



NOTICE FOR BIDS

Oil, Gas and Other Minerals

Bids to be received no later than 10:00 a.m. on April 4, 2006, as authorized by the School Land Board on February 21, 2006.

Texas General Land Office • Jerry Patterson, Commissioner

Minerals Leasing, Energy Division 512-475-1512



**APRIL 4, 2006****MINERAL LEASE BID APPLICATION****APPLICANT
AGREEMENT**

I agree, if awarded a lease on the referenced tract, to comply with all terms and conditions of said lease and with all applicable laws that so govern said lease, and as those laws may be amended.

**APPLICANT
IDENTIFICATION
TO APPEAR ON
LEASE** (type/print)

Name: _____

Address: _____

City: _____ State: _____ Zip: _____
(Include +4 Code)

Telephone: () _____

**AREA
DESCRIPTION**County(ies): _____ Survey/Area: _____
(If Applicable)Block/Tsp.: _____ Section/Tract: _____ Acres: _____
(If Applicable)**BID
SUBMISSION**

(A) Bonus Amount (\$) _____

(type/print above)

(B) Sales Fee Amount (\$) _____

(type/print above)

This Sales Fee is 1½% of the cash bonus as provided in Section 32.110 of the Natural Resources Code as amended.

MGL. NO.**APPLICANT NAME****BONUS AMOUNT ONLY (A)**
(**Do Not** include sales fee)_____
(same as above)

(\$) _____

**STATE OF TEXAS
TAX I.D. #**_____
(must be an 11-digit number)**SIGNATURE OF
AGENT**_____
(signature)_____
(type/print name)

APRIL 4, 2006 SEALED BID OIL & GAS LEASE SALE

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Under the applicable provisions of Chapters 32, 34 and 52 of the Natural Resources Code, the tracts in this Notice for Bids will be leased by competitive sealed bid for the production of oil, gas and other minerals. The School Land Board will receive sealed bids until 10:00 a.m. on April 4, 2006, at the General Land Office in Austin, Texas. Bids received after 10:00 a.m. will not be considered.

Separate bids must be submitted on the enclosed bid form for each tract identified by a separate MGL. NO. Bids should include:

- 1) The tract description as given in this Notice for Bids
- 2) Bidder's name and address
- 3) Bidder's Tax I.D. Number

All bids must be sealed and addressed to the COMMISSIONER OF THE TEXAS GENERAL LAND OFFICE, 1700 N. CONGRESS AVE., STEPHEN F. AUSTIN STATE OFFICE BUILDING, AUSTIN, TEXAS, 78701-1495. Each envelope containing a bid should be endorsed "SEALED BID FOR MINERAL LEASE, April 4, 2006." Each bid must include a check for the cash bonus, which is being offered on the tract. In addition, a bid must include a separate check in the amount of 1½% of the bid as a sales fee. All checks should be payable to the Commissioner of the Texas General Land Office.

Bids on School Land Board tracts offered for lease will be opened at the School Land Board meeting at 10:00 a.m. in the General Land Office, Austin, Texas. Subject to the right to reject any bid, the board will lease advertised tracts to the bidder offering the best bid meeting or exceeding the minimum bid. If identical bids for a tract are submitted by more than one bidder, and if those bids are the high bids received, all bids on that tract will be rejected. Bids received from unsuccessful bidders will be returned along with the 1½% sales fee. A sample of the oil and gas lease form for School Land Board tracts is included in this Notice for Bids.

By order of the School Land Board in its regular meeting on February 21, 2006:

Secretary

Commissioner, Texas General Land Office
and Chairman, School Land Board

The tracts are listed by geographical area with a minimum bid shown for each tract. For Gulf of Mexico acreage, the tracts are listed by offshore area with large or "L" tracts listed first, followed by small or "S" tracts. If you have any questions, please call the Mineral Leasing Division at either (512) 475-1512 or (512) 475-1542.

SURVEYED SCHOOL LAND

TERMS AND CONDITIONS

The royalty on all surveyed school land is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial eighteen (18) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 19th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 21st month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month, as provided for in the lease.

The primary term of the lease shall be five (5) years. The annual rental is \$5.00 per acre for the second and third year of the lease. For the fourth and fifth year of the lease, the annual rental will increase to \$25.00 per acre.

RIVERS, CREEKS, AND BAYOUS

TERMS AND CONDITIONS

The royalty on all rivers, creeks, lakes and bayous is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twelve (12) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 13th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 15th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month, as provided for in the lease.

The primary term of the lease shall be three (3) years. The annual rental thereon is fixed at \$5.00 per acre beginning with the second year of the lease.

SUBMERGED AREAS BAYS, LAKES, ISLANDS AND BAYOUS & GULF OF MEXICO

PERMANENT SCHOOL FUND OIL AND GAS TRACTS

TERMS AND CONDITIONS

The royalty on bays, lakes, islands, bayous (influenced by the tides), and the Gulf of Mexico is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twenty-four (24) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 25th and 48th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rates as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 30th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 54th month as provided for in the lease.

The primary term of the leases shall be five (5) years. The annual rental thereon is fixed at \$10.00 per acre beginning with the second year of the lease.

TEXAS DEPARTMENT OF CRIMINAL JUSTICE TRACTS

TERMS AND CONDITIONS

The royalty on all Texas Department of Criminal Justice (TDCJ) tracts, except MGL. NO. 810, is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twelve (12) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 13th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 15th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month as provided for in the lease.

For MGL NO. 810, the royalty is fixed at 25% of the gross production of oil and/or gas.

The primary term of the leases shall be three (3) years. The annual rental thereon is fixed at \$12.00 per net mineral acre beginning with the second year of the lease. Subject to the right to reject any bid, the TDCJ Board for Lease will lease advertised tracts to the highest bidder meeting or exceeding the minimum bid. All leases issued for TDCJ tracts shall be subject to the following surface use restrictions:

- No well location shall be made nor operations of any nature conducted within 300 feet from any building or detention fence located on the area leased without express permission of the Program Administrator for Land and Minerals Operations, and no operations of any kind are to be conducted on the remainder of the areas without first notifying the Program Administrator for Land and Minerals Operations.
- If lessee obtains a title examination of the land, a copy of the title opinion shall be furnished to the Program Admin. for Land and Minerals Operations within sixty (60) days after receipt of same by lessee.
- If lessee has a survey of the land made, lessee shall furnish the Program Administrator for Land and Minerals Operations with a copy of the field notes of the survey and map, if any, prior to commencement of drilling operations.
- All oil and gas leases must be recorded within sixty (60) days of issuance in the county where the property covered by such leases is situated. Additionally, upon release of any part of such oil and gas lease or termination thereof, a release describing same must be recorded in the county noted above. Copies of the recorded instruments are to be sent to the Program Administrator for Land and Minerals Operations and the Texas General Land Office.
- All vehicles entering TDCJ property are subject to search.
- No guns, no alcohol, no drugs, and no tobacco are allowed on TDCJ property.

For a copy of the lease form to be used for the TDCJ tracts or for additional information concerning TDCJ tracts, contact the Mineral Leasing Division at either (512) 475-1499 or (512) 475-1512 or Michael Corley with TDCJ at (936) 437-5418.

TEXAS PARKS AND WILDLIFE DEPARTMENT TRACT

TERMS AND CONDITIONS

The royalty on the Texas Parks and Wildlife Department (TPWD) tract is fixed at 25% of the gross production of oil and/or gas. The primary term of the leases shall be three (3) years. The annual rental is fixed at \$10.00 per net mineral acre beginning with the second year of the lease. Subject to the right to reject any bid, the TPWD Board for Lease will lease advertised tracts to the highest bidder meeting or exceeding the minimum bid.

For MGL. NO. 812, the TPWD tract shall be subject to the following surface use restrictions:

- Any provision herein to the contrary notwithstanding, it is agreed and understood that no entry shall be permitted on the surface of the leased lands. Any development of the land shall be by means of directional wells located off the leased land, or by pooling of said land with other land or leases as provided by Subchapter E, Chapter 52, Natural Resources Code.

For a copy of the lease form to be used for TPWD tracts or for additional information concerning TPWD tracts, contact the Mineral Leasing Division at either (512) 475-1499 or (512) 475-1512 or TPWD at (512) 389-4911.

TEXAS DEPT. OF TRANSPORTATION TRACTS

TERMS AND CONDITIONS

The royalty on all Texas Department of Transportation (TxDOT) tracts is 25% of the gross production of oil and/or gas, but can be reduced to:

- 20% if production, in paying quantities, is established, brought on line and sales thereof are commenced within the initial twelve (12) months of the primary term of the lease.
- 22.5% if production, in paying quantities, is established, brought on line and sales thereof are commenced between the 13th and 24th month of the primary term of the lease.

If the initial well drilled is a dry hole, the lessee may receive the lower royalty rate as follows:

- 20% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 15th month, as provided for in the lease.
- 22.5% if a second well is commenced and production, in paying quantities, can be established, brought on line and sales thereof are commenced by the end of the 27th month as provided for in the lease.

The primary term of the leases shall be three (3) years. The annual rental thereon is fixed at \$12.00 per net mineral acre beginning with the second year of the lease. Subject to the right to reject any bid, the School Land Board will lease advertised tracts to the highest bidder meeting or exceeding the minimum bid.

For a copy of the lease form to be used for TxDOT tracts or for additional information concerning TxDOT tracts, contact the Mineral Leasing Division at either (512) 475-1499 or (512) 475-1512.

ABBREVIATIONS AND DEFINITIONS

AC - Acre(s)

NAVI DIST - NAVIGATION DISTRICT: Indicates that all or a portion of the tract lies within the boundaries of a navigation district. Bidders should contact the applicable governing authority for the navigation district and the General Land Office for surface use restrictions.

POL - PORTION OUTSIDE LEASE: Indicates that the acreage within the boundaries of the tract is available for lease save and except any portion included in a valid oil and/or gas lease. Lease information is available in the mineral file located in the Archives and Records Division of the General Land Office.

POU - PORTION OUTSIDE UNIT: Indicates that the acreage within the boundaries of the tract is available for lease save and except any portion included in a valid oil and/or gas unit. Unit information is available in the mineral file located in the Archives and Records Division of the General Land Office.

PT - PART: Bidders should contact the General Land Office for further information.

TMLL -THREE MARINE LEAGUE LINE: Denotes tracts that are adjacent to the Three Marine League Line. These tracts have been submitted to the MMS for the coordination of acreage.

WFAL - Denotes tracts that are WEST of the FEDERAL ADMINISTRATION LINE.

NOTE: Information printed in this Notice for Bids is provided in summary form for the purpose of soliciting bids to lease the subject tracts and should not be relied upon as the sole source of information regarding the tracts. Prospective bidders are advised to contact all governmental authorities with jurisdiction over a tract in order to ascertain its status and suitability for the bidder's intended use. No representation or warranty is made with regard to the information set forth, or referenced, herein. In particular, even if bids are calculated on a per acre basis, no portion of a bid will be refunded should the actual acreage in a tract later be determined to be less than the acreage reflected herein.

The following is a sample lease form for bay and Gulf of Mexico tracts. For a sample copy of the lease form to be used for other land types, call (512) 475-1512. Area/Location maps shall be provided upon request. Please call (512) 475-1512 or (512) 475-1499 for additional information.

**SAMPLE
OIL AND GAS LEASE
NO. M-_____**

WHEREAS, pursuant to the Texas Natural Resources Code Chapters 32, 33, 51, and Chapter 52, Subchapters A-D and H, (said Code being hereinafter referred to as N.R.C.), and subject to all rules and regulations promulgated by the Commissioner of the General Land Office and/or the School Land Board pursuant thereto, and all other applicable statutes and amendments to said N.R.C., the following area, to-wit:

was, after being duly advertised, offered for lease on the **4th day of April, 2006**, at 10:00 o'clock a.m., by the Commissioner of the General Land Office of the State of Texas and the School Land Board of the State of Texas, for the sole and only purpose of prospecting and drilling for, and producing oil and/or gas that may be found and produced from the above described area; and

WHEREAS, after all bids and remittances which were received up to said time have been duly considered by the Commissioner of the General Land Office and the School Land Board at a regular meeting thereof in the General Land Office, on the **4th day of April, 2006**, hereinafter the "effective date" and it was found and determined that _____ whose address is _____, _____ had offered the highest and best bid for a lease of the area above described and is, therefore, entitled to receive a lease thereon:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, hereinafter sometimes referred to as "Lessor," whose address is Austin, Texas, by virtue of the authority vested in me and in consideration of the payment by the hereinafter designated Lessee, the sum of _____ Dollars (\$ _____), receipt of which is hereby acknowledged and of the royalties, covenants, stipulations and conditions contained and hereby agreed to be paid, observed and performed by Lessee, do hereby demise, grant, lease and let unto the above mentioned bidder the exclusive right to prospect for, produce and take oil and/or gas from the aforesaid area upon the following terms and conditions, to-wit:

1. RESERVATION: There is hereby excepted and reserved to Lessor the full use of the property covered hereby and all rights with respect to the surface and subsurface thereof for any and all purposes except those granted and to the extent herein granted to Lessee, together with the rights of ingress and egress and use of said lands by Lessor and its mineral lessees, for purposes of exploring for and producing the minerals which are not covered, or which may not be covered in the future, under the terms of this lease, but which may be located within the surface boundaries of the leased area. All of the rights in and to the leased premises retained

by Lessor and all of the rights in and to the leased premises granted to Lessee herein shall be exercised in such a manner that neither shall unduly interfere with the operations of the other.

2. TERM: Subject to the other provisions hereof, this lease shall be for a term of **five (5)** years from the effective date hereof (herein called "primary term") and as long thereafter as oil or gas is produced in paying quantities from said area.

3. DELAY RENTALS: If no well be commenced on the land hereby leased on or before the anniversary date of this lease, this lease shall terminate as to both parties unless the Lessee on or before said date shall pay or tender to the Commissioner of the General Land Office of the State of Texas at Austin, Texas, the sum of **Ten Dollars (\$10.00), per acre**, which shall operate as rental and cover the privilege of deferring the commencement of a well for twelve (12) months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively during the primary term hereof.

4. PRODUCTION ROYALTIES: Subject to the provisions for royalty reductions set out in subparagraph (E) of this paragraph 4, upon production of oil and/or gas, the Lessee agrees to pay or cause to be paid to the Commissioner of the General Land Office in Austin, Texas, for the use and benefit of the State of Texas, during the term hereof:

(A) OIL: As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to Lessor through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

(B) NON-PROCESSED GAS: As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is greater provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

(C) PROCESSED GAS: As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons, **1/4** part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons, attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on

residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

(D) OTHER PRODUCTS: As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry" or any other gas, by fractionating, burning or any other processing, 1/4 part of gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

(1) On the basis of the highest market price of each product, during the same month in which such product is produced, or

(2) On the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

(E) VARIABLE ROYALTY: (i) Subject to the other provisions of this lease, it is hereby provided that in the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced within twenty-four (24) months of the effective date hereof, the royalty rate provided herein shall be reduced to 20%, and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such twenty-four (24) month term during which Lessee may earn a reduced royalty rate of 20% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a six (6) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such six (6) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such six (6) month extension period.

(ii) In the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced after the expiration of twenty-four (24) months from the effective date hereof but prior to the expiration of forty-eight (48) months from the effective date hereof, the royalty rate provided herein shall be reduced to 22.5% and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such twenty-four (24) month term during which Lessee may earn a reduced royalty rate of 22.5% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a six (6) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such six (6) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such six (6) month extension period.

(F) NO DEDUCTIONS: Lessee agrees that all royalties accruing to Lessor under this lease shall be without deduction for the cost of producing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

(G) ROYALTY IN KIND: Notwithstanding anything contained herein to the contrary, Lessor may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to Lessor under this lease be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use. Lessor's right to take its royalty in kind shall not diminish or negate Lessor's rights or Lessee's obligations, whether express or implied, under this lease.

(H) PLANT FUEL AND RECYCLED GAS: No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the

Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises after the liquid hydrocarbons contained in the gas have been removed, and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle Lessor to a royalty thereon under the royalty provisions of this lease.

(I) MINIMUM ROYALTY: During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid to Lessor in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual rental less the amount of royalties paid during the preceding year.

(J) MARGINAL PRODUCTION ROYALTY: Upon Lessee's written application, the School Land Board may reduce the royalty rate set out in this paragraph and/or the minimum royalty set out in subparagraph 4 (I) to extend the economic life of this lease and encourage recovery of oil or gas that might otherwise remain unrecovered. Any such royalty reduction must conform to the requirements of any School Land Board Administrative rules on this subject. Royalty may not be reduced below the applicable statutory minimum.

5. ROYALTY PAYMENTS AND REPORTS: All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

6. (A) RESERVES, CONTRACTS AND OTHER RECORDS: Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

(B) DRILLING RECORDS: Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.

(C) PENALTIES: Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.

7. RETAINED ACREAGE: Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.

(A) VERTICAL: In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 11 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Natural Resources Code Sections 52.151-52.153, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. Within 90 days of a partial termination of this lease in accordance with this subparagraph and upon payment of the minimum filing fee set by General Land Office rules in effect at the time of the partial termination, Lessee shall have the right to obtain a surface lease for ingress and egress on and across the terminated portion of the leased premises as may be reasonably necessary for the continued operation of the portions of the lease remaining in force and effect. If Lessee fails to apply for a surface lease within the 90 day period specified above, Lessee may apply for a surface lease from the Land Office, but the Land Commissioner has the discretion to grant or deny such application and to set the fee for such surface lease.

(B) HORIZONTAL: In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 7 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one-half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.

(C) IDENTIFICATION AND FILING: The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the School Land Board. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the

Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes.

