAMERON	720.00	\$108,000.00
	796	1087 L	S/2	SE/4		CAMERON	720.00	\$108,000.00
	797	1087 L	N/2	SW/4		CAMERON	720.00	\$108,000.00
	798	1087 L	S/2	SW/4		CAMERON	720.00	\$108,000.00
	799	1129 S	N/2			WILLACY	320.00	\$48,000.00
	800	1129 S	S/2			WILLACY	320.00	\$48,000.00
	801	1130 S	N/2			WILLACY	320.00	\$48,000.00
	802	1130 S	S/2			WILLACY	320.00	\$48,000.00
	803	1131 S	N/2			WILLACY	320.00	\$48,000.00
	804	1131 S	S/2			WILLACY	320.00	\$48,000.00
	805	1132 S	ALL			WILLACY	790.00	\$118,500.00
	806	1133 S	ALL			WILLACY	590.00	\$88,500.00
	807	1134 S	N/2			WILLACY	320.00	\$48,000.00
	808	1134 S	S/2			WILLACY	320.00	\$48,000.00
	809	1135 S	N/2			WILLACY	320.00	\$48,000.00
	810	1135 S	S/2			WILLACY	320.00	\$48,000.00
	811	1136 S	N/2			WILLACY	320.00	\$48,000.00
	812	1136 S	S/2			WILLACY	320.00	\$48,000.00
	813	1137 S	N/2			WILLACY	320.00	\$48,000.00
	814	1137 S	S/2			WILLACY	320.00	\$48,000.00
	815	1138 S	N/2			WILLACY	320.00	\$48,000.00
	816	1138 S	S/2			WILLACY	320.00	\$48,000.00
	817	1139 S	N/2 OF E/640			WILLACY	320.00	\$48,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
SOUTH PADRE ISLAND	818	1139 S	S/2 OF E/640			WILLACY	320.00	\$48,000.00
	819	1139 S	W/395			WILLACY	395.00	\$59,250.00
	820	1140 S	ALL			WILLACY	850.00	\$127,500.00
	821	1141 S	N/2			WILLACY	320.00	\$48,000.00
	822	1141 S	S/2			WILLACY	320.00	\$48,000.00
	823	1142 S	N/2			WILLACY	320.00	\$48,000.00
	824	1142 S	S/2			WILLACY	320.00	\$48,000.00
	825	1143 S	N/2			WILLACY	320.00	\$48,000.00
	826	1143 S	S/2			WILLACY	320.00	\$48,000.00
	827	1144 S	N/2			WILLACY	320.00	\$48,000.00
	828	1144 S	S/2			WILLACY	320.00	\$48,000.00
	829	1145 S	ALL			WILLACY	650.00	\$97,500.00
	830	1146 S	N/2 OF E/640			WILLACY	320.00	\$48,000.00
	831	1146 S	S/2 OF E/640			WILLACY	320.00	\$48,000.00
	832	1146 S	W/480			WILLACY	480.00	\$72,000.00
	833	1147 S	N/2			WILLACY	320.00	\$48,000.00
	834	1147 S	S/2			WILLACY	320.00	\$48,000.00
	835	1148 S	N/2			WILLACY	320.00	\$48,000.00
	836	1148 S	S/2			WILLACY	320.00	\$48,000.00
	837	1149 S	ALL			WILLACY	920.00	\$138,000.00
	838	1150 S	ALL			WILLACY	725.00	\$108,750.00
	839	1151 S	N/2			WILLACY	320.00	\$48,000.00
	840	1151 S	S/2			WILLACY	320.00	\$48,000.00
	841	1152 S	N/2			WILLACY	320.00	\$48,000.00
	842	1152 S	S/2			CAMERON/WILLACY	320.00	\$48,000.00
	843	1153 S	ALL			CAMERON/WILLACY	350.00	\$52,500.00
	844	1154 S	N/2 OF E/640			CAMERON	320.00	\$48,000.00
	845	1154 S	S/2 OF E/640			CAMERON	320.00	\$48,000.00
	846	1154 S	W/315			CAMERON	315.00	\$47,250.00
	847	1155 S	N/2			CAMERON	320.00	\$48,000.00
	848	1155 S	S/2			CAMERON	320.00	\$48,000.00
	849	1156 S	N/2			CAMERON/WILLACY	320.00	\$48,000.00
	850	1156 S	S/2			CAMERON	320.00	\$48,000.00
	851	1157 S	N/2			CAMERON/WILLACY	320.00	\$48,000.00

## GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
SOUTH PADRE ISLAND	852	1157 S	S/2			CAMERON	320.00	\$48,000.00
	853	1158 S	N/2			CAMERON	320.00	\$48,000.00
	854	1158 S	S/2			CAMERON	320.00	\$48,000.00
	855	1159 S	N/2			CAMERON	320.00	\$48,000.00
	856	1159 S	S/2			CAMERON	320.00	\$48,000.00
	857	1160 S	N/2			CAMERON	320.00	\$48,000.00
	858	1160 S	S/2			CAMERON	320.00	\$48,000.00
	859	1161 S	ALL			CAMERON	815.00	\$122,250.00
	860	1162 S	ALL			CAMERON	660.00	\$99,000.00
	861	1163 S	N/2			CAMERON	320.00	\$48,000.00
	862	1163 S	S/2			CAMERON	320.00	\$48,000.00
	863	1164 S	N/2			CAMERON	320.00	\$48,000.00
	864	1164 S	S/2			CAMERON	320.00	\$48,000.00
	865	1165 S	N/2			CAMERON	320.00	\$48,000.00
	866	1165 S	S/2			CAMERON	320.00	\$48,000.00

