| Electronic Reporting Cell Address | Field Name | Description |
|---|----------------------------------|---|
| A1 | Disclaimer Line 1 | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Texas General Land Office Oil and Condensate Production/Royalty Report (GLO-1 rev 05/01/2011) |
| A2 | Disclaimer Line 2 | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Disclaimer: This system is made available by the General Land Office, an agency of the state of Texas. Neither the state |
| A3 | Disclaimer Line 3 | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | of Texas, nor any agency thereof, nor any of their employees, makes any warranty, express or implied, directly or indirectly |
| A4 | Disclaimer Line 4 | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, |
| A5 | Disclaimer Line 5 | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | product or process related to the use of this system. |
| A6 | Disclaimer Line 6 | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | The entire risk arising out of the use or performance of this system remains with the lessee. Neither the state of Texas, |
| A7 | Disclaimer Line 7 | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | nor any agency thereof shall be liable for any damages of any kind whatsoever arising out of this system. |
| Row 8 | | Required blank row. |
| A9 | Reporting Company Customer ID | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Reporting Company Customer ID: |
| В9 | Reporting | Required field. |
| | Company Customer ID | Enter the Reporting Company Customer ID assigned by the GLO. |
| | Customer ID | Must match GLO database. Format: C000000000. "C" must be uppercase. |

| Electronic Reporting Cell Address | Field Name | Description |
|---|----------------------------|---|
| A10 | Reporting Company Name | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Reporting Company Name: |
| B10 | Reporting | Required field. |
| | Company Name | Enter the reporting company name. Must match exact format as GLO database. |
| A11 | Blanket Authorization # | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | (BAN) | Blanket Authorization # (BAN): |
| B11 | Blanket | Required field. |
| | Authorization Number | Enter the 4-digit blanket authorization number (BAN) assigned to the reporting company by the GLO. |
| A12 | Date Prepared | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Date Prepared: |
| B12 | Date Prepared | Required Field. Enter date prepared, MM/DD/YYYY format. |
| A13 | Telephone # | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Telephone #: |
| B13 | Telephone # | Required field. Enter numbers only as NNNNNNNNN. Do not include parenthesis () around the area code or the dash (-) between the numbers. Formatting occurs when the cell is exited. |
| A14 | Prepared By | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Prepared By: |
| B14 | Prepared By | Required field. |
| | | Enter the name of the reporting company's contact. Cannot exceed 100 characters. |
| A15 | E-Mail Address | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | E-Mail Address: |
| B15 | E-Mail Address | Required field. |
| | | Enter the e-mail address of the reporting company's contact. Cannot exceed 100 characters. |

| Electronic Reporting Cell Address | Field Name | Description |
|---|------------------------------|---|
| Row 16 | | Required blank row. |
| A17 | Report # | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Report #: |
| B17 | Report # | Required field when reporting lease information in the corresponding column. |
| | | Enter a unique number between 1 and 9999, for each report submitted within the batch. |
| A18 | Production Year-Month | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Production Month-Year: |
| B18 | Production Year-Month | Required field. Enter the year and month in the YYYYMM format. |
| A19 | State Lease # | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | State Lease #: |
| B19 | State Lease # | Required field. |
| | | Enter the state lease number which must match the GLO database. Unit number and lease number must be verified with GLO database if unit number is reported. |
| | | Do not include the alpha prefix, i.e., M or MF. |
| A20 | RRC Oil District and Lease # | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | RRC Oil District and Lease #: |
| B20 | RRC Oil District and Lease # | Required if report is for a RRC oil lease. Enter RRC Oil district and Oil Lease number assigned by the RRC. |
| | | Must be blank if RRC Gas District and well ID is not blank. Must be verified against GLO database. |
| | | Format 03-12345. Enter the RRC District Number as 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, or 10, and the RRC lease number as 5 digits. Separate the Oil District and Lease # with a hyphen (-). |
| A21 | RRC Gas District and Well ID | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | RRC Gas District and Well ID: |