8. OFFSET WELLS: If oil and/or gas should be produced in commercial quantities from a well located on land privately owned or on State land leased at a lesser royalty, which well is within one thousand (1,000) feet of the area included herein, or which well is draining the area covered by this lease, the Lessee shall, within sixty (60) days after such initial production from the draining well or the well located within one thousand (1,000) feet from the area covered by this lease begin in good faith and prosecute diligently the drilling of an offset well on the area covered by this lease, and such offset well shall be drilled to such depth as may be necessary to prevent the undue drainage of the area covered by this lease, and the Lessee, manager or driller shall use all means necessary in a good faith effort to make such offset well produce oil and/or gas in commercial quantities. Only upon the determination of the Commissioner and with his written approval, may the payment of a compensatory royalty satisfy the obligation to drill an offset well or wells required under this Paragraph.

9. DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM: If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 10, using the expiration of the primary term as the date of cessation of production under Paragraph 10. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term hereof, Lessee may resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises payments may be made in accordance with the shut-in provisions hereof.

10. CESSATION, DRILLING, AND REWORKING: If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

11. SHUT-IN ROYALTIES: For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If at any

time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to double the annual rental provided in the lease, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

12. COMPENSATORY ROYALTIES: If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly to the Commissioner beginning on or before the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises; if the compensatory royalty paid in any 12-month period is in an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period; and none of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in N.R.C. Section 52.034; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties shall satisfy the obligation to drill offset wells. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 5 of this lease.

13. EXTENSIONS: If, at the expiration of the primary term of this lease, production of oil or gas has not been obtained on the leased premises but drilling operations are being conducted thereon in good faith and in a good and workmanlike manner, Lessee may, on or before the expiration of the primary term, file in the General Land Office written application to the Commissioner of the General Land Office for a thirty (30) day extension of this lease, accompanied by payment of Three Thousand Dollars (\$3,000.00) if this lease covers six hundred forty (640) acres or less and Six Thousand Dollars (\$6,000.00) if this lease covers more than six hundred forty (640) acres and the Commissioner shall, in writing, extend this lease for a thirty (30) day period from and after the expiration of the primary term and so long thereafter as oil or gas is produced in paying quantities; provided further, that Lessee may, so long as such drilling operations are being conducted make like application and payment during any thirty (30) day extended period for an additional extension of thirty (30) days and, upon receipt of such application and payment, the Commissioner shall, in writing, again extend this lease so that same shall remain in force for such additional thirty (30) day period and so long thereafter as oil or gas is produced in paying quantities; provided, however, that this lease shall not be extended for more than a total of three hundred ninety (390) days from and after the expiration of the primary term unless production in paying quantities has been obtained.

14. USE OF WATER; SURFACE: Lessee shall have the right to use water produced on said land necessary for operations hereunder and solely upon the leased premises; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water flood operations without the prior written consent of Lessor. Subject to its obligation to pay surface damages, Lessee shall have the right to use so much of the surface of the land that may be reasonably necessary for drilling and operating wells and transporting and marketing the production therefrom, such use to be conducted under conditions of least injury to the surface of the land. Lessee shall pay surface damages in an amount set by the General Land Office fee schedule which is effective on the date when the activity requiring the payment of surface damages occurs.

15. POLLUTION: In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties.

(A) UPLANDS: Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon.

(B) SUBMERGED LANDS: No discharge of solid waste or garbage shall be allowed into State waters from any drilling or support vessels, production platform, crew or supply boat, barge, jack-up rig or other equipment located on the leased area. Solid waste shall include but shall not be limited to containers, equipment, rubbish, plastic, glass, and any other man-made non-biodegradable items. A sign must be displayed in a high traffic area on all vessels and manned platforms stating, "Discharge of any solid waste or garbage into State Waters from vessels or platforms is strictly prohibited and may subject a State of Texas lease to forfeiture." Such statement shall be in lettering of at least 1" in size.

(C) RIVERS: To the extent necessary to prevent pollution, the provisions found in subsections (a) and (b) of this paragraph shall also apply to rivers and riverbeds.

(D) PENALTY: Failure to comply with the requirements of this provision may result in the maximum penalty allowed by law including forfeiture of the lease. Lessee shall be liable for the damages caused by such failure and any costs and expenses incurred in cleaning areas affected by the discharged waste.

16. IDENTIFICATION MARKERS: Lessee shall erect, at a distance not to exceed twenty-five (25) feet from each well on the premises covered by this lease, a legible sign on which shall be stated the name of the operator, the lease designation and the well number. Where two or more wells on the same lease or where wells on two or more leases are connected to the same tank battery, whether by individual flow line connections direct to the tank or tanks or by use of a multiple header system, each line between each well and such tank or header shall be legibly identified at all times, either by a firmly attached tag or plate or an identification properly painted on such line at a distance not to exceed three (3) feet from such tank or header connection. Said signs, tags, plates or other identification markers shall be maintained in a legible condition throughout the term of this lease.

17. ASSIGNMENTS: The lease may be transferred at any time; provided, however, that the liability of the transferor to properly discharge its obligation under the lease, including properly plugging abandoned wells, removing platforms or pipelines, or remediation of contamination at drill sites shall pass to the transferee upon the prior written consent of the Commissioner of the General Land Office. The Commissioner may require the transferee to demonstrate financial responsibility and may require a bond or other security. All transfers must reference the lease by the file number and must be recorded in the county where the area is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such transfer or certified copy thereof. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior transferee of the lease, including any liabilities to the state for unpaid royalties.

18. RELEASES: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such relinquishment or certified copy thereof. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

19. LIEN: In accordance with N.R.C. Section 52.136, the State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by N.R.C. Section 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.

20. FORFEITURE: If Lessee shall fail or refuse to make the payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease to the highest bidder, under the same regulations controlling the original sale of leases. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

21. RIVERBED TRACTS: In the event this lease covers a riverbed, Lessee is hereby specifically granted the right of eminent domain and condemnation as provided for in N.R.C. Sections 52.092-52.093, as a part of the consideration moving to Lessor for the covenants herein made by Lessee.

22. APPLICABLE LAWS AND DRILLING RESTRICTIONS: This lease shall be subject to all rules and regulations, and amendments thereto, promulgated by the Commissioner of the General Land Office governing drilling and producing operations on Permanent Free School Land (specifically including any rules promulgated that relate to plans of operations), payment of royalties, and auditing procedures, and shall be subject to all other valid statutes, rules, regulations, orders and ordinances that may affect operations under the provisions of this lease. Without limiting the generality of the foregoing, Lessee hereby agrees, by the acceptance of this lease, to be bound by and subject to all statutory and regulatory provisions relating to the General Land Office's audit billing notice and audit hearings procedures. Said provisions are currently found at 31 Texas Administrative Code, Chapter 4, and Texas Natural Resources Code Sections 52.135 and 52.137 through 52.140. In the event this lease covers land franchised or leased or otherwise used by a navigation district or by the United States for the purpose of navigation or other purpose incident to the operation of a port, then Lessee shall not be entitled to enter or possess such land without prior approval as provided under Section 61.117 of the Texas Water Code, but Lessee shall be entitled to develop such land for oil and gas by directional drilling; provided, however, that no surface drilling location may be nearer than 660 feet and

special permission from the Commissioner of the General Land Office is necessary to make any surface location nearer than 2,160 feet measured at right angles from the nearest bulkhead line or from the nearest dredged bottom edge of any channel, slip, or turning basin which has been authorized by the United States as a federal project for future construction, whichever is nearer.

23. REMOVAL OF EQUIPMENT: Upon the termination of this lease for any cause, Lessee shall not, in any event, be permitted to remove the casing or any part of the equipment from any producing, dry, or abandoned well or wells without the written consent of the Commissioner of the General Land Office or his authorized representative; nor shall Lessee, without the written consent of said Commissioner or his authorized representative remove from the leased premises the casing or any other equipment, material, machinery, appliances or property owned by Lessee and used by Lessee in the development and production of oil or gas therefrom until all dry or abandoned wells have been plugged and until all slush or refuse pits have been properly filled and all broken or discarded lumber, machinery, or debris shall have been removed from the premises to the satisfaction of said Commissioner or his authorized representative.

24. FORCE MAJEURE: Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling operations thereon, or from producing oil and/or gas therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, fires, acts of God or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended upon proper and satisfactory proof presented to the Commissioner of the General Land Office in support of Lessee's contention and Lessee shall not be liable for damages for failure to comply therewith (except in the event of lease operations suspended as provided in the rules and regulations adopted by the School Land Board); and this lease shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing oil and/or gas from the leased premises; provided, however, that nothing herein shall be construed to suspend the payment of rentals during the primary or extended term, nor to abridge Lessee's right to a suspension under any applicable statute of this State.

25. LEASE SECURITY: Lessee shall take the highest degree of care and all proper safeguards to protect said premises and to prevent theft of oil, gas, and other hydrocarbons produced from said lease. This includes, but is not limited to, the installation of all necessary equipment, seals, locks, or other appropriate protective devices on or at all access points at the lease's production, gathering and storage systems where theft of hydrocarbons can occur. Lessee shall be liable for the loss of any hydrocarbons resulting from theft and shall pay the State of Texas royalties thereon as provided herein on all oil, gas or other hydrocarbons lost by reason of theft.

26. REDUCTION OF PAYMENTS: If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board in accordance with Natural Resources Code Sections 52.151-52.153, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.

27. SUCCESSORS AND ASSIGNS: The covenants, conditions and agreements contained herein shall extend to and be binding upon the heirs, executors, administrators, successors or assigns of Lessee herein.

28. ANTIQUITIES CODE: In the event that any feature of archeological or historical interest on Permanent School Fund Land is encountered during the activities authorized by this lease, Lessee will immediately cease activities and will immediately notify the General Land Office (ATTN: Archaeologist, Asset Management Division, 1700 N. Congress Ave., Austin, Texas 78701) and the Texas Historical Commission (P.O. Box 12276, Austin, TX 78711) so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate. Lessee is expressly placed on notice of the National Historical Preservation Act of 1966 (PB-89-66, 80 Statute 915; 16 U.S.C.A. 470) and the Antiquities Code of Texas, Chapter 191, Tex. Nat. Code Ann. (Vernon 1993 & Supp. 1998). On state-owned land not dedicated to

the Permanent School Fund, lessee shall notify the Texas Historical Commission before breaking ground at a project location. An archaeological survey might be required by the commission before construction of the project can commence. Further, in the event that any site, object, location, artifact or other feature of archaeological, scientific, educational, cultural or historic interest is encountered during the activities authorize by this lease, lessee will immediately notify lessor and the Texas Historical Commission so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate.

29. VENUE: Lessor and lessee, including lessee's successors and assigns, hereby agree that venue for any dispute arising out of a provision of this lease, whether express or implied, regarding interpretation of this lease, or relating in any way to this lease or to applicable case law, statutes, or administrative rules, shall be in a court of competent jurisdiction located in Travis County, State of Texas.

30. LEASE FILING: Pursuant to Chapter 9 of the Tex. Bus. & Com. Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office.

31. EXECUTION: This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas.

LESSEE

BY: _____

TITLE: _____

DATE: _____

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

JERRY E. PATTERSON

COMMISSIONER, GENERAL LAND OFFICE

APPROVED

Contents _____

Legal _____

DC _____

Exec _____

(CORPORATION ACKNOWLEDGMENT)

STATE OF _____

COUNTY OF _____

BEFORE ME, the undersigned authority, on this day personally
appeared _____ known to me to be the
person whose name is subscribed to the foregoing instrument, as _____
of _____

_____ and acknowledged to me that he executed the same for the purposes and
consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the _____ day
of _____, 2006.

Notary Public in and for _____

(INDIVIDUAL ACKNOWLEDGMENT)

STATE OF _____

COUNTY OF _____

Before me, the undersigned authority, on this day personally
appeared _____ known to me to be
the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they
executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the _____ day
of _____, 2006

Notary Public in and for _____

SURVEYED SCHOOL LAND

MGL. NO.	COUNTY	DIST./DIR. FROM COUNTY SEAT	SEC. / TRACT	BLOCK	TSP	SURVEY	ACRES	PART / COMMENTS	MINIMUM BID
1	CULBERSON	66N44E	5	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
2	CULBERSON	65N43E	7	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
3	CULBERSON	65N42E	8	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
4	CULBERSON	66N43E	9	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
5	CULBERSON/REEVES	37N57W	10	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
6	CULBERSON	65N43E	16	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
7	CULBERSON/REEVES	64N47E	21	45		PUBLIC SCHOOL LAND	320.00	E/2	\$64,000.00
8	CULBERSON	19N41E	7	84		PUBLIC SCHOOL LAND	731.17	W 7/8	\$91,396.25
9	CULBERSON	20N40E	29	86		PUBLIC SCHOOL LAND	480.00	E 3/4 OF W2 & W 3/4 OF E/2	\$60,000.00
10	CULBERSON	19N34E	30	86		PUBLIC SCHOOL LAND	560.00	E 7/8	\$70,000.00
11	CULBERSON	26N46E	14	87		PUBLIC SCHOOL LAND	446.00		\$55,750.00
12	CULBERSON	23N41E	19	87		PUBLIC SCHOOL LAND	440.82	W 3/4	\$55,102.50
13	CULBERSON	21N37E	22	87		PUBLIC SCHOOL LAND	640.00		\$80,000.00
14	CULBERSON	23N45E	25	87		PUBLIC SCHOOL LAND	640.00		\$80,000.00
15	CULBERSON	20N45E	35	87		PUBLIC SCHOOL LAND	440.00	S 3/4 EXCEPT SE/4 OF SE/4	\$55,000.00
16	CULBERSON	31N47E	16	92		PUBLIC SCHOOL LAND	80.00	N/2 OF SE/4	\$10,000.00
17	CULBERSON	25N29E	28	95		PUBLIC SCHOOL LAND	320.00	E/2	\$40,000.00
18	CULBERSON	65N40E	3	113		PUBLIC SCHOOL LAND	320.00	N/2	\$64,000.00
19	CULBERSON	64N39E	4	113		PUBLIC SCHOOL LAND	640.00		\$128,000.00
20	CULBERSON	64N41E	11	113		PUBLIC SCHOOL LAND	640.00	DEPTHS BELOW 3500 FEET ONLY	\$128,000.00
21	CULBERSON	61N38E	18	113		PUBLIC SCHOOL LAND	640.00		\$128,000.00
22	POLK	16S67E	86			T F PINCKNEY	262.00	RELINQUISHMENT ACT LAND - SURFACE OWNED BY NATIONAL PARK SERVICE	\$39,300.00
23	REEVES	6S87E	8	6		H & G N RY CO	180.89	NE PART	\$72,356.00
24	REEVES	36N56W	12	45		PUBLIC SCHOOL LAND	178.70		\$35,740.00
25	REEVES	35N58W	13	45		PUBLIC SCHOOL LAND	178.70		\$35,740.00
26	REEVES	37N59W	15	45		PUBLIC SCHOOL LAND	640.00		\$128,000.00
27	REEVES	35N60W	23	45		PUBLIC SCHOOL LAND	640.80		\$128,160.00
28	REEVES	35N61W	26	45		PUBLIC SCHOOL LAND	640.80		\$128,160.00
29	REEVES	34N62W	36	45		PUBLIC SCHOOL LAND	256.50		\$51,300.00
30	REEVES	38N63W	37	45		PUBLIC SCHOOL LAND	485.00		\$97,000.00
31	REEVES	35N65W	39	45		PUBLIC SCHOOL LAND	320.00	E/2	\$64,000.00
32	REEVES	17S53W	43	72		PUBLIC SCHOOL LAND	320.00	E/2	\$128,000.00

SURVEYED SCHOOL LAND

MGL. NO.	COUNTY	DIST./DIR. FROM COUNTY SEAT	SEC. / TRACT	BLOCK	TSP	SURVEY	ACRES	PART / COMMENTS	MINIMUM BID
33	REEVES		45	72		PUBLIC SCHOOL LAND	12.80	UNDIVIDED INTEREST RELINQUISHMENT ACT TRACT - SURFACE OWNED BY THE UNIVERSITY OF TEXAS	\$5,120.00
34	REEVES		46	72		PUBLIC SCHOOL LAND	12.80	UNDIVIDED INTEREST RELINQUISHMENT ACT TRACT - SURFACE OWNED BY THE UNIVERSITY OF TEXAS	\$5,120.00
35	REEVES	11S70E	18	C6		PUBLIC SCHOOL LAND	640.00		\$256,000.00
36	REEVES	12S86W	23	C17		PUBLIC SCHOOL LAND	160.00	NE/4	\$64,000.00