## TEXAS DEPARTMENT OF TRANSPORTATION

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
867	TEXAS D.O.T.		4-H	FORT BEND	119.00	BEING THAT PORTION OF HWY 59 WITHIN THE SURFACE BOUNDARIES OF PROPERTY FORMERLY KNOWN AS THE CENTRAL STATE FARM WITHIN THE A. HODGE SURVEY, ABSTRACT 32, AND THE M.M. BATTLE SURVEY, ABSTRACT 9, AND BETWEEN C/L STA. 658+76.21 AND C/L STA. 755+31.18 CONTAINING APPROXIMATELY 119 ACRES. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE.	\$23,800.00
868	TEXAS D.O.T.		5	FORT BEND	246.10	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 246.1 ACRES SITUATED IN THE A. HODGE A-32 AND THE M.M. BATTLE SURVEY A-9, AS SHOWN ON MAP DEPICTING SUBDIVISIONS OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$49,220.00
869	TEXAS D.O.T.		6	FORT BEND	425.50	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 425.5 ACRES SITUATED IN THE A. HODGE A-32 AND THE M.M. BATTLE SURVEY A-9, AS SHOWN ON MAP DEPICTING SUBDIVISION OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$85,100.00
870	TEXAS D.O.T.		7	FORT BEND	256.10	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 256.1 ACRES SITUATED IN THE A. HODGE LEAGUE A-32 AS SHOWN ON MAP DEPICTING SUBDIVISIONS OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$51,220.00
871	TEXAS D.O.T.		8	FORT BEND	309.90	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 309.9 ACRES SITUATED IN THE A. HODGE LEAGUE A-32 AS SHOWN ON MAP DEPICTING SUBDIVISIONS OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$61,980.00

TEXAS DEPARTMENT OF TRANSPORTATION

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
872	TEXAS D.O.T.		11	FORT BEND	315.80	TRACT 11, BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 315.8 ACRES SITUATED IN THE A. HODGE LEAGUE A-32, FURTHER DESCRIBED AS TRACT 5 PART 5 AS SHOWN ON A PLAT DATED 9/30/97 ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$63,160.00

## **RESOURCE MANAGEMENT CODES**

**Note:** The General Land Office updated the Resource Management Codes in 2001 with the assistance of the state and federal natural resource agencies. The codes that have been assigned to state tracts are meant to assist potential bidders by providing the best available information on natural resource concerns that may be associated with leasing the tracts. The Resource Management Codes, however, should not be relied upon as the sole source of information on potential natural resource concerns associated with leasing state tracts. Prospective bidders are encouraged and advised to contact all governmental authorities with jurisdiction over a tract in order to ascertain its status and suitability for the bidder's intended use. No representation or warranty is made with regard to the Resource Management Code information set forth or referenced in the Notice for Bids.

Resource Management Codes are based on the recommendations from the U.S. Fish and Wildlife Service, National Marine Fisheries Service, Texas Parks and Wildlife Department, Texas Historical Commission, and U.S. Army Corps of Engineers (Corps). The codes are provided for information and are not part of the General Land Office mineral lease contract. The codes may assist state land lessees during the Corps permitting process by informing a prospective operator of restrictions that may be included in the Corps permit. Resource Management Codes do not grant authorization to perform work. All proposed work should be coordinated with and may require a permit from the Corps, Galveston District, before undertaking any activity. If Resource Management Codes are included by the applicant on Corps permit drawings, they should be titled "Recommended Resource Codes." Before beginning work on a state tract, lessees may be required to conduct a survey for sensitive habitats and resources. In most cases, tract development can proceed when an applicant demonstrates that the development plan is not inconsistent with the concerns listed in the codes. When impacts to sensitive habitats or resources are unavoidable, development may be allowed, subject to negotiation for mitigation. If a tract offered for lease is not included in the following list, the tract is assigned Resource Management Code MA - "No Special Recommendations." Potential bidders who have questions about codes are encouraged to contact the commenting agencies regarding any concerns, restrictions, updates, or additional information relating to tracts on which they intend to bid. Assistance is available from the commenting agencies or from the General Land Office Resource Management Program/Resource Conservation Division.

### **ACCESS**

#### General Recommendations

Fill materials such as sand, gravel, rock, or similar materials for roadway construction may not be placed below mean high water or in state-owned wetlands. The placement of fill material should avoid covering valuable habitat and altering circulation patterns. Lessees should utilize existing channels, canals, and other deep-water areas to the greatest extent possible to minimize initial and maintenance dredging requirements. Where construction of a new channel is unavoidable, siting to avoid sensitive habitats such as bird rookeries, oyster reefs, and areas of submerged aquatic vegetation is encouraged. In addition, canals and channels should not cut through barrier beaches, barrier islands, or other Gulf shoreline protection features. Construction and maintenance of access channels may result in loss of wetland habitat, can significantly alter salinity and water circulation patterns, and can modify the distribution and abundance of living marine resources. All construction access methods should be coordinated with the commenting agency.

#### Definitions and Explanations

- CA -** Use existing channels only. New dredging may not be authorized on this tract; however, maintenance dredging of pre-existing channels may be authorized if sensitive habitats are not impacted.
- CC -** Use one channel for production of tract. If no channel is present on the tract, the dredging of a single channel may be authorized to provide access for development. To minimize destruction of valuable habitat on this tract, access should be limited to a single channel that leads to a central drilling location and avoids submerged grasses and other sensitive habitats.

- CF -** Vehicular access methods must be designed to avoid or minimize impacts on areas containing emergent marsh, submerged grassbeds or sand, mud, or algal flats. Sensitive habitats within this tract are easily damaged. Best Management Practices must be used to avoid or minimize impacts to these sensitive habitats. Methods of access and operational plans may be required.

### **DREDGING AND DREDGED MATERIAL DISPOSAL**

#### General Recommendations

Propwashing is not an acceptable dredging method or means of entering or traversing on, across, or through tracts. In general, discharge of dredged material is not allowed on state-owned submerged lands. Construction techniques such as silt curtains or other barriers that minimize turbidity and migration of dredged materials into sensitive areas are encouraged. In some situations, dredged material is a resource that may be disposed of in an environmentally sound manner. Beneficial use of dredged material includes, but is not limited to, beach and coastal-wetland nourishment, seagrass restoration, shoreline protection, and mangrove and saltmarsh wetland creation. If dredged material cannot be used beneficially, it should be placed in existing placement areas or on upland sites where levees can be used to contain the material. Discharge of dredged material in sensitive areas has the potential to cause adverse water quality impacts resulting in reduced oxygen availability for aquatic species, reduced light for seagrasses, and other detrimental environmental effects. Dredged material placement should be coordinated with the commenting agency. The following mitigation sequence may be applied during the evaluation of potential adverse impacts of a project: (1) avoidance of adverse impacts; (2) minimization of adverse impacts; and (3) compensation for unavoidable adverse impacts.