| Electronic Reporting | Field Name | Description |
|-------------------------|--------------------------------------|---|
| Cell Address | | |
| B21 | RRC Gas District and Well ID | Required if report is for a RRC gas well. Enter the RRC Gas District and Well ID assigned by the RRC. |
| | | Must be blank if RRC Oil District and Lease # is not blank. Must be verified against GLO database. |
| | | Format 03-123456. Enter the RRC District Number as 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, or 10, and the RRC Well ID as 6 digits. Separate the Gas District and Well ID with a hyphen (-). |
| A22 | RRC Drilling Permit Number | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | RRC Drilling Permit Number: |
| B22 | RRC Drilling Permit Number | Enter the permit number if the well has not been assigned an ID number by the RRC. |
| | | Format 03-123456. Enter the RRC District Number as 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, or 10, and the Drilling Permit number as 6 digits. Separate the District and Drilling Permit Number with a hyphen (-). |
| A23 | RRC Field Name | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | RRC Field Name: |
| B23 | RRC Field Name | Required Field. Enter Field Name assigned by the RRC. Maximum of 100 Characters. |
| A24 | RRC Lease Name | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | RRC Lease Name: |
| B24 | RRC Lease Name | Required field. Enter Lease Name assigned by the RRC. Maximum of 100 characters. |
| A25 | Property Alias Name | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Property Alias Name: |
| B25 | Property Alias Name | Field not required. For reference only. This is the user's description of the field or tract being reported. 100 character maximum. |
| A26 | Type of Report: Unitized/Non Unit | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Type of Report: Unitized/Non Unit: |

| Electronic Reporting Cell Address | Field Name | Description |
|---|--------------------------------------|---|
| B26 | Type of Report: Unitized/Non Unit | Required field. Enter 'Unitized' or 'Non Unit'. |
| | | Enter 'Unitized' if the RRC ID is in a GLO Unit. |
| | | Enter 'Non Unit' if the RRC ID is a lease well attached to a Non-Unitized GLO state lease. |
| A27 | Unit Number | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Unit Number: |
| B27 | Unit Number | Required field when unitized. Must be blank if non-unit. |
| | | Enter the unit # assigned by the GLO. The Unit # and GLO state lease # must match the GLO database. |
| A28 | Tract Participation Factor | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Tract Participation Factor: |
| B28 | Tract Participation Factor | Required field when Type of Report is Unitized. Must be blank if non-unit. |
| | | Enter the tract participation factor up to 8 decimal places. |
| A29 | Original Report | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Original Report: |
| B29 | Original Report | Required field. Enter 'Yes' or 'No-Reverse' or 'No-Rebook'. |
| | | Original Reports must be 'Yes'. |
| | | Reversing Reports must be 'No-Reverse' and Rebooking Reports must be 'No-Rebook'. |
| A30 | Report ID | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Report ID: |
| B30 | Report ID | If filing a Rebooking Report, the reporting company has the option to enter the Report ID, assigned by the GLO, of the report being reversed. The Report ID is a 6 character alphanumeric field. Must be Blank if an original report. |
| A31 | Override Code | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Override Code: |

| Electronic Reporting Cell Address | Field Name | Description |
|---|---|--|
| B31 | Override Code | Not required. Used if necessary to file a report that will not comply with number of expected reports per the report control record. Must be approved by GLO staff. Call (512) 463-6850 to obtain the override code. The Override Code will be a five character alphanumeric field. Override code expires 14 days after issuance. |
| A32 | Is this an Annual Report? | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| B32 | Is this an Annual | Is this an Annual Report? Required field. Enter 'Yes' or 'No'. |
| B 32 | Report? | If "Yes", you must have obtained prior approval from the GLO to report annually for this state lease/RRC ID. |
| A33 | Operator Customer ID | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Operator Customer ID: |
| B33 | Operator Customer ID | Required field. |
| | | Enter the Operator's customer ID assigned by the GLO. |
| | | Must match GLO database. Format: C000000000. |
| A34 | Is this the Gross Production/ Disposition Volume report? | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Is this the Gross Production/Disposition Volume Report? |
| B34 | Is this the Gross Production/ Disposition Volume report? | Required field. Enter 'Yes' or 'No'. If 'Yes', the Gross Production/Disposition Volume report will account for all production and disposition volumes for Non-Unit Reports and Unitized Reports on the low numbered GLO state lease in the unit. The Gross Production/Disposition Volume report may also account for operator royalty volumes attributable to the GLO state lease. Must be 'No' if not low numbered lease within a unit. If Gross Production/Disposition Volume = 'No', the report will only account for net dispositions and royalty calculations attributable to the GLO state lease for: Multiple marketing arrangements. Reports on unitized leases other than the low numbered GLO state lease in the unit. Working interest owners reporting their interest. |