RIVERS, CREEKS, AND BAYOUS

MGL. NO.	COUNTY	AREA	TRACT	ACRES	DESCRIPTION	MINIMUM BID
37	WHARTON	COLORADO RIVER	14 -A	110.00	TRACT 14-A IS BOUND ON ITS UPSTREAM END BY THE COLORADO-WHARTON COUNTY LINE, AND IS BOUND ON ITS DOWNSTREAM END BY A SOUTHWESTERLY EXTENSION OF THE SOUTHEAST LINE OF THE THOMAS J. RABB SURVEY, A-54.	\$11,000.00
38	CROCKETT/TERRELL	PECOS RIVER	2	15.00	TRACT 2 IS BOUND ON ITS UPSTREAM END BY THE MITCHELL-STATE GAS UNIT, SAID UNIT BEING MORE PARTICULARLY DESCRIBED IN MINERAL FILE M-86486, CURRENTLY ON FILE IN THE ARCHIVES & RECORDS DIVISION OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF SECTION 106, BLOCK 1, I. & G.N. RY. CO. SURVEY, A-519, CROCKETT COUNTY.	\$3,000.00
39	MATAGORDA	PEYTONS CREEK	1	45.00	TRACT 1 IS BOUND ON ITS UPSTREAM END BY A NORTHERLY EXTENSION OF THE WEST LINE OF THE SAMUEL R. FISHER SURVEY, A-37, AND IS BOUND ON ITS DOWNSTREAM END BY A NORTHERLY EXTENSION OF THE EAST LINE OF THE AFOREMENTIONED SURVEY.	\$9,000.00
40	HARDIN/JEFFERSON	PINE ISLAND BAYOU	5 -A	10.00	TRACT 5-A IS THAT PORTION OF PINE ISLAND BAYOU WITHIN SECTION 73, H.T. & B. RY. CO. SURVEY, A-287, HARDIN COUNTY, AND A-136, JEFFERSON COUNTY. (TRACT IS SUBJECT TO THE SMALL BILL)	\$3,000.00
41	HARDIN/JEFFERSON	PINE ISLAND BAYOU	5 -B	5.00	TRACT 5-B IS THAT PORTION OF PINE ISLAND BAYOU WITHIN SECTION 75, H.T. & B. RY. CO. SURVEY, A-286, HARDIN COUNTY, AND A-137, JEFFERSON COUNTY. (TRACT IS SUBJECT TO THE SMALL BILL)	\$1,500.00
42	COLORADO	SANDY CREEK	3 -A	20.00	TRACT 3-A IS BOUND ON ITS UPSTREAM END BY THE NORTH LINE OF THE WM. K. PAULLING SURVEY, A-465, COLORADO COUNTY, AND A-368, LAVACA COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY THE SOUTH LINE OF THE AFOREMENTIONED SURVEY. (TRACT IS SUBJECT TO SMALL BILL)	\$4,000.00
43	COLORADO	SANDY CREEK	5	20.00	TRACT 5 IS BOUND ON ITS UPSTREAM END BY THE NORTH LINE OF THE W. K. PAULLING SURVEY, A-464, COLORADO COUNTY, AND A-367, LAVACA COUNTY, AND IS BOUND ON ITS DOWNSTREAM END BY THE SOUTH LINE OF THE AFOREMENTIONED SURVEY. (TRACT IS SUBJECT TO THE SMALL BILL)	\$4,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
44	CORPUS CHRISTI BAY	NUECES	6	ALL	625.00	NUECES CO NAVI DIST NO 1	\$156,250.00
45	CORPUS CHRISTI BAY	NUECES	7	ALL	415.00	NUECES CO NAVI DIST NO 1	\$103,750.00
46	CORPUS CHRISTI BAY	NUECES	17	NE/2	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
47	CORPUS CHRISTI BAY	NUECES	17	SW/2	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
48	CORPUS CHRISTI BAY	NUECES	18	NE/2	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
49	CORPUS CHRISTI BAY	NUECES	18	SW/2	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
50	CORPUS CHRISTI BAY	NUECES	417	ALL	280.00	NUECES CO NAVI DIST NO 1	\$70,000.00
51	CORPUS CHRISTI BAY	NUECES	418	ALL	130.00	NUECES CO NAVI DIST NO 1	\$32,500.00
52	CORPUS CHRISTI BAY	NUECES	419	ALL	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
53	CORPUS CHRISTI BAY	NUECES	420	ALL	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
54	CORPUS CHRISTI BAY	NUECES	446	ALL	320.00		\$80,000.00
55	CORPUS CHRISTI BAY	NUECES	447	ALL	320.00		\$80,000.00
56	CORPUS CHRISTI BAY	NUECES	448	ALL	320.00	NUECES CO NAVI DIST NO 1	\$80,000.00
57	DICKINSON BAY	GALVESTON	353	ALL	890.00		\$267,000.00
58	DICKINSON BAY	GALVESTON	354	ALL	465.00		\$139,500.00
59	DOLLAR BAY	GALVESTON	358	ALL	565.00		\$169,500.00
60	DOLLAR BAY/MOSES LAKE	GALVESTON	357	ALL	755.00		\$226,500.00
61	EAST BAY	GALVESTON	154	NE/2	320.00		\$64,000.00
62	EAST BAY	GALVESTON	154	SW/2	320.00		\$64,000.00
63	EAST BAY	GALVESTON	155	NE/2	320.00		\$64,000.00
64	EAST BAY	GALVESTON	155	SW/2	320.00		\$64,000.00
65	EAST BAY	GALVESTON	158	NE/2	320.00		\$64,000.00
66	EAST BAY	GALVESTON	158	SW/2	320.00		\$64,000.00
67	EAST BAY	GALVESTON	159	NE/2	320.00		\$64,000.00
68	EAST BAY	GALVESTON	159	SW/2	320.00		\$64,000.00
69	EAST BAY	GALVESTON	160	NE/2	320.00		\$64,000.00
70	EAST BAY	GALVESTON	160	SW/2	320.00		\$64,000.00
71	EAST BAY	GALVESTON	161	NE/2	320.00		\$64,000.00
72	EAST BAY	GALVESTON	161	SW/2	320.00		\$64,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
73	EAST BAY	GALVESTON	165	NE/2	320.00		\$64,000.00
74	EAST BAY	GALVESTON	165	SW/2	320.00		\$64,000.00
75	EAST BAY	GALVESTON	166	NE/2	320.00		\$64,000.00
76	EAST BAY	GALVESTON	166	SW/2	320.00		\$64,000.00
77	EAST BAY	GALVESTON	167	NE/2	320.00		\$64,000.00
78	EAST BAY	GALVESTON	167	SW/2	320.00		\$64,000.00
79	EAST BAY	GALVESTON	168	ALL	880.00		\$176,000.00
80	EAST BAY	GALVESTON	198	SW/320	320.00		\$80,000.00
81	EAST BAY	CHAMBERS/GALVESTON	227	NE/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$80,000.00
82	EAST BAY	CHAMBERS/GALVESTON	227	SW/2	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$80,000.00
83	EAST BAY	GALVESTON	228	NE/2	320.00		\$80,000.00
84	EAST BAY	GALVESTON	228	SW/2	320.00		\$80,000.00
85	EAST MATAGORDA BAY	MATAGORDA	2	POU	115.00	POU	\$28,750.00
86	EAST MATAGORDA BAY	MATAGORDA	3	POU	55.00	POU	\$13,750.00
87	EAST MATAGORDA BAY	MATAGORDA	4	POU	40.00	POU	\$10,000.00
88	EAST MATAGORDA BAY	MATAGORDA	5	ALL	295.00		\$73,750.00
89	EAST MATAGORDA BAY	MATAGORDA	18	ALL	320.00		\$80,000.00
90	EAST MATAGORDA BAY	MATAGORDA	20	POU	230.00	POU	\$57,500.00
91	EAST MATAGORDA BAY	MATAGORDA	21	ALL	320.00		\$80,000.00
92	EAST MATAGORDA BAY	MATAGORDA	22	ALL	320.00		\$80,000.00
93	EAST MATAGORDA BAY	MATAGORDA	23	ALL	315.00		\$78,750.00
94	EAST MATAGORDA BAY	MATAGORDA	24	ALL	230.00		\$57,500.00
95	EAST MATAGORDA BAY	MATAGORDA	25	ALL	95.00		\$23,750.00
96	EAST MATAGORDA BAY	MATAGORDA	30	ALL	320.00		\$80,000.00
97	EAST MATAGORDA BAY	MATAGORDA	31	ALL	320.00		\$80,000.00
98	EAST MATAGORDA BAY	MATAGORDA	32	ALL	320.00		\$80,000.00
99	EAST MATAGORDA BAY	MATAGORDA	33	ALL	320.00		\$80,000.00
100	GALVESTON BAY	CHAMBERS	72	NE/2	240.00	POU	\$60,000.00
101	GALVESTON BAY	CHAMBERS	115	NE/2	320.00		\$96,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
102	GALVESTON BAY	CHAMBERS	116	NE/2	320.00		\$96,000.00
103	GALVESTON BAY	CHAMBERS	116	SW/2	320.00		\$96,000.00
104	GALVESTON BAY	CHAMBERS	117	NE/2	320.00		\$96,000.00
105	GALVESTON BAY	CHAMBERS	117	SW/2	320.00		\$96,000.00
106	GALVESTON BAY	CHAMBERS	127	NE/2	320.00		\$96,000.00
107	GALVESTON BAY	CHAMBERS	128	NE/2	320.00	SAVE AND EXCEPT 40 ACRES IN THE FORM OF A SQUARE AROUND WELLBORE BOTTOMHOLE LOCATION IDENTIFIED BY A.P.I. NO. 42-071-31504 FROM THE SURFACE TO 7,933 FEET TRUE VERTICAL DEPTH	\$96,000.00
108	GALVESTON BAY	CHAMBERS	129	NE/2	320.00		\$96,000.00
109	GALVESTON BAY	CHAMBERS	129	SW/2	320.00		\$96,000.00
110	GALVESTON BAY	CHAMBERS	135	NE/2	320.00		\$96,000.00
111	GALVESTON BAY	CHAMBERS	207	NE/2	320.00		\$96,000.00
112	GALVESTON BAY	CHAMBERS	226	NE/2	160.00	POU - CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
113	GALVESTON BAY	CHAMBERS	226	SW/2	160.00	POU - CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
114	GALVESTON BAY	GALVESTON	243	NE/2	320.00		\$80,000.00
115	GALVESTON BAY	GALVESTON	243	SW/2	320.00		\$80,000.00
116	GALVESTON BAY	CHAMBERS/GALVESTON	244	NE/2	320.00		\$80,000.00
117	GALVESTON BAY	CHAMBERS/GALVESTON	244	SW/2	320.00		\$80,000.00
118	GALVESTON BAY	CHAMBERS/GALVESTON	245	NE/2	160.00	POU - CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
119	GALVESTON BAY	CHAMBERS/GALVESTON	245	SW/2	160.00	POU - CHAMBERS & LIBERTY CO NAVI DIST	\$40,000.00
120	GALVESTON BAY	GALVESTON	323	NE/2	320.00		\$96,000.00
121	GALVESTON BAY	GALVESTON	323	SW/2	320.00		\$96,000.00
122	GALVESTON BAY	GALVESTON	338	NE/2	320.00		\$96,000.00
123	GALVESTON BAY	GALVESTON	338	SW/2	320.00		\$96,000.00
124	GALVESTON BAY	GALVESTON	350	NE/320	320.00		\$96,000.00
125	GALVESTON BAY	GALVESTON	350	SW/365	365.00		\$109,500.00
126	GALVESTON BAY	GALVESTON	351	POU	575.00		\$172,500.00
127	LAGUNA MADRE	KENEDY/WILLACY	450	ALL	721.20		\$54,090.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
128	LAGUNA MADRE	KENEDY	451	N/2	320.00		\$24,000.00
129	LAGUNA MADRE	WILLACY	451	S/2	320.00		\$24,000.00
130	LAGUNA MADRE	KENEDY	452	N/2	320.00		\$24,000.00
131	LAGUNA MADRE	WILLACY	452	S/2	320.00		\$24,000.00
132	LAGUNA MADRE	KENEDY	453	N/2	320.00		\$24,000.00
133	LAGUNA MADRE	WILLACY	453	S/2	320.00		\$24,000.00
134	LAGUNA MADRE	KENEDY	454	N/320	320.00		\$24,000.00
135	LAGUNA MADRE	WILLACY	454	S/310	310.00		\$23,250.00
136	LAGUNA MADRE	WILLACY	455	ALL	920.00	WILLACY CO NAVI DIST	\$69,000.00
137	LAGUNA MADRE	WILLACY	456	N/2	320.00		\$24,000.00
138	LAGUNA MADRE	WILLACY	456	S/2	320.00		\$24,000.00
139	LAGUNA MADRE	WILLACY	457	N/2	320.00		\$24,000.00
140	LAGUNA MADRE	WILLACY	457	S/2	320.00		\$24,000.00
141	LAGUNA MADRE	WILLACY	458	N/2	320.00		\$24,000.00
142	LAGUNA MADRE	WILLACY	458	S/2	320.00		\$24,000.00
143	LAGUNA MADRE	WILLACY	459	N/2	320.00		\$24,000.00
144	LAGUNA MADRE	WILLACY	459	S/2	320.00		\$24,000.00
145	LAGUNA MADRE	WILLACY	460	ALL	405.00		\$30,375.00
146	LAGUNA MADRE	WILLACY	463	ALL	795.00	WILLACY CO NAVI DIST	\$59,625.00
147	LAGUNA MADRE	WILLACY	464	N/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
148	LAGUNA MADRE	WILLACY	464	S/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
149	LAGUNA MADRE	WILLACY	465	N/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
150	LAGUNA MADRE	WILLACY	465	S/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
151	LAGUNA MADRE	WILLACY	466	N/2	320.00		\$24,000.00
152	LAGUNA MADRE	WILLACY	466	S/2	320.00		\$24,000.00
153	LAGUNA MADRE	WILLACY	467	N/2	320.00		\$24,000.00
154	LAGUNA MADRE	WILLACY	467	S/2	320.00		\$24,000.00
155	LAGUNA MADRE	WILLACY	468	ALL	575.00	WILLACY CO NAVI DIST	\$43,125.00
156	LAGUNA MADRE	WILLACY	469	N/2	320.00	WILLACY CO NAVI DIST	\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
157	LAGUNA MADRE	WILLACY	469	S/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
158	LAGUNA MADRE	WILLACY	470	N/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
159	LAGUNA MADRE	WILLACY	470	S/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
160	LAGUNA MADRE	WILLACY	471	N/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
161	LAGUNA MADRE	WILLACY	471	S/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
162	LAGUNA MADRE	WILLACY	472	N/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
163	LAGUNA MADRE	WILLACY	472	S/2	320.00	WILLACY CO NAVI DIST	\$24,000.00
164	LAGUNA MADRE	WILLACY	473	ALL	470.00	WILLACY CO NAVI DIST	\$35,250.00
165	LAGUNA MADRE	WILLACY	476	ALL	228.07		\$17,105.25
166	LAGUNA MADRE	WILLACY	477	ALL	561.67		\$42,125.25
167	LAGUNA MADRE	WILLACY	478	N/2	320.00		\$24,000.00
168	LAGUNA MADRE	WILLACY	478	S/2	320.00		\$24,000.00
169	LAGUNA MADRE	WILLACY	479	N/2	320.00		\$24,000.00
170	LAGUNA MADRE	WILLACY	479	S/2	320.00		\$24,000.00
171	LAGUNA MADRE	WILLACY	480	N/2	320.00		\$24,000.00
172	LAGUNA MADRE	WILLACY	480	S/2	320.00		\$24,000.00
173	LAGUNA MADRE	WILLACY	481	ALL	545.00	WILLACY CO NAVI DIST	\$40,875.00
174	LAGUNA MADRE	WILLACY	484	ALL	545.00		\$40,875.00
175	LAGUNA MADRE	WILLACY	485	N/2	320.00		\$24,000.00
176	LAGUNA MADRE	WILLACY	485	S/2	320.00		\$24,000.00
177	LAGUNA MADRE	WILLACY	486	N/2	320.00		\$24,000.00
178	LAGUNA MADRE	WILLACY	486	S/2	320.00		\$24,000.00
179	LAGUNA MADRE	WILLACY	487	N/2	320.00		\$24,000.00
180	LAGUNA MADRE	WILLACY	487	S/2	320.00		\$24,000.00
181	LAGUNA MADRE	WILLACY	488	ALL	528.85		\$39,663.75
182	LAGUNA MADRE	WILLACY	496	ALL	703.70		\$52,777.50
183	LAGUNA MADRE	WILLACY	497	N/2	320.00		\$24,000.00
184	LAGUNA MADRE	WILLACY	497	S/2	320.00		\$24,000.00
185	LAGUNA MADRE	WILLACY	498	N/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
186	LAGUNA MADRE	WILLACY	498	S/2	320.00		\$24,000.00
187	LAGUNA MADRE	WILLACY	499	N/2	320.00		\$24,000.00
188	LAGUNA MADRE	WILLACY	499	S/2	320.00		\$24,000.00
189	LAGUNA MADRE	WILLACY	500	ALL	365.00		\$27,375.00
190	LAGUNA MADRE	WILLACY	503	ALL	105.00		\$7,875.00
191	LAGUNA MADRE	WILLACY	504	N/2	320.00		\$24,000.00
192	LAGUNA MADRE	WILLACY	504	S/2	320.00		\$24,000.00
193	LAGUNA MADRE	WILLACY	505	N/2	320.00		\$24,000.00
194	LAGUNA MADRE	WILLACY	505	S/2	320.00		\$24,000.00
195	LAGUNA MADRE	WILLACY	506	N/2	320.00		\$24,000.00
196	LAGUNA MADRE	WILLACY	506	S/2	320.00		\$24,000.00
197	LAGUNA MADRE	WILLACY	507	N/2	320.00		\$24,000.00
198	LAGUNA MADRE	WILLACY	507	S/2	320.00		\$24,000.00
199	LAGUNA MADRE	WILLACY	508	ALL	432.60		\$32,445.00
200	LAGUNA MADRE	WILLACY	515	ALL	653.63		\$49,022.25
201	LAGUNA MADRE	WILLACY	516	N/2	320.00		\$24,000.00
202	LAGUNA MADRE	WILLACY	516	S/2	320.00		\$24,000.00
203	LAGUNA MADRE	WILLACY	517	N/2	320.00		\$24,000.00
204	LAGUNA MADRE	WILLACY	517	S/2	320.00		\$24,000.00
205	LAGUNA MADRE	WILLACY	518	N/2	320.00		\$24,000.00
206	LAGUNA MADRE	WILLACY	518	S/2	320.00		\$24,000.00
207	LAGUNA MADRE	WILLACY	519	N/2	320.00		\$24,000.00
208	LAGUNA MADRE	WILLACY	519	S/2	320.00		\$24,000.00