#### Definitions and Explanations

- DA -** No dredging on this tract. Water depths on this tract may be sufficient for access without dredging. Dredging may destroy or degrade sensitive estuarine habitats and reduce the productivity of the bay.
- DB -** No dredging in water less than 4 feet deep as measured from mean low water. Protects shallow water areas of 4 feet or less which contain sensitive habitat.
- DC -** No dredging in water less than 6 feet deep as measured from mean low water. protects sensitive estuarine habitats, usually in clearer water where light penetration may reach 6 feet.
- DD -** No dredging to a depth exceeding 6 feet as measured from mean low water. This tract is generally shallow and the creation of excessively deep pockets of water could alter current patterns, cause stagnation pools, and create traps for fish when tide levels drop.

### **MISCELLANEOUS**

#### General Recommendations

Miscellaneous codes include general concerns that are not activity-specific and that apply to broad areas and habitats along the coast. Concerns that the Resource Management Codes take into account include, but are not limited to, the following:

archeological sites	navigational safety
bay bottoms (of high productivity)	nursery habitat
bird rookeries	oyster, artificial, historic, serpulid, or constructed reefs
endangered or threatened species	sand, mud, or algal flats
hydrology	submerged aquatic vegetation
marshes	

In addition, routes and methods of pipeline installation must be included on applications for Corps permits and General Land Office application plat maps for all state-owned submerged lands. This information allows the commenting agencies to review pipeline routes and installation methods, and to provide guidance and recommendations about impacts to sensitive habitats. Other construction activities, including construction of drilling locations, must be located at safe distances from sensitive habitats. Specific setback distances depend on the sensitive habitats present in the area. Construction activities should be coordinated with the commenting agency.

#### Definitions and Explanations

- MA -** No special recommendations. The agency submitting this code has no specific concerns for this tract.



- ME -** Avoid marshes and other sensitive resource areas. Sensitive marine habitats exist within this tract, but oil and gas exploration and production activities, construction and operation activities, access routes, rights-of-way, and other activities may be permissible if sensitive areas are left undisturbed.
- MG -** Avoid submerged aquatic vegetation. Seagrass has been documented on this tract, but oil and gas exploration and production activities, construction and operation activities, access routes, rights-of-way, and other activities may be permissible if sensitive areas are left undisturbed. A survey may be required to locate any existing submerged aquatic vegetation.
- MK -** State Archeological Landmarks and/or other cultural resources protected by state law are known to be or may be located on this tract and should not be disturbed. Prospective developers must obtain information about archeological survey requirements and avoidance of valuable historical artifacts on this tract from the Texas Historical Commission. Archeological survey, site avoidance, or other actions may be required. Known archeological sites or those discovered during surveys may require additional conditions for exploration and production activities.
- ML -** This tract contains private oyster leases. Private oyster leases are present on this tract. Names and addresses of individuals holding private oyster leases and oyster lease rules are available from the Texas Parks and Wildlife Department.
- MO -** Work on this tract is subject to Endangered Species Act review. Consult with the commenting agency for information.
- MP -** Work in this tract is subject to special recommendations, restrictions or special use permits from federal or state agencies. Federal or state agencies may have specific requirements for this tract and should be consulted.
- MR -** Special methods may be necessary to reduce turbidity resulting from construction activities. Reduce impacts of sedimentation on seagrass, marshes, oyster reefs, or other sensitive estuarine habitats in this tract.

### **OIL AND GAS DEVELOPMENT**

#### **General Recommendations**

All oil and gas activities should be sited to avoid sensitive resources. The Texas Natural Resource Conservation Commission and the Texas Railroad Commission regulate the discharge of effluents into state waters. Oil and gas activities on state-owned submerged lands may be subject to requirements of the Oil Spill Prevention and Response Act (Natural Resources Chapter 40) which designates the General Land Office as the lead state agency for the prevention of and response to oil spills into Texas coastal waters. All oil and gas exploration and development activities should be coordinated with the commenting agency.

#### **Definitions and Explanations**

- OA -** No surface drilling locations on this tract. Directional drilling from adjacent areas may be necessary. Important marine habitat exists within this tract, and drilling activity and dredging of access channels may significantly damage the marine ecosystem. Directional drilling from off-tract locations may be required for mineral development of this tract.
- OH -** Drill only from water deeper than 6 feet as measured from mean low water, or from land above mean high water. This tract has both deep (greater than 6 feet) and shallow water areas and/or adjacent uplands. To protect sensitive habitats in the shallow water, confine drilling activities to the deep-water areas or adjacent uplands.
- OM -** Avoid dredging, dredged material disposal, geophysical surveying, drilling, and pipeline and platform construction on the top or slopes of reefs, banks, hard bottoms, artificial reefs, historic reefs, serpulid reefs, or constructed reefs on this tract. These activities may be prohibited or restricted within 500 feet of reefs to avoid damage caused by accidental discharges of hazardous substances or oil, by sedimentation, or by physical impacts of reef material and to protect fish and other valuable marine organisms attracted to the area. A reef survey may be required

### **RIGHTS-OF-WAY**

#### **General Recommendations**

Use of existing rights-of-way is encouraged to lessen adverse impacts to sensitive areas on state-owned submerged lands. Pipeline construction under navigation channels is subject to special routing and burial requirements. The Corps does not permit permanent structures within the right-of-way of a federal navigation channel or dredged material placement area. Development may be accomplished by directional drilling from parts of state tracts that are outside the federal right-of-way. All work on tracts where navigation concerns have been identified should be coordinated with the Corps, Galveston District.

#### **Definitions and Explanations**

- RW -** Navigational concerns such as navigational channels, dredged material, placement areas, safety fairways, and anchorage areas exist within this tract. To ensure compliance with federal regulations regarding navigation channels, anchorage areas, safety fairways, and other navigational concerns, contact the Corps, Galveston District.

### **TIME LIMITATIONS**

#### **General Recommendations**

Activities on some tracts may be limited to specific time periods to avoid disturbance to colonial nesting waterbirds and endangered or threatened species such as the whooping crane. Lessees conducting activities in these areas must consult with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service to ensure that their activities do not adversely impact colonial nesting waterbirds or endangered or threatened species.

