## State of Texas Texas General Land Office Application for State Land Use Lease Miscellaneous Easement/Right-of-Way - New



## **General Information:**

This application form is to be used to request a right-of-way across state-owned land under the management authority of the General Land Office (Section 51.291, T.N.R.C.), or under the management authority of another state agency on whose behalf the General Land Office (GLO) will issue a land-use agreement. Types of actions covered by this application include, but are not limited to, the following: pipelines, electric power lines, communication lines, sub-surface easements, roads, canals, etc. If you are unsure if this application form is appropriate for your project, please contact the GLO.

\*Easement routes should follow the section boundary lines or existing corridors. (other pipelines, roads, power lines)

## Instructions:

The GLO is committed to prompt processing of this application. Our goal is to provide you with an executed contract within 90-days of the date a COMPLETE application is received. To minimize the length of time required to process this application, please note the following:

- **A.** If obtaining a permit from the U.S. Army Corps of Engineers (COE) is required for this project, it DOES NOT authorize construction on state land. You may avoid processing delays by filing your state application CONCURRENTLY with a COE application.
- B. <u>Submitting this application to the GLO does not authorize work on state land.</u> You are not authorized to use state land prior to receipt of a contract executed by the Commissioner of the General Land Office. Placement or maintenance of structures on State Land without proper authorization from the GLO may result in civil penalties (V.C.T.A. Natural Resources Code, Section 51.302). In addition, the Commissioner may have unauthorized structures removed from Coastal Public Land and seek restitution for costs incurred from the responsible party (V.C.T.A. Natural Resources Code, Section 51.3021). Mitigation costs may also be assessed when necessary to compensate for damage to natural resources (31 TAC, Section 155.3(g)(1)).
- **C.** Receipt of an application form does not begin the GLO 90-day processing timeline. The 90-day GLO processing timeline does not begin until the application has been reviewed and found to be complete, containing all information necessary for processing. This includes: the application form with all sections properly completed; and all exhibits required in the "Instructions for Preparation of ME Exhibits." Additional information may be required on a case-by-case basis to ensure a full evaluation of impacts to state resources and protection of the public's interest in state lands. Failure to provide information requested by the GLO may result in cancellation of the application and forfeiture of the application fee.
- **D.** Please type or print information requested.
- **E. NOTE:** By signing and/or dating this application, the applicant certifies that all information contained herein is true and correct. Providing false or incomplete information may result in contract termination, forfeiture of all rights granted on the basis of this application, and the assessment of penalties, if appropriate.
- F. If you need assistance in completing any portion of this application, please contact the General Land Office at:

Leasing Operations, Stephen F. Austin Bldg., Room 740 1700 North Congress Ave., Austin, Texas 78701-1495 Jeff Burroughs (512) 463-7845 or Jeff.Burroughs@glo.texas.gov

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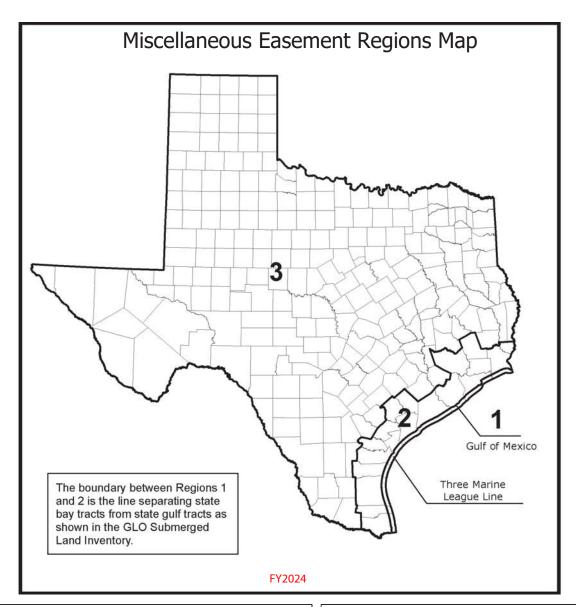
Easement No.	

Grantee/Official Company Name/Applicant	☐ Authorized Agent ☐ Company Contact			
Company, Partnership, Individual or Trust Name	Individual, Company, or Consultant Information			
Mailing Address  City State TX Zip Code State TX	Agent/Company Contact (Title, First Name, Last Name, Salutation)  Work #  Street Address  City  Send contracts to Agent/ Company Contact  Mobile #  Street Address  City  Email			
Type of Business and State of Incorporation of Grantee	State-owned Riverbed/Navigable Stream NOT tidally influenced			
Type of Business	River or Navigable Stream crossed by proposed line			
State of Incorporation				
Tax Id #	County Abstract #			
If LP, Name Of GP	Survey/Section # Block # Town. # Survey Name			
COE # if known Date  Location of Right-of-Way for tidally influenced projects  County(ies):	River or Navigable Stream crossed by proposed line  County  Abstract #			
Waterbody(ies) State Tract No.(s)	Survey/Section # Block # Town. #			
	Survey Name			
	River or Navigable Stream crossed by proposed line			
	County Abstract # Survey/Section # Block # Town. #			
	Survey Name			
Water Depth	If the pipeline route will cross a state-owned tract held by a state Mineral Lease			
For ROW crossing State-owned Uplands	or covered by a Pooling Agreement, please fill out the information below:  Tract # Mineral Leges Helder Held by Held by			
County Abstract #	Tract # Lease Holder Lease? Pooling?			
Survey/Section # Block # Town. #				
Survey Name				
State-owned Uplands				
County Abstract #				
Survey/Section # Block # Town. #				
Survey Name				