209	LAGUNA MADRE	WILLACY	520	ALL	305.00		\$22,875.00
210	LAGUNA MADRE	WILLACY	521	ALL	250.00		\$18,750.00
211	LAGUNA MADRE	WILLACY	522	ALL	115.00		\$8,625.00
212	LAGUNA MADRE	WILLACY	523	ALL	795.00	INCL PT OF MULLET ISLAND	\$59,625.00
213	LAGUNA MADRE	WILLACY	524	N/2	320.00	INCL PT OF MULLET ISLAND	\$24,000.00
214	LAGUNA MADRE	WILLACY	524	S/2	320.00	INCL PT OF MULLET ISLAND	\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
215	LAGUNA MADRE	WILLACY	525	N/2	320.00		\$24,000.00
216	LAGUNA MADRE	WILLACY	525	S/2	320.00		\$24,000.00
217	LAGUNA MADRE	WILLACY	526	N/2	320.00		\$24,000.00
218	LAGUNA MADRE	WILLACY	526	S/2	320.00		\$24,000.00
219	LAGUNA MADRE	WILLACY	527	N/2	320.00		\$24,000.00
220	LAGUNA MADRE	WILLACY	527	S/2	320.00		\$24,000.00
221	LAGUNA MADRE	WILLACY	528	N/2	320.00		\$24,000.00
222	LAGUNA MADRE	WILLACY	528	S/2	320.00		\$24,000.00
223	LAGUNA MADRE	WILLACY	529	ALL	382.98		\$28,723.50
224	LAGUNA MADRE	WILLACY	530	ALL	327.74		\$24,580.50
225	LAGUNA MADRE	WILLACY	531	ALL	475.00		\$35,625.00
226	LAGUNA MADRE	WILLACY	532	ALL	520.00		\$39,000.00
227	LAGUNA MADRE	WILLACY	533	N/2	320.00		\$24,000.00
228	LAGUNA MADRE	WILLACY	533	S/2	320.00		\$24,000.00
229	LAGUNA MADRE	WILLACY	534	N/2	320.00		\$24,000.00
230	LAGUNA MADRE	WILLACY	534	S/2	320.00		\$24,000.00
231	LAGUNA MADRE	WILLACY	535	N/2	320.00		\$24,000.00
232	LAGUNA MADRE	WILLACY	535	S/2	320.00		\$24,000.00
233	LAGUNA MADRE	WILLACY	536	N/2	320.00		\$24,000.00
234	LAGUNA MADRE	WILLACY	536	S/2	320.00		\$24,000.00
235	LAGUNA MADRE	WILLACY	537	N/2	320.00		\$24,000.00
236	LAGUNA MADRE	WILLACY	537	S/2	320.00		\$24,000.00
237	LAGUNA MADRE	WILLACY	538	N/2	320.00		\$24,000.00
238	LAGUNA MADRE	WILLACY	538	S/2	320.00		\$24,000.00
239	LAGUNA MADRE	WILLACY	539	N/2	320.00		\$24,000.00
240	LAGUNA MADRE	WILLACY	539	S/2	320.00		\$24,000.00
241	LAGUNA MADRE	WILLACY	540	N/2	320.00		\$24,000.00
242	LAGUNA MADRE	WILLACY	540	S/2	320.00		\$24,000.00
243	LAGUNA MADRE	WILLACY	541	ALL	475.00	INCL JOSEPHINE ISLAND	\$35,625.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
244	LAGUNA MADRE	WILLACY	543	ALL	200.00		\$15,000.00
245	LAGUNA MADRE	WILLACY	544	N/2	320.00		\$24,000.00
246	LAGUNA MADRE	WILLACY	544	S/2	320.00		\$24,000.00
247	LAGUNA MADRE	WILLACY	545	N/2	320.00		\$24,000.00
248	LAGUNA MADRE	WILLACY	545	S/2	320.00		\$24,000.00
249	LAGUNA MADRE	WILLACY	546	N/2	320.00		\$24,000.00
250	LAGUNA MADRE	WILLACY	546	S/2	320.00		\$24,000.00
251	LAGUNA MADRE	WILLACY	547	N/2	320.00		\$24,000.00
252	LAGUNA MADRE	WILLACY	547	S/2	320.00		\$24,000.00
253	LAGUNA MADRE	WILLACY	548	N/2	320.00		\$24,000.00
254	LAGUNA MADRE	WILLACY	548	S/2	320.00		\$24,000.00
255	LAGUNA MADRE	WILLACY	549	N/2	320.00		\$24,000.00
256	LAGUNA MADRE	WILLACY	549	S/2	320.00		\$24,000.00
257	LAGUNA MADRE	WILLACY	550	N/2	320.00		\$24,000.00
258	LAGUNA MADRE	WILLACY	550	S/2	320.00		\$24,000.00
259	LAGUNA MADRE	WILLACY	551	N/2	320.00		\$24,000.00
260	LAGUNA MADRE	WILLACY	551	S/2	320.00		\$24,000.00
261	LAGUNA MADRE	WILLACY	552	ALL	665.00		\$49,875.00
262	LAGUNA MADRE	WILLACY	553	ALL	780.00		\$58,500.00
263	LAGUNA MADRE	WILLACY	554	N/2	320.00		\$24,000.00
264	LAGUNA MADRE	WILLACY	554	S/2	320.00		\$24,000.00
265	LAGUNA MADRE	WILLACY	555	N/2	320.00		\$24,000.00
266	LAGUNA MADRE	WILLACY	555	S/2	320.00		\$24,000.00
267	LAGUNA MADRE	WILLACY	556	N/2	320.00		\$24,000.00
268	LAGUNA MADRE	WILLACY	556	S/2	320.00		\$24,000.00
269	LAGUNA MADRE	WILLACY	557	N/2	320.00		\$24,000.00
270	LAGUNA MADRE	WILLACY	557	S/2	320.00		\$24,000.00
271	LAGUNA MADRE	WILLACY	558	N/2	320.00		\$24,000.00
272	LAGUNA MADRE	WILLACY	558	S/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
273	LAGUNA MADRE	WILLACY	559	N/2	320.00		\$24,000.00
274	LAGUNA MADRE	WILLACY	559	S/2	320.00		\$24,000.00
275	LAGUNA MADRE	WILLACY	560	N/2	320.00		\$24,000.00
276	LAGUNA MADRE	WILLACY	560	S/2	320.00		\$24,000.00
277	LAGUNA MADRE	WILLACY	561	N/2	320.00	INCL MUD & HAWK ISLANDS	\$24,000.00
278	LAGUNA MADRE	WILLACY	561	S/2	320.00	INCL MUD & HAWK ISLANDS	\$24,000.00
279	LAGUNA MADRE	WILLACY	562	ALL	240.00		\$18,000.00
280	LAGUNA MADRE	WILLACY	567	N/2	320.00		\$24,000.00
281	LAGUNA MADRE	CAMERON	567	S/2	320.00		\$24,000.00
282	LAGUNA MADRE	WILLACY	568	N/2	320.00		\$24,000.00
283	LAGUNA MADRE	CAMERON	568	S/2	320.00		\$24,000.00
284	LAGUNA MADRE	WILLACY	569	N/2	320.00		\$24,000.00
285	LAGUNA MADRE	CAMERON	569	S/2	320.00		\$24,000.00
286	LAGUNA MADRE	WILLACY/CAMERON	570	ALL	395.55		\$29,666.25
287	LAGUNA MADRE	WILLACY	571	ALL	300.59		\$22,544.25
288	LAGUNA MADRE	WILLACY/CAMERON	572	ALL	305.00		\$22,875.00
289	LAGUNA MADRE	CAMERON	575	ALL	351.71		\$26,378.25
290	LAGUNA MADRE	CAMERON	576	N/2	320.00		\$24,000.00
291	LAGUNA MADRE	CAMERON	576	S/2	320.00		\$24,000.00
292	LAGUNA MADRE	CAMERON	577	N/2	320.00	INCL PT OF GREEN ISLAND BIRD SANCTUARY	\$24,000.00
293	LAGUNA MADRE	CAMERON	577	S/2	320.00	INCL PT OF GREEN ISLAND BIRD SANCTUARY	\$24,000.00
294	LAGUNA MADRE	CAMERON	588	N/2	320.00		\$24,000.00
295	LAGUNA MADRE	CAMERON	588	S/2	320.00		\$24,000.00
296	LAGUNA MADRE	CAMERON	589	N/2	320.00		\$24,000.00
297	LAGUNA MADRE	CAMERON	589	S/2	320.00		\$24,000.00
298	LAGUNA MADRE	CAMERON	590	ALL	570.31		\$42,773.25
299	LAGUNA MADRE	CAMERON	597	ALL	794.36		\$59,577.00
300	LAGUNA MADRE	CAMERON	598	N/2	320.00		\$24,000.00
301	LAGUNA MADRE	CAMERON	598	S/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
302	LAGUNA MADRE	CAMERON	599	N/2	320.00		\$24,000.00
303	LAGUNA MADRE	CAMERON	599	S/2	320.00		\$24,000.00
304	LAGUNA MADRE	CAMERON	600	N/2	320.00		\$24,000.00
305	LAGUNA MADRE	CAMERON	600	S/2	320.00		\$24,000.00
306	LAGUNA MADRE	CAMERON	609	N/2	320.00		\$24,000.00
307	LAGUNA MADRE	CAMERON	609	S/2	320.00		\$24,000.00
308	LAGUNA MADRE	CAMERON	610	N/2	320.00		\$24,000.00
309	LAGUNA MADRE	CAMERON	610	S/2	320.00		\$24,000.00
310	LAGUNA MADRE	CAMERON	611	N/2	320.00		\$24,000.00
311	LAGUNA MADRE	CAMERON	611	S/2	320.00		\$24,000.00
312	LAGUNA MADRE	CAMERON	612	ALL	350.94		\$26,320.50
313	LAGUNA MADRE	CAMERON	617	ALL	686.85		\$51,513.75
314	LAGUNA MADRE	CAMERON	618	N/2	320.00		\$24,000.00
315	LAGUNA MADRE	CAMERON	618	S/2	320.00		\$24,000.00
316	LAGUNA MADRE	CAMERON	619	N/2	320.00		\$24,000.00
317	LAGUNA MADRE	CAMERON	619	S/2	320.00		\$24,000.00
318	LAGUNA MADRE	CAMERON	620	N/2	320.00		\$24,000.00
319	LAGUNA MADRE	CAMERON	620	S/2	320.00		\$24,000.00
320	LAGUNA MADRE	CAMERON	626	N/2	320.00		\$24,000.00
321	LAGUNA MADRE	CAMERON	626	S/2	320.00		\$24,000.00
322	LAGUNA MADRE	CAMERON	627	N/2	320.00		\$24,000.00
323	LAGUNA MADRE	CAMERON	627	S/2	320.00		\$24,000.00
324	LAGUNA MADRE	CAMERON	628	N/2	320.00		\$24,000.00
325	LAGUNA MADRE	CAMERON	628	S/2	320.00		\$24,000.00
326	LAGUNA MADRE	CAMERON	629	N/2	320.00		\$24,000.00
327	LAGUNA MADRE	CAMERON	629	S/2	320.00		\$24,000.00
328	LAGUNA MADRE	CAMERON	630	ALL	788.94		\$59,170.50
329	LAGUNA MADRE	CAMERON	632	ALL	778.06		\$58,354.50
330	LAGUNA MADRE	CAMERON	633	N/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
331	LAGUNA MADRE	CAMERON	633	S/2	320.00		\$24,000.00
332	LAGUNA MADRE	CAMERON	634	N/2	320.00		\$24,000.00
333	LAGUNA MADRE	CAMERON	634	S/2	320.00		\$24,000.00
334	LAGUNA MADRE	CAMERON	635	N/2	320.00		\$24,000.00
335	LAGUNA MADRE	CAMERON	635	S/2	320.00		\$24,000.00
336	LAGUNA MADRE	CAMERON	636	N/2	320.00		\$24,000.00
337	LAGUNA MADRE	CAMERON	636	S/2	320.00		\$24,000.00
338	LAGUNA MADRE	CAMERON	637	N/2	320.00		\$24,000.00
339	LAGUNA MADRE	CAMERON	637	S/2	320.00		\$24,000.00
340	LAGUNA MADRE	CAMERON	638	ALL	1020.00		\$76,500.00
341	LAGUNA MADRE	CAMERON	639	ALL	925.00		\$69,375.00
342	LAGUNA MADRE	CAMERON	640	N/2	320.00		\$24,000.00
343	LAGUNA MADRE	CAMERON	640	S/2	320.00		\$24,000.00
344	LAGUNA MADRE	CAMERON	641	N/2	320.00	INCL CABALLO ISLAND	\$24,000.00
345	LAGUNA MADRE	CAMERON	641	S/2	320.00	INCL CABALLO ISLAND	\$24,000.00
346	LAGUNA MADRE	CAMERON	642	N/2	320.00		\$24,000.00
347	LAGUNA MADRE	CAMERON	642	S/2	320.00		\$24,000.00
348	LAGUNA MADRE	CAMERON	643	N/2	320.00		\$24,000.00
349	LAGUNA MADRE	CAMERON	643	S/2	320.00		\$24,000.00
350	LAGUNA MADRE	CAMERON	644	N/2	320.00		\$24,000.00
351	LAGUNA MADRE	CAMERON	644	S/2	320.00		\$24,000.00
352	LAGUNA MADRE	CAMERON	645	ALL	1050.00		\$78,750.00
353	LAGUNA MADRE	CAMERON	646	ALL	675.00		\$50,625.00
354	LAGUNA MADRE	CAMERON	647	N/2	320.00		\$24,000.00
355	LAGUNA MADRE	CAMERON	647	S/2	320.00		\$24,000.00
356	LAGUNA MADRE	CAMERON	648	N/2	320.00		\$24,000.00
357	LAGUNA MADRE	CAMERON	648	S/2	320.00		\$24,000.00
358	LAGUNA MADRE	CAMERON	649	N/2	320.00		\$24,000.00
359	LAGUNA MADRE	CAMERON	649	S/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
360	LAGUNA MADRE	CAMERON	650	N/2	320.00	INCL PRIMERO ISLAND	\$24,000.00
361	LAGUNA MADRE	CAMERON	650	S/2	320.00	INCL PRIMERO ISLAND	\$24,000.00
362	LAGUNA MADRE	CAMERON	651	N/2	320.00	INCL MEDIO ISLAND	\$24,000.00
363	LAGUNA MADRE	CAMERON	651	S/2	320.00	INCL MEDIO ISLAND	\$24,000.00
364	LAGUNA MADRE	CAMERON	652	N/320	320.00		\$24,000.00
365	LAGUNA MADRE	CAMERON	652	S/385	385.00		\$28,875.00
366	LAGUNA MADRE	CAMERON	653	ALL	1270.00		\$95,250.00
367	LAGUNA MADRE	CAMERON	654	ALL	215.00		\$16,125.00
368	LAGUNA MADRE	CAMERON	655	N/320	320.00	INCL ULTIMO ISLAND	\$24,000.00
369	LAGUNA MADRE	CAMERON	655	S/315	315.00	INCL ULTIMO ISLAND	\$23,625.00
370	LAGUNA MADRE	CAMERON	656	N/2	320.00		\$24,000.00
371	LAGUNA MADRE	CAMERON	656	S/2	320.00		\$24,000.00
372	LAGUNA MADRE	CAMERON	657	N/2	320.00		\$24,000.00
373	LAGUNA MADRE	CAMERON	657	S/2	320.00		\$24,000.00
374	LAGUNA MADRE	CAMERON	658	N/2	320.00		\$24,000.00
375	LAGUNA MADRE	CAMERON	658	S/2	320.00		\$24,000.00
376	LAGUNA MADRE	CAMERON	659	N/2	320.00		\$24,000.00
377	LAGUNA MADRE	CAMERON	659	S/2	320.00		\$24,000.00
378	LAGUNA MADRE	CAMERON	660	ALL	955.00		\$71,625.00
379	LAGUNA MADRE	CAMERON	661	ALL	575.00		\$43,125.00
380	LAGUNA MADRE	CAMERON	662	N/2	320.00		\$24,000.00
381	LAGUNA MADRE	CAMERON	662	S/2	320.00		\$24,000.00
382	LAGUNA MADRE	CAMERON	663	N/2	320.00		\$24,000.00
383	LAGUNA MADRE	CAMERON	663	S/2	320.00		\$24,000.00
384	LAGUNA MADRE	CAMERON	664	N/2	320.00		\$24,000.00
385	LAGUNA MADRE	CAMERON	664	S/2	320.00		\$24,000.00
386	LAGUNA MADRE	CAMERON	665	N/2	320.00		\$24,000.00
387	LAGUNA MADRE	CAMERON	665	S/2	320.00		\$24,000.00
388	LAGUNA MADRE	CAMERON	666	N/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
389	LAGUNA MADRE	CAMERON	666	S/2	320.00		\$24,000.00
390	LAGUNA MADRE	CAMERON	667	ALL	525.00		\$39,375.00
391	LAGUNA MADRE	CAMERON	668	ALL	480.00	EL REALITO BAY	\$36,000.00
392	LAGUNA MADRE	CAMERON	671	N/2	320.00		\$24,000.00
393	LAGUNA MADRE	CAMERON	671	S/2	320.00		\$24,000.00
394	LAGUNA MADRE	CAMERON	672	N/2	320.00		\$24,000.00
395	LAGUNA MADRE	CAMERON	672	S/2	320.00		\$24,000.00
396	LAGUNA MADRE	CAMERON	673	N/2	320.00		\$24,000.00
397	LAGUNA MADRE	CAMERON	673	S/2	320.00		\$24,000.00
398	LAGUNA MADRE	CAMERON	674	N/2	320.00		\$24,000.00
399	LAGUNA MADRE	CAMERON	674	S/2	320.00		\$24,000.00
400	LAGUNA MADRE	CAMERON	675	N/2	320.00		\$24,000.00
401	LAGUNA MADRE	CAMERON	675	S/2	320.00		\$24,000.00
402	LAGUNA MADRE	CAMERON	676	ALL	630.00		\$47,250.00
403	LAGUNA MADRE	CAMERON	677	ALL	710.00		\$53,250.00
404	LAGUNA MADRE	CAMERON	678	N/2	320.00		\$24,000.00
405	LAGUNA MADRE	CAMERON	678	S/2	320.00		\$24,000.00
406	LAGUNA MADRE	CAMERON	679	N/2	320.00		\$24,000.00
407	LAGUNA MADRE	CAMERON	679	S/2	320.00		\$24,000.00
408	LAGUNA MADRE	CAMERON	680	N/2	320.00		\$24,000.00
409	LAGUNA MADRE	CAMERON	680	S/2	320.00		\$24,000.00
410	LAGUNA MADRE	CAMERON	681	N/2	320.00		\$24,000.00
411	LAGUNA MADRE	CAMERON	681	S/2	320.00		\$24,000.00
412	LAGUNA MADRE	CAMERON	682	N/2	320.00		\$24,000.00
413	LAGUNA MADRE	CAMERON	682	S/2	320.00		\$24,000.00
414	LAGUNA MADRE	CAMERON	683	N/2	320.00		\$24,000.00
415	LAGUNA MADRE	CAMERON	683	S/2	320.00		\$24,000.00
416	LAGUNA MADRE	CAMERON	686	N/2	320.00		\$24,000.00
417	LAGUNA MADRE	CAMERON	686	S/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
418	LAGUNA MADRE	CAMERON	687	N/2	320.00		\$24,000.00
419	LAGUNA MADRE	CAMERON	687	S/2	320.00		\$24,000.00
420	LAGUNA MADRE	CAMERON	688	N/2	320.00		\$24,000.00
421	LAGUNA MADRE	CAMERON	688	S/2	320.00		\$24,000.00
422	LAGUNA MADRE	CAMERON	689	N/2	320.00		\$24,000.00
423	LAGUNA MADRE	CAMERON	689	S/2	320.00		\$24,000.00
424	LAGUNA MADRE	CAMERON	690	N/2	320.00		\$24,000.00
425	LAGUNA MADRE	CAMERON	690	S/2	320.00		\$24,000.00
426	LAGUNA MADRE	CAMERON	691	ALL	870.00		\$65,250.00
427	LAGUNA MADRE	CAMERON	692	ALL	955.00		\$71,625.00
428	LAGUNA MADRE	CAMERON	693	N/2	320.00		\$24,000.00
429	LAGUNA MADRE	CAMERON	693	S/2	320.00		\$24,000.00
430	LAGUNA MADRE	CAMERON	694	N/2	320.00		\$24,000.00
431	LAGUNA MADRE	CAMERON	694	S/2	320.00		\$24,000.00
432	LAGUNA MADRE	CAMERON	695	N/2	320.00		\$24,000.00