#### **Definitions and Explanations**

- TA -** No drilling within the two miles seaward of the Gulf shoreline in the area of Padre Island National Seashore. Drilling activity between two miles and three miles of this shoreline is also prohibited between March 15 and September 15. Drilling activity within two miles of the Gulf shoreline in the area of Padre Island National Seashore is restricted to protect both the aesthetic and recreational values of the public beaches. Drilling is allowed within the area from two miles to three miles from shore during the tourist off-season (September 16 to March 14) but drilling activity in this strip must commence before January 15 to insure adequate completion time before the March 14 deadline. Access to minerals in the two-mile zone along the Gulf beach may be achieved by directional drilling from upland sites on Padre Island if authorized by the National Seashore, or from state tracts beyond the two-mile limit.
- TB -** Tract contains whooping crane critical habitat. No construction, dredging, or drilling between October 15 and April 15. No permanent structures higher than 15 feet above mean water. All oil and gas exploration activity on this tract is restricted during the period from October 15 to April 15 to protect whooping cranes which winter in the Aransas National Wildlife Refuge area. All permanent structures on this tract must be 15 feet or less in height.
- TC -** Bird rookeries are located on or near this tract. No drilling, dredging, seismic exploration, construction activity, or watercraft landing within 1000 feet of a rookery during nesting season between February 15 and September 1. Bird nesting islands must be left undisturbed. Any development operations are prohibited within 1000 feet of the rookery areas during the peak nesting season from February 15 to September 1.
- TD -** Nesting sea turtles are located on or near this tract. No geophysical surveying within three miles of the Gulf shoreline and along the beachfront during sea turtle nesting between March 15 and September 15. No drilling, dredging, or other construction within 1000 feet of a sea turtle nesting beach between March 15 and September 15. Sea turtles have been documented using the beachfront in or adjacent to this tract for nesting. Oil and gas exploration activity on this tract is restricted from March 15 to September 15 to protect nesting sea turtles.
- TF -** Tract contains habitat for wintering piping plovers. Oil and gas activities, dredging, construction projects, and surveying may be restricted between July 15 and May 15. Oil and gas activities on this tract may be restricted during the period from July 15 to May 15 if the U.S. Fish and Wildlife Service determines it is necessary to protect piping plovers which winter along the Gulf coast.