| Electronic Reporting Cell Address | Field Name | Description |
|---|---------------------------------------|--|
| A35 | Purchaser Tax ID | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Purchaser Tax ID: |
| B35 | Purchaser Tax ID | Required field when the royalty due is greater than zero. |
| | | Enter the Purchaser's 11-digit state of Texas Tax ID. A valid Tax ID can contain numbers only, must have 11 digits, and the first digit must be a 1, 2, or 3. The Tax ID must be the same number assigned to the reporting company by the state of Texas Comptroller's Office. |
| A36 | Is this sale to an affiliated entity? | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Is this sale to an affiliated entity? |
| B36 | Is this sale to an | Required field. Enter 'Yes' or 'No' |
| | affiliated entity? | Enter 'Yes' if the sale is to an affiliated entity. Enter 'No' if this is an "Arms length" transaction. |
| A37 | Royalty Payer Customer ID | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Royalty Payer Customer ID: |
| B37 | Royalty Payer Customer ID | Required field when royalty due is greater than zero. |
| | | Enter the Royalty Payer Customer ID assigned by the GLO. |
| | | Must match GLO database. Format: C000000000. |
| A38 | Does the GLO take its oil In-Kind? | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Does the GLO take its oil In-Kind? |
| B38 | Does the GLO take | Required field. Enter "Yes" or "No" |
| | its oil In-Kind? | Will be verified against GLO database. Enter 'Yes' if the GLO takes royalty due oil "In-Kind" as opposed to cash. If 'Yes', Royalty Due Net Barrels (line number 56) must be blank or zero. |
| A39 | Beginning Stock | Required field. Protected cell. Do not modify this cell. Cell must read as follows: |
| | | Beginning Stock: |

| Electronic Reporting Cell Address | Field Name | Description |
|---|-------------------------|---|
| B39 | Beginning Stock | Enter the beginning stock of crude oil or condensate. This figure is the ending stock from the previous month. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume report = "No". |
| A40 | Gross Production | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Gross Production: |
| B40 | Gross Production | Enter the total volume of oil or condensate produced during the reported production month. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A41 | Dispositions | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Dispositions: |
| A42 | 0 Pipeline | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 0 Pipeline: |
| B42 | 0 Pipeline | Enter the total volume run to a pipeline. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A43 | 1 Truck | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 1 Truck: |

| Electronic Reporting Cell Address | Field Name | Description |
|---|---|---|
| B43 | 1 Truck | Enter the total volume moved from the lease by truck. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A44 | 2 Tank Car or Barge | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 2 Tank Car or Barge: |
| B44 | 2 Tank Car or Barge | Enter the total volume moved from the lease by tank car or barge. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A45 | 3 Tank Cleaning Net Oil/Condensate | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 3 Tank Cleaning Net Oil/Condensate: |
| B45 | 3 Tank Cleaning Net Oil or Condensate | Enter the total volume recovered from lease tank cleanings – net oil carries a royalty obligation. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A46 | 4 Circulating Oil/Condensate | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 4 Circulating Oil/Condensate: |
| B46 | 4 Circulating Oil/Condensate | Enter the total volume of oil/condensate moved from the lease for use as work oil, frac oil or load oil. This volume has a royalty obligation. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |

| Electronic Reporting Cell Address | Field Name | Description |
|---|-------------------------------|--|
| A47 | 5 Lost or Stolen | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 5 Lost or Stolen |
| B47 | 5 Lost or Stolen | Enter the total volume of oil/condensate lost by leaks, spills, theft, or losses caused by fire or natural disasters. This volume carries a royalty obligation. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A48 | 6 Basic Sediment and Water | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 6 Basic Sediment and Water: |
| B48 | 6 Basic Sediment and Water | Enter the total volume of basic sediment and water (BS&W) from tank cleaning and all other sources. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A49 | 7A Other - Royalty Due | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 7A Other - Royalty Due: |
| B49 | 7A Other - Royalty Due | Enter the total volume of marketable oil used for lease use, road oil, etc. These volumes carry a royalty obligation. Include up to six digits to the right of the decimal. Must be between -999999999.999999 and 99999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A50 | 7B Other - No Royalty Due | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 7B Other - No Royalty Due: |

| Electronic Reporting Cell Address | Field Name | Description |
|---|--|--|
| B50 | 7B Other - No Royalty Due | Enter the total volume of any other disposition(s) that do not carry a royalty obligation. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| | | NOTE: Water bleed-offs have no royalty due. Stock amendments do not carry an immediate royalty obligation. However, the amendment will result in royalty as it flows through to net barrels. |
| A51 | 8 Skim Liquid Hydrocarbons | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 8 Skim Liquid Hydrocarbons: |
| B51 | 8 Skim Liquid Hydrocarbons (Oil) | Enter the total volume of oil/condensate recovered from a salt-water gathering system prior to injection or other disposal of the water. This volume carries a royalty obligation. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A52 | 9 Scrubber Oil | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | 9 Scrubber Oil: |
| B52 | 9 Scrubber Oil | Enter total volume of liquid hydrocarbons that are accumulated prior to compression of the gas, in lines gathering casinghead gas to a processing plant. This volume carries a royalty obligation. Include up to six digits to the right of the decimal. Must be between -999999999.999999 and 99999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A53 | Ending Stock | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Ending Stock: |