433	LAGUNA MADRE	CAMERON	695	S/2	320.00		\$24,000.00
434	LAGUNA MADRE	CAMERON	696	N/2	320.00		\$24,000.00
435	LAGUNA MADRE	CAMERON	696	S/2	320.00		\$24,000.00
436	LAGUNA MADRE	CAMERON	697	ALL	775.00		\$58,125.00
437	LAGUNA MADRE	CAMERON	699	N/2	320.00		\$24,000.00
438	LAGUNA MADRE	CAMERON	699	S/2	320.00		\$24,000.00
439	LAGUNA MADRE	CAMERON	700	N/2	320.00		\$24,000.00
440	LAGUNA MADRE	CAMERON	700	S/2	320.00		\$24,000.00
441	LAGUNA MADRE	CAMERON	701	N/2	320.00		\$24,000.00
442	LAGUNA MADRE	CAMERON	701	S/2	320.00		\$24,000.00
443	LAGUNA MADRE	CAMERON	702	N/2	320.00		\$24,000.00
444	LAGUNA MADRE	CAMERON	702	S/2	320.00		\$24,000.00
445	LAGUNA MADRE	CAMERON	703	N/2	320.00		\$24,000.00
446	LAGUNA MADRE	CAMERON	703	S/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
447	LAGUNA MADRE	CAMERON	704	ALL	485.00		\$36,375.00
448	LAGUNA MADRE	CAMERON	705	ALL	600.00		\$45,000.00
449	LAGUNA MADRE	CAMERON	706	N/2	320.00		\$24,000.00
450	LAGUNA MADRE	CAMERON	706	S/2	320.00		\$24,000.00
451	LAGUNA MADRE	CAMERON	707	N/2	320.00		\$24,000.00
452	LAGUNA MADRE	CAMERON	707	S/2	320.00		\$24,000.00
453	LAGUNA MADRE	CAMERON	708	N/2	320.00		\$24,000.00
454	LAGUNA MADRE	CAMERON	708	S/2	320.00		\$24,000.00
455	LAGUNA MADRE	CAMERON	709	N/2	320.00		\$24,000.00
456	LAGUNA MADRE	CAMERON	709	S/2	320.00		\$24,000.00
457	LAGUNA MADRE	CAMERON	710	N/2	320.00		\$24,000.00
458	LAGUNA MADRE	CAMERON	710	S/2	320.00		\$24,000.00
459	LAGUNA MADRE	CAMERON	711	N/2	320.00		\$24,000.00
460	LAGUNA MADRE	CAMERON	711	S/2	320.00		\$24,000.00
461	LAGUNA MADRE	CAMERON	714	N/2	320.00		\$24,000.00
462	LAGUNA MADRE	CAMERON	714	S/2	320.00		\$24,000.00
463	LAGUNA MADRE	CAMERON	715	N/2	320.00		\$24,000.00
464	LAGUNA MADRE	CAMERON	715	S/2	320.00		\$24,000.00
465	LAGUNA MADRE	CAMERON	716	N/2	320.00		\$24,000.00
466	LAGUNA MADRE	CAMERON	716	S/2	320.00		\$24,000.00
467	LAGUNA MADRE	CAMERON	717	N/2	320.00		\$24,000.00
468	LAGUNA MADRE	CAMERON	717	S/2	320.00		\$24,000.00
469	LAGUNA MADRE	CAMERON	718	N/2	320.00		\$24,000.00
470	LAGUNA MADRE	CAMERON	718	S/2	320.00		\$24,000.00
471	LAGUNA MADRE	CAMERON	719	ALL	645.00		\$48,375.00
472	LAGUNA MADRE	CAMERON	720	ALL	765.00		\$57,375.00
473	LAGUNA MADRE	CAMERON	721	N/2	320.00		\$24,000.00
474	LAGUNA MADRE	CAMERON	721	S/2	320.00		\$24,000.00
475	LAGUNA MADRE	CAMERON	722	N/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
476	LAGUNA MADRE	CAMERON	722	S/2	320.00		\$24,000.00
477	LAGUNA MADRE	CAMERON	723	N/2	320.00		\$24,000.00
478	LAGUNA MADRE	CAMERON	723	S/2	320.00		\$24,000.00
479	LAGUNA MADRE	CAMERON	724	N/2	320.00		\$24,000.00
480	LAGUNA MADRE	CAMERON	724	S/2	320.00		\$24,000.00
481	LAGUNA MADRE	CAMERON	725	N/2	320.00		\$24,000.00
482	LAGUNA MADRE	CAMERON	725	S/2	320.00		\$24,000.00
483	LAGUNA MADRE	CAMERON	727	ALL	320.00		\$24,000.00
484	LAGUNA MADRE	CAMERON	728	N/2	320.00		\$24,000.00
485	LAGUNA MADRE	CAMERON	728	S/2	320.00		\$24,000.00
486	LAGUNA MADRE	CAMERON	729	N/2	320.00		\$24,000.00
487	LAGUNA MADRE	CAMERON	729	S/2	320.00		\$24,000.00
488	LAGUNA MADRE	CAMERON	730	N/2	320.00		\$24,000.00
489	LAGUNA MADRE	CAMERON	730	S/2	320.00		\$24,000.00
490	LAGUNA MADRE	CAMERON	731	N/2	320.00		\$24,000.00
491	LAGUNA MADRE	CAMERON	731	S/2	320.00		\$24,000.00
492	LAGUNA MADRE	CAMERON	732	N/2	320.00		\$24,000.00
493	LAGUNA MADRE	CAMERON	732	S/2	320.00		\$24,000.00
494	LAGUNA MADRE	CAMERON	733	ALL	905.00		\$67,875.00
495	LAGUNA MADRE	CAMERON	734	ALL	990.00		\$74,250.00
496	LAGUNA MADRE	CAMERON	735	N/2	320.00		\$24,000.00
497	LAGUNA MADRE	CAMERON	735	S/2	320.00		\$24,000.00
498	LAGUNA MADRE	CAMERON	736	N/2	320.00		\$24,000.00
499	LAGUNA MADRE	CAMERON	736	S/2	320.00		\$24,000.00
500	LAGUNA MADRE	CAMERON	737	N/2	320.00		\$24,000.00
501	LAGUNA MADRE	CAMERON	737	S/2	320.00		\$24,000.00
502	LAGUNA MADRE	CAMERON	738	N/2	320.00		\$24,000.00
503	LAGUNA MADRE	CAMERON	738	S/2	320.00		\$24,000.00
504	LAGUNA MADRE	CAMERON	739	N/2	320.00		\$24,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
505	LAGUNA MADRE	CAMERON	739	S/2	320.00		\$24,000.00
506	LAGUNA MADRE	CAMERON	740	ALL	770.00		\$57,750.00
507	LAGUNA MADRE	CAMERON	741	ALL	720.00		\$54,000.00
508	LAGUNA MADRE	CAMERON	742	N/320	320.00		\$24,000.00
509	LAGUNA MADRE	CAMERON	742	S/460	460.00		\$34,500.00
510	LAGUNA MADRE	CAMERON	743	N/320	320.00		\$24,000.00
511	LAGUNA MADRE	CAMERON	743	S/550	550.00		\$41,250.00
512	LAGUNA MADRE	CAMERON	744	N/320	320.00		\$24,000.00
513	LAGUNA MADRE	CAMERON	744	S/385	385.00		\$28,875.00
514	LAGUNA MADRE	CAMERON	745	N/2	320.00		\$24,000.00
515	LAGUNA MADRE	CAMERON	745	S/2	320.00		\$24,000.00
516	LAGUNA MADRE	CAMERON	746	N/2	320.00		\$24,000.00
517	LAGUNA MADRE	CAMERON	746	S/2	320.00		\$24,000.00
518	LAGUNA MADRE	CAMERON	747	ALL	510.00		\$38,250.00
519	LAGUNA MADRE	CAMERON	748	ALL	550.00		\$41,250.00
520	LAGUNA MADRE	CAMERON	749	N/2	320.00		\$24,000.00
521	LAGUNA MADRE	CAMERON	749	S/2	320.00		\$24,000.00
522	LAGUNA MADRE	CAMERON	750	ALL	165.00		\$12,375.00
523	LAGUNA MADRE	CAMERON	751	N/2	320.00	BROWNSVILLE NAVI DIST	\$24,000.00
524	LAGUNA MADRE	CAMERON	751	S/2	320.00	BROWNSVILLE NAVI DIST	\$24,000.00
525	LAGUNA MADRE	CAMERON	752	ALL	635.00	BROWNSVILLE NAVI DIST	\$47,625.00
526	LAGUNA MADRE	CAMERON	753	ALL	420.00		\$31,500.00
527	LAGUNA MADRE	CAMERON	754	N/2	320.00	BROWNSVILLE NAVI DIST	\$24,000.00
528	LAGUNA MADRE	CAMERON	754	S/2	320.00	BROWNSVILLE NAVI DIST	\$24,000.00
529	LAGUNA MADRE	CAMERON	755	ALL	360.00		\$27,000.00
530	LAGUNA MADRE	CAMERON	756	ALL	740.00	BROWNSVILLE NAVI DIST	\$55,500.00
531	LAGUNA MADRE	CAMERON	757	N/2	320.00		\$24,000.00
532	LAGUNA MADRE	CAMERON	757	S/2	320.00		\$24,000.00
533	LAGUNA MADRE	CAMERON	758	ALL	390.00		\$29,250.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
534	LAGUNA MADRE	CAMERON	759	ALL	510.00		\$38,250.00
535	LAGUNA MADRE	CAMERON	760	ALL	500.00	BROWNSVILLE NAVI DIST	\$37,500.00
536	LAGUNA MADRE	CAMERON	761	ALL	415.00	BROWNSVILLE NAVI DIST	\$31,125.00
537	LAGUNA MADRE	CAMERON	765	ALL	172.00		\$12,900.00
538	MATAGORDA BAY	CALHOUN	128	S/2	320.00		\$80,000.00
539	MATAGORDA BAY	CALHOUN	129	N/2	320.00		\$80,000.00
540	MATAGORDA BAY	CALHOUN	129	S/2	320.00		\$80,000.00
541	MATAGORDA BAY	CALHOUN	148	N/2	320.00		\$80,000.00
542	MATAGORDA BAY	CALHOUN	148	S/2	320.00		\$80,000.00
543	MATAGORDA BAY	CALHOUN	149	N/2	320.00		\$80,000.00
544	MATAGORDA BAY	CALHOUN	149	S/2	320.00		\$80,000.00
545	MATAGORDA BAY	CALHOUN	154	N/2	320.00		\$80,000.00
546	MATAGORDA BAY	CALHOUN	155	N/2	320.00		\$80,000.00
547	MATAGORDA BAY	CALHOUN/MATAGORDA	155	S/2	320.00		\$80,000.00
548	MATAGORDA BAY	CALHOUN/MATAGORDA	156	N/2	320.00		\$80,000.00
549	MATAGORDA BAY	CALHOUN/MATAGORDA	156	S/2	320.00		\$80,000.00
550	MATAGORDA BAY	CALHOUN/MATAGORDA	157	N/2	320.00		\$80,000.00
551	MATAGORDA BAY	CALHOUN/MATAGORDA	157	S/2	320.00		\$80,000.00
552	MATAGORDA BAY	MATAGORDA	174	N/2	320.00		\$80,000.00
553	MATAGORDA BAY	MATAGORDA	174	S/2	320.00		\$80,000.00
554	MATAGORDA BAY	CALHOUN/MATAGORDA	176	N/2	320.00		\$80,000.00
555	MATAGORDA BAY	MATAGORDA	177	N/2	320.00		\$80,000.00
556	MATAGORDA BAY	MATAGORDA	177	S/2	320.00		\$80,000.00
557	MATAGORDA BAY	MATAGORDA	179	S/2	320.00		\$80,000.00
558	MATAGORDA BAY	MATAGORDA	180	N/2	320.00		\$80,000.00
559	MATAGORDA BAY	MATAGORDA	195	N/2	320.00		\$96,000.00
560	MATAGORDA BAY	MATAGORDA	195	S/2	320.00		\$96,000.00
561	MATAGORDA BAY	MATAGORDA	196	N/2	320.00		\$96,000.00
562	MATAGORDA BAY	MATAGORDA	196	S/2	320.00		\$96,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
563	MATAGORDA BAY	MATAGORDA	197	N/2	320.00		\$80,000.00
564	MATAGORDA BAY	MATAGORDA	197	S/2	320.00		\$80,000.00
565	MATAGORDA BAY	MATAGORDA	198	N/2	320.00		\$80,000.00
566	MATAGORDA BAY	MATAGORDA	198	S/2	320.00		\$80,000.00
567	MATAGORDA BAY	MATAGORDA	213	N/2	320.00		\$80,000.00
568	MATAGORDA BAY	MATAGORDA	213	S/2	320.00		\$80,000.00
569	MATAGORDA BAY	MATAGORDA	214	N/2	320.00		\$80,000.00
570	MATAGORDA BAY	MATAGORDA	214	S/2	320.00		\$80,000.00
571	MATAGORDA BAY	MATAGORDA	289	ALL	105.00		\$15,750.00
572	MATAGORDA BAY	MATAGORDA	290	ALL	675.00		\$101,250.00
573	MATAGORDA BAY	MATAGORDA	291	ALL	650.00		\$97,500.00
574	MATAGORDA BAY	MATAGORDA	292	N/2	320.00		\$64,000.00
575	MATAGORDA BAY	MATAGORDA	292	S/2	320.00		\$64,000.00
576	MATAGORDA BAY	MATAGORDA	293	N/2	320.00		\$80,000.00
577	MATAGORDA BAY	MATAGORDA	293	S/2	320.00		\$80,000.00
578	MATAGORDA BAY	MATAGORDA	294	N/2	320.00		\$80,000.00
579	MATAGORDA BAY	MATAGORDA	294	S/2	320.00		\$80,000.00
580	MATAGORDA BAY	MATAGORDA	296	N/2	320.00		\$80,000.00
581	MATAGORDA BAY	MATAGORDA	297	N/2	320.00		\$64,000.00
582	MATAGORDA BAY	MATAGORDA	297	S/2	320.00		\$64,000.00
583	MATAGORDA BAY	MATAGORDA	298	N/2	320.00		\$48,000.00
584	MATAGORDA BAY	MATAGORDA	298	S/2	320.00		\$48,000.00
585	MATAGORDA BAY	MATAGORDA	299	N/425	425.00		\$63,750.00
586	MATAGORDA BAY	MATAGORDA	299	S/320	320.00		\$48,000.00
587	MATAGORDA BAY	MATAGORDA	300	ALL	487.89		\$73,183.50
588	MATAGORDA BAY	MATAGORDA	301	N/2	320.00		\$48,000.00
589	MATAGORDA BAY	MATAGORDA	301	S/2	320.00		\$48,000.00
590	MATAGORDA BAY	MATAGORDA	302	N/2	320.00		\$64,000.00
591	MATAGORDA BAY	MATAGORDA	302	S/2	320.00		\$64,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
592	MATAGORDA BAY	MATAGORDA	304	S/2	320.00		\$80,000.00
593	MATAGORDA BAY	MATAGORDA	305	N/2	320.00		\$80,000.00
594	MATAGORDA BAY	MATAGORDA	305	S/2	320.00		\$80,000.00
595	MATAGORDA BAY	MATAGORDA	306	N/2	320.00		\$80,000.00
596	MATAGORDA BAY	MATAGORDA	306	S/2	320.00		\$80,000.00
597	MATAGORDA BAY	MATAGORDA	309	N/2	320.00		\$64,000.00
598	MATAGORDA BAY	MATAGORDA	309	S/2	320.00		\$64,000.00
599	MATAGORDA BAY	MATAGORDA	310	ALL	483.18		\$72,477.00
600	MATAGORDA BAY	MATAGORDA	311	ALL	625.00		\$125,000.00
601	MATAGORDA BAY	MATAGORDA	312	N/2	320.00		\$80,000.00
602	MATAGORDA BAY	MATAGORDA	312	S/2	320.00		\$80,000.00
603	MATAGORDA BAY	MATAGORDA	313	ALL	425.00		\$106,250.00
604	MATAGORDA BAY	MATAGORDA	314	ALL	375.00		\$93,750.00
605	MATAGORDA BAY	MATAGORDA	315	ALL	535.00		\$133,750.00
606	REDFISH BAY	SAN PATRICIO	393 A	ALL	229.50	SAN PATRICIO NAVI DIST NO 1	\$57,375.00
607	TRES PALACIOS BAY	MATAGORDA	72	ALL	115.00		\$17,250.00
608	TRES PALACIOS BAY	MATAGORDA	73	ALL	100.00		\$15,000.00
609	TRES PALACIOS BAY	MATAGORDA	74	ALL	100.00		\$15,000.00
610	TRES PALACIOS BAY	MATAGORDA	75	ALL	100.00		\$15,000.00
611	TRES PALACIOS BAY	MATAGORDA	76	ALL	100.00		\$15,000.00
612	TRES PALACIOS BAY	MATAGORDA	77	ALL	100.00		\$15,000.00
613	TRES PALACIOS BAY	MATAGORDA	78	ALL	100.00		\$15,000.00
614	TRES PALACIOS BAY	MATAGORDA	79	ALL	115.00		\$17,250.00
615	TRES PALACIOS BAY	MATAGORDA	80	ALL	145.00		\$21,750.00
616	TRES PALACIOS BAY	MATAGORDA	81	ALL	100.00		\$15,000.00
617	TRES PALACIOS BAY	MATAGORDA	82	ALL	100.00		\$15,000.00
618	TRES PALACIOS BAY	MATAGORDA	83	ALL	100.00		\$15,000.00
619	TRES PALACIOS BAY	MATAGORDA	84	ALL	100.00		\$15,000.00
620	TRES PALACIOS BAY	MATAGORDA	85	ALL	100.00		\$15,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
621	TRES PALACIOS BAY	MATAGORDA	86	ALL	100.00		\$15,000.00
622	TRES PALACIOS BAY	MATAGORDA	89	ALL	95.00		\$14,250.00
623	TRES PALACIOS BAY	MATAGORDA	90	ALL	100.00		\$15,000.00
624	TRES PALACIOS BAY	MATAGORDA	91	ALL	100.00		\$15,000.00
625	TRES PALACIOS BAY	MATAGORDA	92	ALL	100.00		\$15,000.00
626	TRES PALACIOS BAY	MATAGORDA	93	ALL	100.00		\$15,000.00
627	TRES PALACIOS BAY	MATAGORDA	94	ALL	100.00		\$15,000.00
628	TRES PALACIOS BAY	MATAGORDA	95	ALL	185.00		\$27,750.00
629	TRINITY BAY	CHAMBERS	26 -27C	ALL	770.00		\$154,000.00
630	TRINITY BAY	CHAMBERS	30	ALL	885.00		\$177,000.00
631	TRINITY BAY	CHAMBERS	31	ALL	940.00		\$188,000.00
632	TRINITY BAY	CHAMBERS	31 A	ALL	480.00		\$96,000.00
633	TRINITY BAY	CHAMBERS	31 B	ALL	105.00		\$21,000.00
634	TRINITY BAY	CHAMBERS	32 B	POU	195.00	CHAMBERS & LIBERTY CO NAVI DIST	\$39,000.00
635	TRINITY BAY	CHAMBERS	33	ALL	320.00	CHAMBERS & LIBERTY CO NAVI DIST	\$64,000.00
636	TRINITY BAY	CHAMBERS	55	NE/2	320.00		\$64,000.00
637	TRINITY BAY	CHAMBERS	55	SW/2	320.00		\$64,000.00
638	TRINITY BAY	CHAMBERS	56	NE/2	320.00		\$64,000.00
639	TRINITY BAY	CHAMBERS	56	SW/2	320.00		\$64,000.00
640	TRINITY BAY	CHAMBERS	57	SW/2	320.00		\$64,000.00
641	TRINITY BAY	CHAMBERS	64	NE/2	300.00	POU	\$60,000.00
642	TRINITY BAY	CHAMBERS	64	SW/2	320.00		\$64,000.00
643	TRINITY BAY	CHAMBERS	65	NE/2	100.00	POU	\$20,000.00
644	TRINITY BAY	CHAMBERS	65	SW/2	60.00	POU	\$12,000.00
645	TRINITY BAY	CHAMBERS	66	NE/2	320.00		\$64,000.00
646	TRINITY BAY	CHAMBERS	76	NE/2	180.00	POU	\$36,000.00
647	TRINITY BAY	CHAMBERS	77	NE/2	320.00		\$64,000.00
648	TURTLE BAY	CHAMBERS	38	ALL	480.00	CHAMBERS & LIBERTY CO NAVI DIST	\$96,000.00
649	TURTLE BAY	CHAMBERS	39	ALL	470.00	CHAMBERS & LIBERTY CO NAVI DIST	\$94,000.00