# RESOURCE MANAGEMENT CODES - JULY 25, 2006 OIL AND GAS LEASE SALE

MGL NO	USFWS	NMFS	TPWD	COE	THC
50	DA, TC	DA, OA	DA, OA, TC	MA	MA
73	MA	MA	DA	RW	MA
74	MA	MA	DA	MA	MA
75	MA	MA	DA	MA	MA
76	DA	DB, OM, ME	DA, OA	MA	MA
77	MA	MA	DA	MA	MA
78	MA	MA	DA	MA	MA
79	MA	MA	DA	MA	MA
80	MA	MA	DA	RW	MA
81	MA	MA	DA	RW	MA
82	DA	DB, ME	DA, OA	RW	MA
83	DA	DB, ME	DA, OH	RW	MA
84	MA	MA	DA	MA	MA
85	MA	MA	DA	MA	MA
86	MA	MA	DA	MA	MA
87	MA	DB, OM, ME	DA	MA	MA
88	DA	DB, OM, ME	DA	MA	MA
89	DA, OH	DB, OM, ME	DA, OA	MA	MA
90	MA	OM	DA	MA	MA
91	MA	MA	DA	MA	MA
92	MA	MA	DA	MA	MA
93	MA	MA	DA	MA	MA
94	MA	MA	DA	MA	MA
95	MA	MA	DA	MA	MA
96	MA	MA	DA	RW	MK
97	MA	MA	DA	RW	MA
98	DA	DB, OM	DA	RW	MK
99	DA, OH	DA, OM, ME	DA	MA	MA
100	DA, OH	DA, OM, ME	DA	MA	MA
101	DA, OH	DB, OM	DA	MA	MA
102	DA, OH	DB, OM	DA	MA	MA
103	DA, OH	DB, OM	DA	MA	MA
104	DA, OH	DB, ME	DA, ME, OH	MA	MA
105	DA, OH	DB	DA, ME, OH	MA	MA
106	DA	DB, OM	DA	MA	MA
107	MA	OM	DA	MA	MA
108	DA	DB, OM	DA	MA	MA
109	DA	DA, OM	DA	MA	MA
110	DA	DA, OM, ME	DA, OA	MA	MA
111	DA	DA, OM, ME	DA, OA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
112	DA	DA, OM, ME	DA, OA	MA	MA
113	DA	DB, OM, ME	DA	MA	MA
114	DA	DB, OM	DA	MA	MA
115	DA	DB	DA	MA	MA
116	DA	OM	DA	MA	MA
117	DA, OM	DB, OM	DA	MA	MA
118	DA, OH	DB, OM	DA, ME, OH	MA	MA
119	DA, OH	DB, ME	DA, OM	MA	MA
120	DA, OM, OH	DA, OM, ME	DA, OM	MA	MK
121	DA, OM, OH	DB	DA, OM	MA	MK
122	DA	DA	DA	MA	MA
123	DA	DA	DA	MA	MA
124	DA, OM	OM	DA, OM	MA	MA
125	DA, OM	OM	DA, OM	MA	MA
126	DA, OM	OM	DA, OM	MA	MA
127	MA	OM	DA	MA	MA
128	DA	DB, OM	DA	MA	MA
129	DA, OM	DB, OM	DA, OM	MA	MA
130	DA, OM	DB, OM	DA, OM	MA	MA
131	DA, OM	DB, OM	DA, OM	MA	MA
132	DA, OM	DA, OM, ME	DA, OM, OA	MA	MA
133	DA, OM	DA, OM, ME	DA, ME, OH, OM, OA	MA	MK
134	DA, OM	DB, OM, ME	DA, OM, OA	MA	MK
135	DA, OM	DB, OM, ME	DA, OM, OA	MA	MK
136	DA, OM	DB, OM, ME	DA, OM, OA	MA	MK
137	DA, OM	DB, OM, ME	DA, OM, OA	MA	MK
138	DA, OM	DB, OM, ME	DA, OM	MA	MK
139	DA, OM	DB, OM, ME	DA, OM	MA	MA
140	DA, OM	DB, OM	DA, OM	MA	MA
141	MA	MA	DA	MA	MA
142	OM	MA	DA, OM	MA	MA
143	DA, OM	OM	DA, OM	MA	MA
144	DA, OM	DB, OM	DA	MA	MK
145	DA, OM	DB	DA	MA	MK
146	DA, OM	DB	DA	MA	MK
147	DA, OM	DB, OM, ME	DA, OM, ME, OH	MA	MK
148	DA, OM, OH	MA	DA, OM, ME, OH	MA	MK
149	DA, OM	DB, OM	DA, OM	MA	MK
150	DA, OM	DB, OM	DA, OM	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
151	DA, OM	MA	DA, OM	MA	MA
152	OM	OM	DA	MA	MA
153	MA	OM	DA	MA	MA
154	OM	OM	DA, OM	MA	MA
155	OM	OM	DA, OM	MA	MA
156	DA, OM	OM	DA, OM	MA	MA
157	DA, OM	OM	DA, OM	MA	MA
158	DA, OM	DB, OM, ME	DA, OM	MA	MA
159	DA, OM	DB, OM, ME	DA, ME, OH, OM, OA	MA	MK
160	DA, OH	DA, ME	DA, OA	MA	MK
161	DA	DB, OM, ME	DA, OA	MA	MA
162	DA	DB, OM	DA	MA	MA
163	DA, OM	DB, OM	DA, OM	MA	MA
164	DA, OM	OM	DA, OM	MA	MA
165	DA, OM	OM	DA, OM	MA	MA
166	DA, OM	OM	DA, OM	MA	MA
167	MA	OM	DA	MA	MA
168	DA, OM	OM	DA, OM	MA	MA
169	DA, OM	OM	DA, OM	MA	MA
170	DA, OM	OM	DA, OM	MA	MA
171	DA, OM	OM	DA, OM	MA	MA
172	DA, OM	DB, OM	DA, OM	MA	MK
173	DA, OM	DB, OM, ME	DA, OM	MA	MK
174	DA, OM, OH	DB, OM, ME	DA, OM, ME, OH	MA	MK
175	DA, OM, OH	DA, ME	DA, OM, ME, OH	MA	MA
176	DA, OM	DB, ME	DA, OM	MA	MK
177	MA	OM	DA	MA	MA
178	DA, OM	OM	DA, OM	MA	MA
179	MA	MA	DA	MA	MA
180	MA	MA	DA	MA	MA
181	MA	OM	DA	MA	MA
182	DA, OM	OM	DA, OM	MA	MA
183	DA, OM	DB, OM, ME	DA, OM	MA	MA
184	DA, OM	DB, OM, ME	DA, OM, OA	MA	MA
185	DA, OM	DB, OM, ME	DA, OM, OA	MA	MA
186	DA, OM, OH	DB, ME	DA, OM, OA	MA	MA
187	DA, OM, OH	DA, ME	DA, OM, OH, OA	MA	MA
188	DA, OM, OH	DB, OM, ME	DA, OH, OM, OA	MA	MA
189	DA, OM, OH	DB, OM, ME	DA, OM, OA	MA	MA
190	DA, OM	DB, OM, ME	DA, OA	MA	MA
191	DA, OM	DB, OM	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
192	MA	OM	DA	MA	MA
193	MA	OM	DA	MA	MA
194	MA	OM	DA	MA	MA
195	DA, OM, OH	DB, OM, ME	DA, OH, OM, OA	MA	MA
196	DA, OM, OH	DB, ME	DA, OH, OM, OA	MA	MA
197	DA, OM, OH	DA, OA	DA, OM	MA	MK
198	DA, ME, OH	DA, OA	DA, ME, OH	MA	MA
199	DA, ME, OH	DA, OA	DA, ME, OH	MA	MA
200	DA, OH	DB, OM, ME	DA, ME, OH	MA	MA