there is the option for a 10 year or 20 year term***	Easement No.		
Select Term: 10 Year Term 20 Year Term	¥ v		
Pipeline Information	Sub-Surface Easement Information		
Company's name for this pipeline	For the purpose of this application, a "sub-surface easement" is defined as a directionally drilled well bore for the exploration and production of crude oil, natural		
Company 5 hame for this pipeline	gas, and/or other mineral products.		
DDC T 4 Dawsit No. if Ivacuus	Company's name for this well bore		
RRC T-4 Permit No. if known			
Pipe outside diameter (in.)	Total length of well bore on state land (rods)		
Easement length of pipeline on state land (rods)	Outside diameter of drill casing (in.)  Exterior Casing Interior Casing (if applicable)		
Permanent ROW width in feet - Normally 30 ft	Exterior casing interior casing (ir applicable)		
Name of product being transported			
Method of burial and equipment to be used (dredging, jetting, plowing, backhoe, trenching machine, directional drill, etc.)	Name of product being transported		
	Other Activities or Notes: If this is for a project other than		
	those listed above, such as water lines, fiber-optic lines,		
Transmission Line Information	roads, etc., fill in the boxes below. Also, please use this section for additional notes if needed.		
Company's name for this transmission line	section for additional notes if fleeded.		
	Activity Description		
If electric power, provide KV rating	Explain briefly what work you propose to conduct on state land		
	,		
If communication line, designate type:  Copper Cable  Other (explain)	,		
Copper Cable Other (explain)	,		
If above ground installation, give description			
i above ground installation, give description			
If below ground installation (minimum 24"):	Technical Specifications Describe technical aspects of the proposed activity (width, length, depth, etc.)		
Burial Depth Cable Diameter Casing Diameter	Describe technical aspects of the proposed activity (width, length, depth, etc.)		
Method of burial and equipment to be used:	1		
(dredging, jetting, plowing, backhoe, trenching machine, directional drill, etc.)			
	,		
Easement length of line on state land (rods)			
Permanent ROW width in feet	Construction Details		
Territarient Now width in rect	Describe methods, equipment, and timing for project completion		
Anticipated Start Date			
Expected Completion Date			
By clicking this box, I verify that I have read the General			
Information and Instructions included in this application.			
Signature of Applicant/Agent			
Name (please print or type)	Information collected by electronic mail and by web form is subject to		
	the Public Information Act, Chapter 552, Government Code.		
Title	TE and an internal and a second a second and		
	If submitting by mail, please print in black or blue ink		

Date

**Print Form** 



<b>General Land Office Rates for Oil &amp; Gas Related Pipelines</b>
All rates based on price per rod (1 rod = 16.5 feet)

### 10-Year Term Non-State Size Region 1 Region 2 Region 3 **Damages** Oil & Gas **Up to 13"** \$18 \$33 \$26 \$23 \$164 >13" \$47 \$77 \$63 \$31 \$164 20-Year Term **Up to 13"** \$25 \$44 \$35 \$23 \$224 >13" \$65 \$104 \$85 \$31 \$224

Minimum consideration for a 10-year pipeline contract is \$873 and \$1,747 for a 20-year pipeline contract. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per assignment. See notes below. **PLEASE NOTE:** 

- 1 All sharmes are nor line
- 1. All charges are per line, per crossing.
- 2. Rates for PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated.
- 3. Damages are charged per rod and are applied to new easements only.
- 4. Damages will not be assessed for lines that are directionally drilled/bored under State riverbeds, creeks, etc.
- 5. Base rate may increase annually (but not decrease) September 1 each year by the Consumer Price Index for all Urban Consumers (CPI-U).

## General Land Office Rates for Electric Power Lines All rates based on price per rod (1 rod = 16.5 feet)

10-Year Term						
	Base Rate (per rod)					
Power Line Capacity	Region 1	Region 2	Region 3	Damages (per rod)		
<69 KV	\$20	\$33	\$26	\$13		
69-137 KV	\$33	\$46	\$39	\$20		
138 KV	\$59	\$72	\$66	\$22		
>138 KV	\$85	\$98	\$92	\$26		

Minimum consideration for a 10-year electric easement is \$1,311. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per easement. See notes below.

## **PLEASE NOTE:**

- 1. Rates for ROW easements over, across or under PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated
- 2. Damages apply to new easements only.
- 3. Damages will not be assessed for lines that are directionally drilled/bored under State riverbeds, creeks, etc.
- 4. Base rate may increase annually (but not decrease) September 1 of each year by the CPI-U.