BAYS, LAKES, ISLANDS AND BAYOUS

MGL. NO.	AREA	COUNTY	TRACT	PART	ACRES	COMMENTS	MINIMUM BID
650	TURTLE BAY	MATAGORDA	105	ALL	105.00		\$15,750.00
651	TURTLE BAY	MATAGORDA	106	ALL	70.00		\$10,500.00
652	TURTLE BAY	MATAGORDA	112	ALL	40.00		\$6,000.00
653	TURTLE BAY	MATAGORDA	113	ALL	75.00		\$11,250.00
654	TURTLE BAY	MATAGORDA	114	ALL	100.00		\$15,000.00
655	TURTLE BAY	MATAGORDA	118	ALL	100.00		\$15,000.00
656	TURTLE BAY	MATAGORDA	119	ALL	100.00		\$15,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
HIGH ISLAND	657	24 L	N/2	SW/4		JEFFERSON	720.00	\$180,000.00
	658	24 L	S/2	SW/4		JEFFERSON	720.00	\$180,000.00
	659	25 L	S/2	NW/4		JEFFERSON	720.00	\$144,000.00
	660	25 L	N/2	SE/4		JEFFERSON	720.00	\$180,000.00
	661	25 L	S/2	SE/4		JEFFERSON	720.00	\$180,000.00
	662	25 L	N/2	SW/4		JEFFERSON	720.00	\$180,000.00
	663	25 L	S/2	SW/4		JEFFERSON	720.00	\$180,000.00
	664	26 L	N/2	NE/4		JEFFERSON	720.00	\$144,000.00
	665	26 L	S/2	NE/4		JEFFERSON	720.00	\$144,000.00
	666	26 L	N/2	SE/4		JEFFERSON	720.00	\$144,000.00
	667	26 L	S/2	SE/4		JEFFERSON	720.00	\$144,000.00
	668	31 L	N/2	NE/4		JEFFERSON	720.00	\$144,000.00
	669	32 L	N/2	NW/4		JEFFERSON	720.00	\$144,000.00
	670	32 L	S/2	NW/4		JEFFERSON	720.00	\$144,000.00
	671	32 L	S/694.97	PT OF NE/4	NORTH OF TMLL	JEFFERSON	694.97	\$138,994.00
	672	32 L	ALL	PT OF SE/4, SW/4	NORTH OF TMLL	JEFFERSON	1138.93	\$227,786.00
GALVESTON	673	278 L	N/2	NE/4		BRAZORIA	720.00	\$216,000.00
	674	278 L	N/2	NW/4		BRAZORIA	720.00	\$216,000.00
	675	310 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	676	310 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	677	310 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	678	310 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	679	310 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	680	310 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	681	311 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	682	311 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	683	311 L	N/720	PT OF SW/4	NORTH OF TMLL	BRAZORIA	720.00	\$180,000.00
	684	311 L	S/697.51	PT OF SW/4	NORTH OF TMLL	BRAZORIA	697.51	\$174,377.50
	685	334 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	686	334 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	687	334 L	ALL	PT OF SE/4, SW/4	NORTH OF TMLL	BRAZORIA	677.80	\$169,450.00
	688	360 S	N/2			BRAZORIA	320.00	\$80,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
GALVESTON	689	360 S	S/2			BRAZORIA	320.00	\$80,000.00
	690	361 S	N/2			BRAZORIA	320.00	\$80,000.00
	691	361 S	S/2			BRAZORIA	320.00	\$80,000.00
	692	362 S	N/2			BRAZORIA	320.00	\$80,000.00
	693	362 S	S/2			BRAZORIA	320.00	\$80,000.00
BRAZOS	694	308 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	695	308 L	S/2	NE/4		BRAZORIA	720.00	\$180,000.00
	696	308 L	N/2	SE/4		BRAZORIA	720.00	\$180,000.00
	697	308 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	698	308 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	699	308 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	700	309 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	701	309 L	N/2	SE/4		BRAZORIA	720.00	\$180,000.00
	702	309 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	703	309 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	704	309 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	705	335 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	706	335 L	S/2	NE/4		BRAZORIA	720.00	\$180,000.00
	707	335 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	708	335 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	709	335 L	N/720	PT OF SE/4	NORTH OF TMLL	BRAZORIA	720.00	\$180,000.00
	710	335 L	S/684.56	PT OF SE/4	NORTH OF TMLL	BRAZORIA	684.56	\$171,140.00
	711	335 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	712	335 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	713	336 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	714	336 L	S/2	NE/4		BRAZORIA	720.00	\$216,000.00
	715	336 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00
	716	336 L	S/2	NW/4		BRAZORIA	720.00	\$216,000.00
	717	336 L	N/2	SE/4		BRAZORIA	720.00	\$180,000.00
	718	336 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	719	336 L	N/2	SW/4		BRAZORIA	720.00	\$216,000.00
	720	336 L	S/2	SW/4		BRAZORIA	720.00	\$180,000.00
	721	337 L	S/2	NE/4		BRAZORIA	720.00	\$180,000.00
	722	337 L	N/2	NW/4		BRAZORIA	720.00	\$180,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	723	337 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	724	337 L	N/2	SE/4		BRAZORIA	720.00	\$216,000.00
	725	337 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	726	337 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	727	337 L	S/2	SW/4	POU	BRAZORIA	78.97	\$19,742.50
	728	338 L	S/2	SW/4		MATAGORDA	720.00	\$180,000.00
	729	340 L	N/2	NE/4		BRAZORIA	720.00	\$180,000.00
	730	340 L	S/2	NE/4		BRAZORIA	720.00	\$180,000.00
	731	340 L	N/2	NW/4	POU	BRAZORIA	618.32	\$154,580.00
	732	340 L	S/2	NW/4		BRAZORIA	720.00	\$180,000.00
	733	340 L	N/2	SE/4		BRAZORIA	720.00	\$180,000.00
	734	340 L	S/2	SE/4		BRAZORIA	720.00	\$180,000.00
	735	340 L	N/2	SW/4		BRAZORIA	720.00	\$180,000.00
	736	342 L	ALL	PT OF NE/4, NW/4, SW/4	ALL THAT IS NORTH OF TMLL	BRAZORIA	1481.62	\$370,405.00
	737	365 L	ALL	PT OF NW/4		BRAZORIA	277.62	\$69,405.00
	738	366 L	ALL	PT OF NE/4, SE/4		BRAZORIA	1019.90	\$254,975.00
	739	366 L	ALL	PT OF SW/4	NORTH OF TMLL	BRAZORIA/MATAGORDA	550.00	\$137,500.00
	740	368 L	N/2	NW/4		MATAGORDA	720.00	\$180,000.00
	741	368 L	S/2	NW/4		MATAGORDA	720.00	\$180,000.00
	742	368 L	N/2	SW/4		MATAGORDA	720.00	\$180,000.00
	743	368 L	S/2	SW/4		MATAGORDA	720.00	\$180,000.00
	744	369 L	N/2	SE/4		MATAGORDA	720.00	\$144,000.00
	745	369 L	S/2	SE/4		MATAGORDA	720.00	\$144,000.00
	746	369 L	N/2	SW/4		MATAGORDA	720.00	\$144,000.00
	747	369 L	S/2	SW/4		MATAGORDA	720.00	\$144,000.00
	748	411 S	N/2			BRAZORIA	320.00	\$80,000.00
	749	411 S	S/2			BRAZORIA	320.00	\$80,000.00
	750	412 S	N/2			BRAZORIA	320.00	\$80,000.00
	751	412 S	S/2			BRAZORIA	320.00	\$80,000.00
	752	413 S	N/2			BRAZORIA	320.00	\$80,000.00
	753	413 S	S/2			BRAZORIA	320.00	\$80,000.00
	754	415 S	N/2			BRAZORIA	320.00	\$80,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
BRAZOS	755	415 S	S/2			BRAZORIA	320.00	\$80,000.00
	756	448 S	N/485			MATAGORDA	485.00	\$97,000.00
	757	449 S	N/400			MATAGORDA	400.00	\$80,000.00
	758	449 S	S/320			MATAGORDA	320.00	\$64,000.00
	759	450 S	ALL			MATAGORDA	560.00	\$112,000.00
	760	451 S	N/2 OF S/640			MATAGORDA	320.00	\$64,000.00
	761	451 S	N/330			MATAGORDA	330.00	\$66,000.00
	762	451 S	S/2 OF S/640			MATAGORDA	320.00	\$64,000.00
	763	488 L	ALL	PT OF NE/4	NORTH OF TMLL	MATAGORDA	466.96	\$93,392.00
	764	488 L	N/720	PT OF NW/4, SW/4	NORTH OF TMLL	MATAGORDA	720.00	\$180,000.00
	765	488 L	S/502.51	PT OF NW/4, SW/4		MATAGORDA	502.51	\$125,627.50
MATAGORDA ISLAND	766	560 L	N/2	NE/4		CALHOUN	720.00	\$72,000.00
	767	560 L	S/2	NE/4		CALHOUN	720.00	\$72,000.00
	768	560 L	N/2	NW/4		CALHOUN	720.00	\$72,000.00
	769	560 L	S/2	NW/4		CALHOUN	720.00	\$72,000.00
	770	650 S	N/2			CALHOUN	320.00	\$32,000.00
	771	650 S	S/2			CALHOUN	320.00	\$32,000.00
	772	651 S	N/2			CALHOUN	320.00	\$32,000.00
	773	651 S	S/2			CALHOUN	320.00	\$32,000.00
	774	652 S	N/2			CALHOUN	320.00	\$32,000.00
	775	652 S	S/2			CALHOUN	320.00	\$32,000.00
MUSTANG ISLAND	776	722 L	N/688	NE/4		ARANSAS	688.00	\$206,400.00
	777	722 L	S/720	NE/4		ARANSAS	720.00	\$216,000.00
	778	722 L	N/696	NW/4		ARANSAS	696.00	\$208,800.00
	779	722 L	S/720	NW/4		ARANSAS	720.00	\$216,000.00
	780	722 L	N/2	SE/4		ARANSAS	720.00	\$216,000.00
	781	722 L	S/2	SE/4		ARANSAS	720.00	\$216,000.00
	782	722 L	N/2	SW/4		ARANSAS	720.00	\$216,000.00
	783	722 L	S/2	SW/4		ARANSAS/NUECES	720.00	\$216,000.00
	784	750 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	785	750 L	N/2	NW/4		NUECES	720.00	\$216,000.00
	786	750 L	S/2	NW/4		NUECES	720.00	\$216,000.00

GULF OF MEXICO

OFFSHORE AREA	MGL. NO.	TRACT	PART	QUARTER	COMMENTS	COUNTY	ACRES	MINIMUM BID
MUSTANG ISLAND	787	750 L	ALL	SE/4		NUECES	1316.90	\$395,070.00
	788	770 L	ALL	NE/4		NUECES	422.45	\$126,735.00
	789	770 L	N/720	NW/4		NUECES	720.00	\$216,000.00
	790	770 L	S/715.18	NW/4		NUECES	715.18	\$214,554.00
	791	770 L	ALL	SW/4		NUECES	871.38	\$261,414.00
	792	771 L	N/2	NE/4		NUECES	720.00	\$216,000.00
	793	771 L	S/2	NE/4		NUECES	720.00	\$216,000.00
	794	852 S	N/308			ARANSAS	308.00	\$92,400.00
	795	888 S	S/2			NUECES	320.00	\$96,000.00