201	DA, OH	DB, OM, ME	DA, ME, OH	MA	MA
202	DA, ME, OH	DB, OM, ME	DA, ME, OH	MA	MA
203	DA, ME, OH	DB, OM, ME	DA, ME, OH	MA	MA
204	DA, ME, OH	DA, OM, ME	DA, ME, OH	MA	MA
205	DA, ME, OH	DA, OM, ME	DA, ME, OH	MA	MA
206	DA, ME, OH	DA, OM, ME	DA, ME, OH	MA	MA
207	DA, ME, OH	DA, OM, ME	DA, ME, OH	MA	MA
208	DA, ME, OH, TC	DA, ME	DA, ME, OH	MA	MA
209	DA, ME, OH	DA, ME	DA, ME, OH	MA	MA
210	DA, ME, OH	DA, OA	DA, OH	RW	MA
211	DA, OH	DC, ME	DA	RW	MA
212	DA, OH	DC, ME	DA	RW	MA
213	DA, ME, MO	DC	DA, MO	MA	MA
214	MA	MA	MA	RW	MK
216	DA, OH	DA, OH	DA	MA	MA
217	DA, OH	CA, DD, ME	DA	MA	MA
218	DA, OH	DB, ME, OH	DA, OH	MA	MA
220	MA	MA	MA	RW	MK
222	MA	MA	MA	RW	MA
223	MA	OM	MA	RW	MA
224	DA	DA, ME, OA	DA	MA	MA
225	DA	DA, ME, OA	DA	MA	MA
226	DA	DA, ME, OA	DA	MA	MA
227	DA, ME	DA, ME	DA, ME	MA	MA
228	DA, ME	DA, ME	DA, ME	MA	MA
229	DB, OM, ML	DB, OM	DB, OM, ML	MA	MK
230	DB, OM, ML	DB, OM	DB, OM, ML	MA	MK
231	DB	DB	DB	MA	MA
232	DB	DB	DB	MA	MA
233	DB, OM, ML	DB, OM	DB, OM, ML	MA	MK
234	DB, OM, ML	DB, OM	DB, OM, ML	MA	MK
235	DB, OM	DB, OM	DB, OM	MA	MA
236	DB, OM	DB, OM	DB, OM	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
237	DB, OM	DB, OM	DB, OM	MA	MA
238	DB, OM	DB, OM	DB, OM	MA	MA
239	DB, OM	DB, OM	DB, OM	MA	MA
240	DB, ML	DB	DB, ML	MA	MA
241	DB, ML	DB	DB, ML	MA	MA
242	DA, OM	DA, OM	DA, OM	RW	MK
243	DA, OM	DA, OM	DA, OM	RW	MK
244	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
245	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
246	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
247	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
248	DA, OM, ME, MO, MP, TC	DB, OM, ME	DA, OM, ME, MP, TC	MA	MA
249	DA, OM, ME, MO, MP, TC	DB, OM, ME	DA, OM, ME, MP, TC	MA	MA
250	DA, OM	DB	DA	MA	MA
251	DA, OM	DB	DA	MA	MA
252	DA, OM, ME, MP	DB, ME	DA, OM, ME, MP	MA	MA
253	DA, OM, ME, MP	DB, ME	DA, OM, ME, MP	MA	MA
254	DA, OM, ME, MP	DB	DA, OM, ME, MP	MA	MA
255	DA, OM, ME, MP	DB	DA, OM, ME, MP	MA	MA
256	DA, OM, ME, MP	DB, ME	DA, OM, ME, MP	MA	MA
257	DA, OM, ME, MP	DB, ME	DA, OM, ME, MP	MA	MA
258	DA, OM, ME, MP	DB, ME	DA, OM, ME, MP	MA	MA
259	DA, OM, ME, MP, TB	MA	DA, OM, ME, MP	MA	MA
260	DA, OM, ME, MP, TB	MA	DA, OM, ME, MP	MA	MA
261	DA, OM, ME	DB, OM, ME	DA, OM, ME	MA	MA
262	DA, OM, ME	DB, OM, ME	DA, OM, ME	MA	MA
263	DA, OM, ME, MP	DB, OM, ME	DA, OM, ME, MP	MA	MA
264	DA, OM, ME, MP	DA, OM, ME	DA, OM, ME, MP	MA	MA
265	DA, OM, ME, MP	DA, OM, ME	DA, OM, ME, MP	MA	MA
266	DA, OM, ME, MP	DA, ME	DA, OM, ME	MA	MA
269	OM	OM	OM	MA	MA
278	DB, OM	DB, OM	DB, OM	MA	MA
279	DB, OM	DB, OM	DB, OM	MA	MA
280	MA	MA	MR, OM	MA	MA
281	MA	MA	MR, OM	MA	MA
282	MA	MA	MR, OM	MA	MA
283	MA	MA	OM	RW	MA
284	MA	MA	OM	RW	MA
285	MA	MA	OM	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
286	MA	MA	OM	RW	MA
287	MA	MA	OM	RW	MA
288	MA	MA	OM	RW	MA
289	MA	MA	OM	RW	MA
290	DA, OM	DA, OM	DA, OM	RW	MK
291	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
292	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
293	DB, OM, ML, TC	DB, OM	DB, OM, ML, TC	MA	MK
294	DB, OM, ML, TC	DB, OM	DB, OM, ML, TC	MA	MK
295	DB, OM	DB, OM	DB, OM	RW	MK
296	DB, OM	DB, OM	DB, OM	RW	MK
297	OM	OM	OM	MA	MK
298	OM	OM	OM	MA	MK
299	MA	MA	OM	RW	MA
300	MA	MA	OM	RW	MA
301	MA	MA	OM	RW	MA
302	MA	MA	OM	RW	MA
303	DB, OM	DB, OM	DB, OM	RW	MK
304	DB, OM	DB, OM	DB, OM	MA	MA
309	MA	MA	MA	MA	MK
310	MA	MA	MA	MA	MK
313	MA	MA	OM	MA	MA
314	DA, ME	DB	DB, ME	MA	MK
316	MA	MA	MA	RW	MA
317	MA	MA	MA	RW	MA
318	MA	MA	MA	RW	MA
319	MA	MA	MA	RW	MA
320	MA	MA	MA	RW	MA
321	MA	MA	MA	RW	MA
322	MA	MA	MA	RW	MA
327	DB, ME	DB, ME	DA, OM	MA	MA
328	DB, ME	DB, OM, ME	DA, OM	MA	MA
329	DB, OM, ME	DB, OM	DA, OM	MA	MA
336	MA	MA	MA	RW	MA
339	OM	DB, OM	DA, OM	MA	MA
340	OM	DB, OM	DA, OM	MA	MA
341	DB, OM	DB, OM	DA, OM	MA	MA
342	DB, OM	DB, OM	DA, OM	MA	MA
343	OM	DB, OM	DA	MA	MA
344	OM	DB, OM	DA	RW	MA
345	OM	DB, OM	DA	RW	MA
346	OM	DB	DA	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
347	OM	DB	DA	RW	MA