| Electronic Reporting | Field Name | Description |
|-------------------------|---|---|
| Cell Address | | 2 6 507 p 11 0 1 |
| B53 | Ending Stock | Enter the volume of crude oil and/or condensate remaining at the end of the month. Ending Stock is the sum of (Beginning Stock + Gross Production) - (0 Pipeline + 1 Truck + 2 Tank Car or Barge + 3 Tank Cleaning Net Oil/Condensate + 4 Circulating Oil/Condensate + 5 Lost or Stolen + 6 Basic Sediment and Water + 7A Other - Royalty Due + 7B Other - No Royalty Due + 8 Skim Liquid Hydrocarbons + 9 Scrubber Oil). |
| | | In simpler terms: Ending Stock = (Beginning Stock + Gross Production) - (the sum of all dispositions). Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| | | May contain volume only if Gross Production/Disposition Volume Report = "Yes". Must be blank or zero if Gross Production/Disposition Volume Report = "No". |
| A54 | Drip Oil | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Drip Oil: |
| B54 | Drip Oil | Enter the total volume of drip oil sold. Include up to six digits to the right of the decimal. Must be between -99999999999999999999999999999999999 |
| A55 | Does the Royalty Due Net Barrels | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | Represent The Entire Royalty Obligation? | Does the Royalty Due Net Barrels Represent The Entire Royalty Obligation? |
| B55 | Does the Royalty Due Net Barrels Represent The Entire Royalty Obligation? | Required field. Enter 'Yes', 'No' or 'Not Applicable'. |
| | | If line 56 (royalty due net barrels) is zero or blank, line 55 (Does The Royalty Due Net Barrels Represent The Entire Royalty Obligation?) must be 'Not Applicable'. |
| | | If non unit report and line 55 is 'Yes', line 56 must equal the royalty bearing dispositions (lines 42 through 52 less lines 48 and 50). |
| | | No calculation edits if line 55 is 'No' and line 56 is not zero. |
| A56 | Royalty Due Net Barrels | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Royalty Due Net Barrels: |

| Electronic Reporting Cell Address | Field Name | Description |
|---|----------------------------|--|
| B56 | Royalty Due Net Barrels | Include up to six digits to the right of the decimal. Must be between -99999999.999999 and 99999999999999999999999999999 |
| A57 | API Gravity | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | API Gravity |
| B57 | API Gravity | Required field when royalty due Net Barrels is greater than zero. |
| | | Enter the American Petroleum Institute gravity of the barrels that carry a royalty obligation. Use weighted average when necessary. Include up to six digits to the right of the decimal. The reported value must be between 12.000000 and 99.999999. |
| | | Must be blank or zero when royalty due Net Barrels is zero or blank. |
| A58 | Unit Value | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Unit Value: |
| B58 | Unit Value | Required field when royalty due Net Barrels is greater than zero. |
| | | Enter the value per barrel of oil for royalty purposes. The price or value should already be adjusted for gravity, if applicable. Use weighted average when necessary. All barrels that were not sold but carry a royalty obligation should be valued the same as sales. Include up to six digits to the right of the decimal. Must be between 0.000001 and 9999.999999. |
| | | Must be blank or zero when royalty due Net Barrels is zero or blank. |
| A59 | Gross Value | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Gross Value: |
| B59 | Gross Value | Required field when royalty due Net Barrels is greater than zero. |
| | | Enter the gross value of the net barrels. This is calculated by multiplying the number of net barrels by the unit value. Round to two decimal places. |
| | | Must be blank or zero when royalty due Net Barrels is zero or blank. |
| A60 | Royalty Decimal | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Royalty Decimal: |

| Electronic Reporting Cell Address | Field Name | Description |
|---|----------------------------------|--|
| B60 | Royalty Decimal | Required field when gross value is greater than zero. |
| | | Enter the lease royalty interest as a decimal. Include six digits to the right of the decimal. Decimal must be between 0.000001 and 1. |
| | | The reported royalty decimal must match the GLO database. |
| | | The correct royalty decimal could be entered even if not used in royalty calculations. |
| A61 | Royalty Due | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Royalty Due: |
| B61 | Royalty Due | Required field when gross value is greater than zero. |
| | | Enter the royalty due. This is calculated by multiplying the gross value by the royalty decimal. Round to two decimal places. Must be between -99999999999999999999999999999999999 |
| | | Must be blank or zero when gross value is blank. |
| A62 | Comments | Required field. Protected area. Do not modify this cell. Cell must read as follows: |
| | | Comments: |
| B62 | Comments | Optional Field. Enter comments to explain unusual reporting situations. |
| | | Field limited to 500 characters. |
| A63 | Blank Line for a Future Field | |
| A64 | Blank Line for a Future Field | |
| A65 | Blank Line for a Future Field | |
| A66 | Blank Line for a Future Field | |
| A67 | Blank Line for a Future Field | |