TEXAS DEPARTMENT OF CRIMINAL JUSTICE

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
796	CENTRAL UNIT		3	FORT BEND	295.00	MILLS M. BATTLE LEAGUE A-9	\$59,000.00
797	CENTRAL UNIT		3-A	FORT BEND	170.00	ALEXANDER HODGE LEAGUE A-32	\$34,000.00
798	CLEMENS UNIT		1-A	BRAZORIA	377.00	STEPHEN F. AUSTIN 7 1/3 LEAGUE A-20	\$75,400.00
799	CLEMENS UNIT		1-B	BRAZORIA	445.20	STEPHEN F. AUSTIN 7 1/3 LEAGUE A-20	\$89,040.00
800	COFFIELD/BETO/MICHAEL UNIT		1	ANDERSON	701.90	BEING 1676.731 SURFACE ACRES / 701.9015 MINERAL ACRES, REFERRED TO AS TRACTS 4, 18, 25, 27, 30, 31, 32, 67, 68 IN LEASE BLOCK 1 LOCATED IN THE M.R. PALACIOS GRANT A-50, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$210,570.45
801	COFFIELD/BETO/MICHAEL UNIT		2	ANDERSON	768.02	BEING 1524.295 SURFACE ACRES / 701.9075 MINERAL ACRES, REFERRED TO AS TRACTS 4,18,25,27,32,68 IN LEASE BLOCK 1 LOCATED IN THE M.R. PALACIOS GRANT A-50, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$230,406.00
802	COFFIELD/BETO/MICHAEL UNIT		3	ANDERSON	1173.26	BEING 1524.295 SURFACE ACRES / 701.9075 MINERAL ACRES, REFERRED TO AS TRACTS 4,18,25,27,32,68 IN LEASE BLOCK 1 LOCATED IN THE M.R. PALACIOS GRANT A-50, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$351,978.00
803	COFFIELD/BETO/MICHAEL UNIT		6	ANDERSON	304.15	BEING 869.343 SURFACE ACRES / 304.1545 MINERAL ACRES, REFERRED TO AS TRACTS 33, 36, 39, 41, 42, 44, 45, 66, 69 and 78 IN LEASE BLOCK 6 LOCATED IN THE M. RIONDA GRANT A-58, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$91,246.35
804	COFFIELD/BETO/MICHAEL UNIT		8	ANDERSON	685.29	TRACT 8, BEING A 685.29 ACRES TRACT, REFERRED TO AS THE NE/PT OF NE/PT OF TRACT 1 LOCATED IN THE M. RIONDA GRANT A-58, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$205,587.00

TEXAS DEPARTMENT OF CRIMINAL JUSTICE

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
805	COFFIELD/BETO/MICHAEL UNIT		10	ANDERSON	415.40	TRACT 10, BEING A 415.4 ACRES TRACT, REFERRED TO AS THE SW/PT OF NE/PT OF TRACT 1 LOCATED IN THE M. RIONDA GRANT A-58, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$124,620.00
806	COFFIELD/BETO/MICHAEL UNIT		11	ANDERSON	575.37	TRACT 11, BEING A 575.37 ACRES TRACT, REFERRED TO AS THE NE/PT OF E/PT OF SW/PT OF TRACT 1 LOCATED IN THE M. RIONDA GRANT A-58, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$172,611.00
807	COFFIELD/BETO/MICHAEL UNIT		12	ANDERSON	849.66	TRACT 12, BEING A 849.66 ACRES TRACT, REFERRED TO AS THE MID/PT OF SW/PT OF TRACT 1 LOCATED IN THE M. RIONDA GRANT A-58, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$254,898.00
808	COFFIELD/BETO/MICHAEL UNIT		13	ANDERSON	464.61	TRACT 13, BEING A 464.61 ACRES TRACT, REFERRED TO AS THE W/PT OF SW/PT OF TRACT 1 LOCATED IN THE M. RIONDA GRANT A-58, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$139,383.00
809	COFFIELD/BETO/MICHAEL UNIT		14	ANDERSON	84.97	BEING 372.07 SURFACE ACRES / 84.97 MINERAL ACRES, REFERRED TO AS TRACTS 21, 26, 43, AND 46 IN LEASE BLOCK 14 LOCATED IN THE M. RIONDO GRANT A-58, ANDERSON COUNTY, TEXAS AND SHOWN ON THE OFFICIAL MAP OF THE COFFIELD/BETO/MICHAEL UNIT ON FILE IN THE SURVEY DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS.	\$25,491.00
810	SANDY ESTES UNIT			JOHNSON	40.00	BEING A TRACT OF 40 ACRES, FURTHER DESCRIBED IN A DEED FROM TEXAS CORRECTIONAL FACILITY FINANCING CORPORATION TO THE TEXAS DEPARTMENT OF CORRECTIONS DATED JUNE 11, 1998 AND RECORDED IN VOLUME 2203 PAGE 0018, DEED RECORDS OF JOHNSON COUNTY, TEXAS.	\$20,000.00
811	STEVENSON UNIT			DEWITT	464.03	BEING A TRACT OF 464.03 ACRES WITHIN THE SAMUEL LOCKHART SURVEY, A-28, FURTHER DESCRIBED IN A DEED FROM THE CITY OF CUERO TO THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE DATED DECEMBER 2, 1992 AND RECORDED IN VOL. 360 PAGE 139, DEED RECORDS OF DEWITT COUNTY, TEXAS.	\$69,604.50

TEXAS PARKS AND WILDLIFE DEPARTMENT

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
812	SHELDON LAKE STATE PARK		8	HARRIS	54.57	BEING A TRACT OF 54.57 ACRES, FURTHER DESCRIBED IN A DEED FROM J. E. KING, ET AL TO TEXAS PARKS AND WILDLIFE DEPARTMENT, DATED NOVEMBER 16, 1994 AND RECORDED UNDER COUNTY CLERK'S FILE NO. R579931, OFFICIAL PUBLIC RECORDS OF REAL PROPERTY, HARRIS COUNTY, TEXAS.	\$8,185.50

TEXAS DEPARTMENT OF TRANSPORTATION

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
813	TEXAS D.O.T.		1-A	FORT BEND	594.10	TRACT 1-A, BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 594.10 ACRES IN THE M.M. BATTLE LEAGUE, A-9, FORT BEND COUNTY, TEXAS, FURTHER DESCRIBED AS 4 SEPERATE TRACTS IN EXHIBIT A-1, EXHIBIT A-2, EXHIBIT A-3 AND EXHIBIT A-4 IN A DEED FROM THE TEXAS DEPARTMENT OF CRIMINAL JUSTICE TO THE TEXAS DEPARTMENT OF HIGHWAYS AND PUBLIC TRANSPORTATION DATED 4/4/91. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$118,820.00
814	TEXAS D.O.T.		5	FORT BEND	246.10	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 246.1 ACRES SITUATED IN THE A. HODGE A-32 AND THE M.M. BATTLE SURVEY A-9, AS SHOWN ON MAP DEPICTING SUBDIVISIONS OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$49,220.00
815	TEXAS D.O.T.		6	FORT BEND	425.50	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 425.5 ACRES SITUATED IN THE A. HODGE A-32 AND THE M.M. BATTLE SURVEY A-9, AS SHOWN ON MAP DEPICTING SUBDIVISION OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$85,100.00
816	TEXAS D.O.T.		7	FORT BEND	256.10	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 256.1 ACRES SITUATED IN THE A. HODGE LEAGUE A-32 AS SHOWN ON MAP DEPICTING SUBDIVISIONS OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$51,220.00
817	TEXAS D.O.T.		8	FORT BEND	309.90	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 309.9 ACRES SITUATED IN THE A. HODGE LEAGUE A-32 AS SHOWN ON MAP DEPICTING SUBDIVISIONS OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$61,980.00

TEXAS DEPARTMENT OF TRANSPORTATION

MGL. NO.	AREA	PART	TRACT	COUNTY	ACRES	DESCRIPTION	MINIMUM BID
818	TEXAS D.O.T.		9	FORT BEND	430.60	BEING THAT TRACT OF LAND CONTAINING APPROXIMATELY 430.6 ACRES SITUATED IN THE A. HODGE A-32 AND THE M.M. BATTLE SURVEY A-9 AS SHOWN ON MAP DEPICTING SUBDIVISIONS OF THE HARLEM STATE FARM AND CENTRAL STATE FARM ON FILE IN THE ENERGY RESOURCES DEPARTMENT OF THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS. MINERAL INTEREST IS 50% TEXAS DEPARTMENT OF TRANSPORTATION AND 50% TEXAS DEPARTMENT OF CRIMINAL JUSTICE. (FORMERLY CENTRAL STATE FARM)	\$86,120.00
819	TEXAS D.O.T.		10	FORT BEND	312.00	TRACT 10, BEING APPROXIMATELY 312 ACRES IN THE M.M. BATTLE LEAGUE, A-9, IN FORT BEND COUNTY, TEXAS, AND BEING A PORTION OF LAND OUT OF THE TEXAS DEPARTMENT OF CORRECTIONS LAND, THE WEST PART OF A TRACT DESCRIBED AS 621 ACRES IN RECLAMATION DEPARTMENT BULLETIN NO. 26.	\$62,400.00

RESOURCE MANAGEMENT CODES

Note: The General Land Office updated the Resource Management Codes in 2001 with the assistance of the state and federal natural resource agencies. The codes that have been assigned to state tracts are meant to assist potential bidders by providing the best available information on natural resource concerns that may be associated with leasing the tracts. The Resource Management Codes, however, should not be relied upon as the sole source of information on potential natural resource concerns associated with leasing state tracts. Prospective bidders are encouraged and advised to contact all governmental authorities with jurisdiction over a tract in order to ascertain its status and suitability for the bidder's intended use. No representation or warranty is made with regard to the Resource Management Code information set forth or referenced in the Notice for Bids.

Resource Management Codes are based on the recommendations from the U.S. Fish and Wildlife Service, National Marine Fisheries Service, Texas Parks and Wildlife Department, Texas Historical Commission, and U.S. Army Corps of Engineers (Corps). The codes are provided for information and are not part of the General Land Office mineral lease contract. The codes may assist state land lessees during the Corps permitting process by informing a prospective operator of restrictions that may be included in the Corps permit. Resource Management Codes do not grant authorization to perform work. All proposed work should be coordinated with and may require a permit from the Corps, Galveston District, before undertaking any activity. If Resource Management Codes are included by the applicant on Corps permit drawings, they should be titled "Recommended Resource Codes." Before beginning work on a state tract, lessees may be required to conduct a survey for sensitive habitats and resources. In most cases, tract development can proceed when an applicant demonstrates that the development plan is not inconsistent with the concerns listed in the codes. When impacts to sensitive habitats or resources are unavoidable, development may be allowed, subject to negotiation for mitigation. If a tract offered for lease is not included in the following list, the tract is assigned Resource Management Code MA - "No Special Recommendations." Potential bidders who have questions about codes are encouraged to contact the commenting agencies regarding any concerns, restrictions, updates, or additional information relating to tracts on which they intend to bid. Assistance is available from the commenting agencies or from the General Land Office Resource Management Program/Resource Conservation Division.

ACCESS

General Recommendations

Fill materials such as sand, gravel, rock, or similar materials for roadway construction may not be placed below mean high water or in state-owned wetlands. The placement of fill material should avoid covering valuable habitat and altering circulation patterns. Lessees should utilize existing channels, canals, and other deep-water areas to the greatest extent possible to minimize initial and maintenance dredging requirements. Where construction of a new channel is unavoidable, siting to avoid sensitive habitats such as bird rookeries, oyster reefs, and areas of submerged aquatic vegetation is encouraged. In addition, canals and channels should not cut through barrier beaches, barrier islands, or other Gulf shoreline protection features. Construction and maintenance of access channels may result in loss of wetland habitat, can significantly alter salinity and water circulation patterns, and can modify the distribution and abundance of living marine resources. All construction access methods should be coordinated with the commenting agency.

Definitions and Explanations

- CA -** Use existing channels only. New dredging may not be authorized on this tract; however, maintenance dredging of pre-existing channels may be authorized if sensitive habitats are not impacted.
- CC -** Use one channel for production of tract. If no channel is present on the tract, the dredging of a single channel may be authorized to provide access for development. To minimize destruction of valuable habitat on this tract, access should be limited to a single channel that leads to a central drilling location and avoids submerged grasses and other sensitive habitats.

- CF -** Vehicular access methods must be designed to avoid or minimize impacts on areas containing emergent marsh, submerged grassbeds or sand, mud, or algal flats. Sensitive habitats within this tract are easily damaged. Best Management Practices must be used to avoid or minimize impacts to these sensitive habitats. Methods of access and operational plans may be required.

DREDGING AND DREDGED MATERIAL DISPOSAL

General Recommendations

Propwashing is not an acceptable dredging method or means of entering or traversing on, across, or through tracts. In general, discharge of dredged material is not allowed on state-owned submerged lands. Construction techniques such as silt curtains or other barriers that minimize turbidity and migration of dredged materials into sensitive areas are encouraged. In some situations, dredged material is a resource that may be disposed of in an environmentally sound manner. Beneficial use of dredged material includes, but is not limited to, beach and coastal-wetland nourishment, seagrass restoration, shoreline protection, and mangrove and saltmarsh wetland creation. If dredged material cannot be used beneficially, it should be placed in existing placement areas or on upland sites where levees can be used to contain the material. Discharge of dredged material in sensitive areas has the potential to cause adverse water quality impacts resulting in reduced oxygen availability for aquatic species, reduced light for seagrasses, and other detrimental environmental effects. Dredged material placement should be coordinated with the commenting agency. The following mitigation sequence may be applied during the evaluation of potential adverse impacts of a project: (1) avoidance of adverse impacts; (2) minimization of adverse impacts; and (3) compensation for unavoidable adverse impacts.

Definitions and Explanations

- DA -** No dredging on this tract. Water depths on this tract may be sufficient for access without dredging. Dredging may destroy or degrade sensitive estuarine habitats and reduce the productivity of the bay.
- DB -** No dredging in water less than 4 feet deep as measured from mean low water. Protects shallow water areas of 4 feet or less which contain sensitive habitat.
- DC -** No dredging in water less than 6 feet deep as measured from mean low water. protects sensitive estuarine habitats, usually in clearer water where light penetration may reach 6 feet.
- DD -** No dredging to a depth exceeding 6 feet as measured from mean low water. This tract is generally shallow and the creation of excessively deep pockets of water could alter current patterns, cause stagnation pools, and create traps for fish when tide levels drop.

MISCELLANEOUS

General Recommendations

Miscellaneous codes include general concerns that are not activity-specific and that apply to broad areas and habitats along the coast. Concerns that the Resource Management Codes take into account include, but are not limited to, the following:

archeological sites	navigational safety
bay bottoms (of high productivity)	nursery habitat
bird rookeries	oyster, artificial, historic, serpulid, or constructed reefs
endangered or threatened species	sand, mud, or algal flats
hydrology	submerged aquatic vegetation
marshes	

In addition, routes and methods of pipeline installation must be included on applications for Corps permits and General Land Office application plat maps for all state-owned submerged lands. This information allows the commenting agencies to review pipeline routes and installation methods, and to provide guidance and recommendations about impacts to sensitive habitats. Other construction activities, including construction of drilling locations, must be located at safe distances from sensitive habitats. Specific setback distances depend on the sensitive habitats present in the area. Construction activities should be coordinated with the commenting agency.

Definitions and Explanations

- MA -** No special recommendations. The agency submitting this code has no specific concerns for this tract.

- ME -** Avoid marshes and other sensitive resource areas. Sensitive marine habitats exist within this tract, but oil and gas exploration and production activities, construction and operation activities, access routes, rights-of-way, and other activities may be permissible if sensitive areas are left undisturbed.
- MG -** Avoid submerged aquatic vegetation. Seagrass has been documented on this tract, but oil and gas exploration and production activities, construction and operation activities, access routes, rights-of-way, and other activities may be permissible if sensitive areas are left undisturbed. A survey may be required to locate any existing submerged aquatic vegetation.
- MK -** State Archeological Landmarks and/or other cultural resources protected by state law are known to be or may be located on this tract and should not be disturbed. Prospective developers must obtain information about archeological survey requirements and avoidance of valuable historical artifacts on this tract from the Texas Historical Commission. Archeological survey, site avoidance, or other actions may be required. Known archeological sites or those discovered during surveys may require additional conditions for exploration and production activities.
- ML -** This tract contains private oyster leases. Private oyster leases are present on this tract. Names and addresses of individuals holding private oyster leases and oyster lease rules are available from the Texas Parks and Wildlife Department.
- MO -** Work on this tract is subject to Endangered Species Act review. Consult with the commenting agency for information.
- MP -** Work in this tract is subject to special recommendations, restrictions or special use permits from federal or state agencies. Federal or state agencies may have specific requirements for this tract and should be consulted.
- MR -** Special methods may be necessary to reduce turbidity resulting from construction activities. Reduce impacts of sedimentation on seagrass, marshes, oyster reefs, or other sensitive estuarine habitats in this tract.

OIL AND GAS DEVELOPMENT

General Recommendations

All oil and gas activities should be sited to avoid sensitive resources. The Texas Natural Resource Conservation Commission and the Texas Railroad Commission regulate the discharge of effluents into state waters. Oil and gas activities on state-owned submerged lands may be subject to requirements of the Oil Spill Prevention and Response Act (Natural Resources Chapter 40) which designates the General Land Office as the lead state agency for the prevention of and response to oil spills into Texas coastal waters. All oil and gas exploration and development activities should be coordinated with the commenting agency.