350	DB	DB	DA	MA	MA
351	DB	DB	DA	MA	MA
352	MA	DB, OM	MA	RW	MA
353	MA	DB, OM	MA	RW	MA
354	DB, OM	DB, OM	DA	RW	MA
355	DB	DB, OM	DA	MA	MA
356	MA	DB	MA	MA	MA
357	MA	DB	MA	MA	MA
358	DB	DB, ME	DA	MA	MA
359	DB, OM	DB, ME	DA	MA	MK
360	DB, OM	DB, OM, ME	DA, OM	MA	MA
361	MA	MA	MA	RW	MA
362	DB, OM	DB, OM	DB, OM	MA	MA
363	OM	OM	OM	MA	MA
364	OM	OM	OM	MA	MA
365	OM	OM	OM	MA	MA
366	OM	OM	OM	MA	MA
367	OM	OM	OM	MA	MA
368	DB, OM	DB, OM	DB, OM	MA	MA
369	DB, OM	DB, OM	DB, OM	MA	MA
370	DB, OM	DB, OM	DB, OM	MA	MA
371	DB, OM	DB, OM	DB, OM	MA	MA
372	MA	MA	MA	RW	MA
373	DB, OM	DB, OM	DB, OM	RW	MA
374	DB, OM	DB, OM	DB, OM	RW	MA
375	DB, OM	DB, OM	DB, OM	MA	MA
376	OM	OM	OM	MA	MA
377	OM	OM	OM	MA	MA
378	OM	OM	OM	MA	MA
379	OM	OM	OM	MA	MA
380	OM	OM	OM	MA	MA
381	DB, OM	DB, OM	DB, OM	RW	MA
382	DB, OM	DB, OM	DB, OM	RW	MA
383	DB, OM	DB, OM	DB, OM	RW	MA
384	DB, OM	DB, OM	DB, OM	RW	MA
385	OM	OM	OM	MA	MA
386	OM	OM	OM	MA	MA
387	OM	OM	OM	MA	MA
388	OM	OM	OM	MA	MA
389	OM	OM	OM	MA	MA
390	OM	OM	OM	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
391	DA, OM, TB	OM	DA, OM, TB	MA	MA
392	DA, OM, TB	OM	DA, OM, TB	MA	MA
393	DA	DA	DA	MA	MA
394	DA	DA	DA	MA	MA
395	DA	OM	DA	MA	MA
396	DA	OM	DA	MA	MA
397	DA, OM, OH	DB, OM, ME	DA, OM, ME, CF, OH, TB	MA	MA
398	DA, OM, OH	DB, OM, ME	DA, OM, ME, CF, OH, TB	MA	MA
399	DA, OM	MA	DA, OM, OH	MA	MA
400	DA, OM	MA	DA, OM, OH	MA	MA
401	DA, OM, OH, TB	DB, OM, ME	DA, OM, ME, CF, OH	MA	MA
402	DA, OM, OH, TB	DB, OM, ME	DA, OM, ME, CF, OH	MA	MA
403	DA, OM, ME, MP, OH, TB	DB, OM, ME	DA, OM, ME, CF, OH	MA	MA
404	DA, OM, ME, MP, OH, TB	DB, OM, ME	DA, OM, ME, CF, OH	MA	MA
405	DA, OM, ME	DA, OA	DA, OA	MA	MA
406	DA, OM, ME	DA	DA, OA	MA	MA
407	DA, OM, ME	DA	DA, OA	MA	MA
408	DA, OM, ME	DA	DA, OM, OA	MA	MA
409	DA, OM, ME	DA	DA, OA	MA	MA
410	DA, OM, ME	DA	DA, OA	MA	MA
411	DA, OM, ME	DA	DA, OM, OA	MA	MA
412	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
413	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
414	DA, OM, ME	DA, OM	DA, OM	MA	MA
415	DA, OM, ME	DA	DA, OM, OA	MA	MA
416	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
417	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
418	DA, OM, ME	DA	DA, OM, OA	MA	MA
419	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
420	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
421	DA, OM, ME	DA	DA, OM, OA	MA	MA
422	DA, OM, ME	DA	DA, OM, OA	MA	MA
423	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
424	DA, OM, ME	DA, OM	DA, OM, OA	MA	MA
425	DB, OM	DB	DA, OA	MA	MA
426	DB, OM, ME	DB	DA, OM, OA	MA	MA
427	DA, OM, ME	DA	DA, OM, OA	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
428	DB, OM, ME	DA, OM	DA, OA	MA	MK
429	DB, OM	DB	DA	MA	MK
430	DB, OM, ME	DB	DA, OM	MA	MA
431	DB, OM, ME	DB, OM	DA, OM	MA	MA
432	DB, OM	DB	DA, OM	MA	MA
433	DB, OM	DB	DA, OM	MA	MK
434	DA, OM, ME	DB	DA, OM	MA	MK
435	DA, OM, ME	DB	DA, OM	MA	MK
436	DB, OM	DB	DA, OM	MA	MK
437	DB, OM	DB	DA, OM	MA	MA
438	DB, OM, ME	DB, OM, ME	DA, OM	MA	MA
439	DB, OM, ME	DB, OM, ME	DA, OM	MA	MA
440	DB, OM	DB	DA, OM	MA	MA
441	DB, OM	DB	OM	MA	MK
442	DB, OM	DB	DA, OM	MA	MK
443	DB, OM, ME	DB	DA, OM	RW	MK
444	DB, OM, ME	DB	DA, OM	RW	MK
445	DB, OM	DB	DA	MA	MK
446	DB, OM	DB	DA	MA	MK
447	DB, OM	DB	DA	MA	MA
448	DB, OM, ME	DB, OM	DA, OM	MA	MA
449	DB, OM, ME	DB, OM	DA, OM	MA	MA
450	DB, OM	DB	DA	MA	MA
451	MA	DB	DA	MA	MK
452	DB, OM	DB	DA	RW	MK
453	DB, OM	DB, OM	DA, OM	RW	MK
454	DB, OM, ME	DB, ME	DA, OM	RW	MK
455	DB, OM, ME	DB, ME	DA, OM	RW	MA
456	DB, OM	DB, OM	DA, OM	RW	MA
457	DB, OM	DB	DA	RW	MA
458	DB, OM	DB	DA	MA	MA
459	DB, OM	DB	DA, OM	MA	MA
460	DB, OM, ME	DB, OM	DA, OM	MA	MA
461	DA, OM, OA	DA, OM, OA	DA, OA	MA	MA
462	DB, OM, ME, TC	DA, OM	DA, OA	MA	MA
463	DB, OM	DB	DA	MA	MA
464	DB, OM	DB	DA	MA	MA
465	DB, OM	DB	DA, OM	RW	MA
466	DB, OM	DB, OM	DA, OM	RW	MA
467	DB, OM, ME	DB	DA	RW	MA
468	DB, OM, ME	DB	DA	MA	MA
469	DB, OM	MA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
470	DB, OM	DB, OM	DA	RW	MA
471	DB, OM	DB, OM	DA	RW	MA
472	DB, OM	DB, OM	DA	MA	MA
473	DB, OM	MA	DA	MA	MA
474	DB, OM, ME, TC	DB, OM	DA, OA	MA	MA
475	DA, OM, OA	DA, OM, OA	DA, OA	MA	MA
476	DA, OM, OA	DA, OM, OA	DA, OA	MA	MA
477	DB, OM, ME, TC	DB, OM	DA, OA, TC	MA	MA
478	DB, OM	MA	DA	MA	MA
479	DB, OM	MA	MA	RW	MA
480	DB, OM	OM	MA	RW	MA
481	DB, OM	OM	MA	RW	MA
482	DB, OM	MA	DA	MA	MA
483	DB, OM, ME	DB	DA	MA	MA
484	DB, OM, ME	DB, ME	DA	MA	MA
485	DB, OM	MA	DA	MA	MA
486	DB, OM	MA	DA	RW	MA
487	DB, OM	DB, OM	DA	RW	MA
488	DB, OM	DB	DA	RW	MA
489	DB, OM	DB	DA	MA	MA
490	DB, OM, ME, TC	DB, OM	DA, OM, OH, TC	MA	MA
491	DB, OM, ME, TC	DB, OM	DA, OA	MA	MA
492	DB, OM	DB	DA	MA	MA
493	DB, OM	DB	DA	RW	MA
494	DB, OM	DB, OM	DA	RW	MA
495	DB, OM	MA	DA	RW	MA
496	DB, OM	MA	DA	MA	MA
497	DB, OM, ME	DB	DA, OM	MA	MA
502	DB, OM	DB, OM	DB, MR, OM, TC	MA	MA
503	DB, OM	DB, OM	DB, MR, OM, TC	MA	MA
504	OM	OM	OM	MA	MA
505	OM	OM	OM	MA	MA
508	MA	MA	MA	MA	MK
509	MA	MA	MA	MA	MK
510	DB, ME	DA, OA	DA, OM, OA	MA	MA
511	DB, ME	DB, ME	DA, OM, OA	MA	MA
512	DB, ME	DB, ME	DA, OM, OA	MA	MA
513	DB, ME	DB, ME	DA	MA	MA
514	DB	DB, ME	DA	MA	MA
515	DA, OM, ME	DA, OM, ME	DA, OM, ME, TC	RW	MK
516	DB, OM	DB, OM	DB, OM, ME	RW	MK
517	DB, OM	DB, OM	DB, OM, ME	RW	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
518	DB, OM	DB, OM	DB, OM	MA	MA
519	DB, OM	DB, OM	DB, OM	MA	MA
520	DB, OM	DB, OM	DB, OM, ME	MA	MA
521	DB, OM	DB, OM	DB, OM, ME	MA	MA
522	DB, OM	DB, OM	DB, OM	MA	MA
523	DB, OM	DB, OM	DB, OM	MA	MA
524	DB, OM	DB, OM	DB, OM	MA	MA
525	DB, OM	DB, OM	DB, OM	MA	MA
528	DB, OM	DB, OM	DB, OM	RW	MA
529	DB, OM	DB, OM	DB, OM	RW	MA
530	DA, OM, ME	DA, OM, ME	DA, OM, ME, TC	RW	MA
531	DB, OM	DB, OM	DB, OM	MA	MA
532	DB, OM	DB, OM	DB, OM	MA	MA
533	DB, OM	DB, OM	DB, OM	MA	MA
534	DB, OM	DB, OM	DB, OM	MA	MA
535	DB, OM	DB, OM	DB, OM	MA	MA
536	DB, OM	DB, OM	DB, OM	MA	MA
537	DB, OM, ME	DB, OM, ME	DB, OM, ME	MA	MA
538	DB, OM, ME	DB, OM, ME	DB, OM, ME	MA	MA
539	DB, OM, ME, TC	DB, OM, ME	DB, OM, ME, TC	MA	MA
540	DB, OM, ME	DB, OM, ME	DB, OM, ME	MA	MA
541	DB, OM	DB, OM	DB, OM	MA	MA
542	DB, OM	DB, OM	DB, OM	MA	MA
543	DB, OM	DB, OM	DB, OM	MA	MA
544	DB, OM	DB, OM	DB, OM	MA	MA
545	DB, OM, ME	DB, OM, ME	DB, OM, ME	RW	MA
546	DB, OM, ME	DB, OM	DB, OM	MA	MA
547	DB, OM, ME	DB, OM	DB, OM	MA	MA
548	DB, OM	DB, OM	DB, OM	MA	MA
549	DB, OM	DB, OM	DB, OM	MA	MA
550	DB, OM, ME, TC	DB, OM, ME	DB, OM, ME, TC	MA	MA
551	DB, OM, ME, TC	DB, OM, ME	DB, OM, ME, TC	MA	MA
552	MA	MA	MA	RW	MK
553	MA	MA	MA	RW	MK
554	MA	MA	MA	RW	MK
555	MA	MA	MA	RW	MK
556	MA	MA	MA	RW	MK
557	MA	MA	MA	RW	MK
558	MA	MA	MA	RW	MK
559	MA	MA	MA	RW	MK
560	MA	MA	MA	RW	MK
561	MA	MA	MA	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
578	MA	MA	MA	RW	MK
579	MA	MA	MA	RW	MK
580	MA	MA	MA	RW	MK
581	MA	MA	MA	RW	MK
582	MA	MA	MA	RW	MA
583	MA	MA	MA	RW	MA
584	MA	MA	MA	RW	MK
585	MA	MA	MA	RW	MK
586	MA	MA	MA	RW	MA
587	MA	MA	MA	RW	MA
588	MA	MA	MA	RW	MA
589	MA	MA	MA	RW	MA
590	MA	MA	MA	RW	MA
591	MA	MA	MA	RW	MA
635	MA	MA	MA	MA	MK
641	MA	MA	MA	MA	MK
648	MA	MA	MA	RW	MA
649	MA	MA	MA	RW	MA
650	MA	MA	MA	MA	MK
651	MA	MA	MA	MA	MK
654	MA	MA	MA	RW	MA
655	MA	MA	MA	RW	MA
674	MA	MA	MA	RW	MA
675	MA	MA	MA	RW	MA
676	MA	MA	MA	RW	MA
677	MA	MA	MA	RW	MA
678	MA	MA	MA	RW	MA
679	MA	MA	MA	RW	MA
680	MA	MA	MA	RW	MA
681	MA	MA	MA	RW	MA
682	MA	MA	MA	RW	MA
683	MA	MA	MA	RW	MA
684	MA	MA	MA	RW	MA
685	MA	MA	MA	RW	MA
686	MA	MA	MA	RW	MA
687	MA	MA	MA	RW	MK
688	MA	MA	MA	RW	MK
703	MA	MA	MA	RW	MA
704	MA	MA	MA	RW	MA
805	MA	MA	MA	MA	MK
806	MA	MA	MA	MA	MK
817	MA	MA	MA	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
818	MA	MA	MA	MA	MK
819	MA	MA	MA	MA	MK
820	MA	MA	MA	MA	MK
829	MA	MA	MA	MA	MK
830	MA	MA	MA	MA	MK
831	MA	MA	MA	MA	MK
832	MA	MA	MA	MA	MK
837	MA	MA	MA	MA	MK
838	MA	MA	MA	MA	MK
843	MA	MA	MA	MA	MK
844	MA	MA	MA	MA	MK
845	MA	MA	MA	MA	MK
846	MA	MA	MA	MA	MK
859	MA	MA	MA	MA	MK
860	MA	MA	MA	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
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