Definitions and Explanations

- OA -** No surface drilling locations on this tract. Directional drilling from adjacent areas may be necessary. Important marine habitat exists within this tract, and drilling activity and dredging of access channels may significantly damage the marine ecosystem. Directional drilling from off-tract locations may be required for mineral development of this tract.
- OH -** Drill only from water deeper than 6 feet as measured from mean low water, or from land above mean high water. This tract has both deep (greater than 6 feet) and shallow water areas and/or adjacent uplands. To protect sensitive habitats in the shallow water, confine drilling activities to the deep-water areas or adjacent uplands.
- OM -** Avoid dredging, dredged material disposal, geophysical surveying, drilling, and pipeline and platform construction on the top or slopes of reefs, banks, hard bottoms, artificial reefs, historic reefs, serpulid reefs, or constructed reefs on this tract. These activities may be prohibited or restricted within 500 feet of reefs to avoid damage caused by accidental discharges of hazardous substances or oil, by sedimentation, or by physical impacts of reef material and to protect fish and other valuable marine organisms attracted to the area. A reef survey may be required

RIGHTS-OF-WAY

General Recommendations

Use of existing rights-of-way is encouraged to lessen adverse impacts to sensitive areas on state-owned submerged lands. Pipeline construction under navigation channels is subject to special routing and burial requirements. The Corps does not permit permanent structures within the right-of-way of a federal navigation channel or dredged material placement area. Development may be accomplished by directional drilling from parts of state tracts that are outside the federal right-of-way. All work on tracts where navigation concerns have been identified should be coordinated with the Corps, Galveston District.

Definitions and Explanations

- RW -** Navigational concerns such as navigational channels, dredged material, placement areas, safety fairways, and anchorage areas exist within this tract. To ensure compliance with federal regulations regarding navigation channels, anchorage areas, safety fairways, and other navigational concerns, contact the Corps, Galveston District.

TIME LIMITATIONS

General Recommendations

Activities on some tracts may be limited to specific time periods to avoid disturbance to colonial nesting waterbirds and endangered or threatened species such as the whooping crane. Lessees conducting activities in these areas must consult with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service to ensure that their activities do not adversely impact colonial nesting waterbirds or endangered or threatened species.

Definitions and Explanations

- TA -** No drilling within the two miles seaward of the Gulf shoreline in the area of Padre Island National Seashore. Drilling activity between two miles and three miles of this shoreline is also prohibited between March 15 and September 15. Drilling activity within two miles of the Gulf shoreline in the area of Padre Island National Seashore is restricted to protect both the aesthetic and recreational values of the public beaches. Drilling is allowed within the area from two miles to three miles from shore during the tourist off-season (September 16 to March 14) but drilling activity in this strip must commence before January 15 to insure adequate completion time before the March 14 deadline. Access to minerals in the two-mile zone along the Gulf beach may be achieved by directional drilling from upland sites on Padre Island if authorized by the National Seashore, or from state tracts beyond the two-mile limit.
- TB -** Tract contains whooping crane critical habitat. No construction, dredging, or drilling between October 15 and April 15. No permanent structures higher than 15 feet above mean water. All oil and gas exploration activity on this tract is restricted during the period from October 15 to April 15 to protect whooping cranes which winter in the Aransas National Wildlife Refuge area. All permanent structures on this tract must be 15 feet or less in height.
- TC -** Bird rookeries are located on or near this tract. No drilling, dredging, seismic exploration, construction activity, or watercraft landing within 1000 feet of a rookery during nesting season between February 15 and September 1. Bird nesting islands must be left undisturbed. Any development operations are prohibited within 1000 feet of the rookery areas during the peak nesting season from February 15 to September 1.
- TD -** Nesting sea turtles are located on or near this tract. No geophysical surveying within three miles of the Gulf shoreline and along the beachfront during sea turtle nesting between March 15 and September 15. No drilling, dredging, or other construction within 1000 feet of a sea turtle nesting beach between March 15 and September 15. Sea turtles have been documented using the beachfront in or adjacent to this tract for nesting. Oil and gas exploration activity on this tract is restricted from March 15 to September 15 to protect nesting sea turtles.
- TF -** Tract contains habitat for wintering piping plovers. Oil and gas activities, dredging, construction projects, and surveying may be restricted between July 15 and May 15. Oil and gas activities on this tract may be restricted during the period from July 15 to May 15 if the U.S. Fish and Wildlife Service determines it is necessary to protect piping plovers which winter along the Gulf coast.

RESOURCE MANAGEMENT CODES - APRIL 4, 2006 OIL AND GAS LEASE SALE

MGL NO	USFWS	NMFS	TPWD	COE	THC
44	DA	DB, ME	DB , OH	RW	MK
45	DA	DB, OM, ME	DB	RW	MA
46	MA	MA	MA	RW	MK
47	MA	MA	MA	RW	MK
48	MA	MA	MA	RW	MK
49	MA	MA	MA	RW	MK
50	DA, OH, TC	DB, ME	DA, OH, TC	RW	MK
51	DA	DB, ME	DA, OH	RW	MK
52	DA, OH, TC	DB, ME	DA, OH, TC	RW	MK
53	DA, OH, TC	DB, ME	DA, OH, TC	RW	MK
54	MA	MA	MA	RW	MK
55	MA	MA	MA	MA	MK
56	MA	MA	MA	RW	MK
57	OM, ME, OH, TC	OM, ME, OH	OM, ME, OH, TC	RW	MA
58	OM, ME, OH, TC	OM, ME, OH	OM, ME, MP, OH, TC	RW	MA
59	OA	OA	ME, MP, OA, TC	MA	MA
60	OM, OH, TC	OM, OH	OM, OH, TC	MA	MA
61	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
62	DB, OM, ML	DB, OM	DB, OM, ML	MA	MA
63	DB, OM	DB, OM	DB, OM	MA	MA
64	DB, OM	DB, OM	DB, OM	MA	MA
65	DB, ME	DB, ME	DB	RW	MA
66	DB, ME	DB, ME	DB	RW	MA
67	DB, ML	DB	DB, ML	MA	MA
68	DB, ML	DB	DB, ML	MA	MA
69	DB, OM	DB, OM	DB, OM	MA	MA
70	DB, OM	DB, OM	DB, OM	MA	MA
71	DB, OM	DB, OM	DB, OM	MA	MA
72	DB, OM	DB, OM	DB, OM	MA	MA
73	DB	DB	DB, OM	MA	MK
74	DB	DB	DB, OM	MA	MK
75	DB	DB	DB	MA	MA
76	DB	DB	DB	MA	MA
77	DB	DB	DB	MA	MA
78	DB	DB	DB	MA	MA
79	DB, OM	DB, OM	DB, OM	MA	MA
80	DB, OM, ML	DB, OM	DB, OM, ML	RW	MK
81	DA, OM	DA, OM	DA, OM	RW	MK
82	DA, OM	DA, OM	DA, OM	RW	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
83	DB, OM	DB, OM	DB, OM	MA	MK
84	DB, OM	DB, OM	DB, OM	MA	MK
85	DA, ME, OH	DA, ME, OH	DA, ME, OH	RW	MA
86	DA, ME, OH	DA, ME, OH	DA, ME, OH	RW	MA
87	DA, ME, OH	DA, ME, OH	DA, ME, OH	RW	MA
88	CA, DD, ME, OH	CA, DD, ME, OH	CA, DD, OH	RW	MA
89	DA, OM	DA, OM	DA, OM	MA	MA
90	OM, ME	DA, OM, ME	DA, OM	MA	MA
91	ME	DA, ME	DA	MA	MA
92	DA, ME, OH	DA, ME, OH	DA, MA	RW	MA
93	DA, ME, OH	DA, ME, OH	DA	RW	MA
94	DA, ME, OH	DA, ME, OH	DA	RW	MA
95	DA, ME, OH	DA, ME, OH	DA	RW	MA
96	DD, ME	DA	DA	MA	MA
97	DD, OM, ME	DA, OM	DA, OM	MA	MA
98	DD, ME	DA	DA	MA	MA
99	DD, OM, ME	DA, OM	DA, OM	MA	MA
100	OM	OM	OM	MA	MA
106	MA	MA	MA	RW	MA
107	MA	MA	MA	RW	MA
110	MA	MA	MR	MA	MA
111	MA	MA	MA	RW	MA
112	DA, OM	DA, OM	DA, OM	RW	MK
113	DA, OM	DA, OM	DA, OM	RW	MK
114	DB, OM	DB, OM	DB, OM	MA	MA
115	DB, OM	DB, OM	DB, OM	MA	MA
116	DB, OM	DB, OM	DB, OM	RW	MK
117	DB, OM	DB, OM	DB, OM	RW	MK
118	OM	OM	OM	MA	MK
119	OM	OM	OM	MA	MK
120	MA	MA	OM	RW	MA
121	MA	MA	OM	RW	MA
122	MA	MA	MA	RW	MA
123	MA	MA	MA	RW	MA
124	DB, OM	DB, OM	DB, OM, TC	MA	MA
125	DB, OM	DB, OM	DB, OM, TC	MA	MA
126	DB, OM	DB, OM	DB, OM	RW	MA
127	DA, TC	DA	DA	MA	MA
128	DA, TC	DA	DA	MA	MA
129	DA, TC	DA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
130	DA	DA	MA	RW	MA
131	DA	DA	DA	RW	MA
132	DA	DA	MA	RW	MA
133	DA	DA	DA	RW	MA
134	DA	DA	DA	MA	MA
135	DA	DA	DA	MA	MA
136	DA, OA	DA	DA, OA	RW	MA
137	DA	DA	DA	RW	MA
138	DA	DA	DA	RW	MA
139	DA	DA	DA	RW	MA
140	DA	DA	DA	RW	MA
141	DA	DA	DA	MA	MA
142	DA	DA	DA	MA	MA
143	DA	DA	DA	MA	MA
144	DA	DA	DA	MA	MA
145	DA, OA	DA	DA, OA	MA	MA
146	DA	DA	DA	MA	MA
147	DA	DA	DA	MA	MA
148	DA	DA	DA	MA	MA
149	DA	DA	DA	MA	MA
150	DA	DA	DA	MA	MA
151	DA	DA	DA	RW	MA
152	DA	DA	DA	RW	MA
153	DA	DA	DA	RW	MA
154	DA	DA	DA	RW	MA
155	DA	DA	DA	RW	MA
156	DA	DA	DA	RW	MA
157	DA	DA	DA	RW	MA
158	DA	DA	DA	RW	MA
159	DA	DA	DA	RW	MA
160	DA	DA	DA	RW	MA
161	DA	DA	DA	RW	MA
162	DA	DA	DA	RW	MA
163	DA	DA	DA	RW	MA
164	DA	DA	DA	RW	MA
165	DA	DA	DA	MA	MA
166	DA	DA	DA	MA	MA
167	DA	DA	DA	MA	MA
168	DA	DA	DA	MA	MA
169	DA	DA	DA	MA	MA
170	DA	DA	DA	MA	MA
171	DA	DA	DA	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
172	DA	DA	DA	RW	MA
173	DA	DA	DA	RW	MA
174	DA	DA	DA	RW	MA
175	DA	DA	DA	RW	MA
176	DA	DA	DA	RW	MA
177	DA	DA	DA	MA	MA
178	DA	DA	DA	MA	MA
179	DA	DA	DA	MA	MA
180	DA	DA	DA	MA	MA
181	DA	DA	DA	MA	MA
182	DA	DA	DA	MA	MA
183	DA	DA	DA	MA	MA
184	DA	DA	DA	MA	MA
185	DA	DA	DA	RW	MA
186	DA	DA	DA	RW	MA
187	DA	DA	DA	RW	MA
188	DA	DA	DA	RW	MA
189	DA, OA	DA	DA, OA	MA	MA
190	DA, OA	DA	DA, OA	MA	MA
191	DA, TC	DA	DA	RW	MA
192	DA, TC	DA	DA	RW	MA
193	DA, TC	DA	DA	RW	MA
194	DA, TC	DA	DA	RW	MA
195	DA	DA	DA	MA	MA
196	DA	DA	DA	MA	MA
197	DA	DA	DA	MA	MA
198	DA	DA	DA	MA	MA
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200	DA	DA	DA	MA	MA
201	DA	DA	DA	MA	MA
202	DA	DA	DA	MA	MA
203	DA	DA	DA	MA	MA
204	DA	DA	DA	MA	MA
205	DA, TC	DA	DA	RW	MA
206	DA, TC	DA	DA	RW	MA
207	DA, TC	DA	DA	RW	MA
208	DA, TC	DA	DA	RW	MA
209	DA, OA	DA	DA, OA	MA	MA
210	DA, OA	DA	DA, OA	MA	MA
211	DA, OA	DA	DA, OA	MA	MA
212	DA, OA	DA	DA, OA	MA	MA
213	DA	DA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
214	DA	DA	DA	MA	MA
215	DA, TC	DA	DA	RW	MA
216	DA, TC	DA	DA	RW	MA
217	DA	DA	DA	RW	MA
218	DA	DA	DA	RW	MA
219	DA	DA	DA	MA	MA
220	DA	DA	DA	MA	MA
221	DA	DA	DA	MA	MA
222	DA	DA	DA	MA	MA
223	DA, OA	DA	DA, OA	MA	MA
224	DA, OA	DA	DA, OA	MA	MA
225	DA, OA	DA	DA, OA	MA	MA
226	DA, OA	DA	DA, OA	MA	MA
227	DA, OA	DA	DA, OA	MA	MA
228	DA, OA	DA	DA, OA	MA	MA
229	DA, OA	DA	DA, OA	MA	MA
230	DA, OA	DA	DA, OA	MA	MA
231	DA, OA	DA	DA, OA	MA	MA
232	DA, OA	DA	DA, OA	MA	MA
233	DA	DA	DA	MA	MA
234	DA	DA	DA	MA	MA
235	DA	DA	DA	MA	MA
236	DA	DA	DA	MA	MA
237	DA	DA	DA	RW	MA
238	DA	DA	DA	RW	MA
239	DA	DA	DA	RW	MA
240	DA	DA	DA	RW	MA
241	DA	DA	DA	MA	MA
242	DA	DA	DA	MA	MA
243	DA, OA	DA	DA, OA	MA	MA
244	DA, OA	DA	DA, OA	MA	MA
245	DA, OA	DA	DA, OA	MA	MA
246	DA, OA	DA	DA, OA	MA	MA
247	DA	DA	DA	MA	MA
248	DA	DA	DA	MA	MA
249	DA	DA	DA	RW	MA
250	DA	DA	DA	RW	MA
251	DA	DA	DA	RW	MA
252	DA	DA	DA	RW	MA
253	DA	DA	DA	MA	MA
254	DA	DA	DA	MA	MA
255	DA	DA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
256	DA	DA	DA	MA	MA
257	DA, OA	DA	DA, OA	MA	MA
258	DA, OA	DA	DA, OA	MA	MA
259	DA, OA	DA	DA, OA	MA	MA
260	DA, OA	DA	DA, OA	MA	MA
261	DA, OA	DA	DA, OA	MA	MA
262	DA, OA	DA	DA, OA	MA	MA
263	DA, OA	DA	DA, OA	MA	MA
264	DA, OA	DA	DA, OA	MA	MA
265	DA, OA, TC	DA	DA, OA, TC	MA	MA
266	DA, OA, TC	DA	DA, OA, TC	MA	MA
267	DA, TC	DA	DA, TC	MA	MA
268	DA, TC	DA	DA, TC	MA	MA
269	DA	DA	DA	MA	MA
270	DA	DA	DA	MA	MA
271	DA	DA	DA	RW	MA
272	DA	DA	DA	RW	MA
273	DA	DA	DA	RW	MA
274	DA	DA	DA	RW	MA
275	DA, OA	DA	DA, OA	MA	MA
276	DA, OA	DA	DA, OA	MA	MA
277	DA, OA	DA	DA, OA	MA	MA
278	DA, OA	DA	DA, OA	MA	MA
279	DA, OA	DA	DA, OA	MA	MA
280	DA, MP, TC	DA	DA, TC	MA	MA
281	DA, MP, TC	DA	DA, TC	MA	MA
282	DA, TC	DA	DA, TC	MA	MA
283	DA, TC	DA	DA, TC	MA	MA
284	DA, OA, TC	DA	DA, OA, TC	MA	MA
285	DA, OA, TC	DA	DA, OA, TC	MA	MA
286	DA, OA	DA	DA, OA	MA	MA
287	DA, OA	DA	DA, OA	MA	MA
288	DA, OA	DA, OH	MA	MA	MA
289	DA, OA	DA	DA, OA	MA	MA
290	DA	DA	DA	MA	MA
291	DA	DA	DA	MA	MA
292	DA, OA, TC	DA	DA, OA, TC	MA	MA
293	DA, OA, TC	DA	DA, OA, TC	MA	MA
294	DA, TC	DA	DA, TC	MA	MA
295	DA, TC	DA	DA, TC	MA	MA
296	DA	DA	DA	MA	MA
297	DA	DA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
298	DA, OA	DA	DA, OA	MA	MA
299	DA, OA, TC	DA	DA, OA, TC	MA	MA
300	DA	DA	DA	MA	MA
301	DA	DA	DA	MA	MA
302	DA, TC	DA	DA, TC	RW	MA
303	DA, TC	DA	DA, TC	RW	MA
304	DA, OA, TC	DA	DA, OA, TC	RW	MA
305	DA, OA, TC	DA	DA, OA, TC	RW	MA
306	DA, TC	DA	DA, TC	RW	MA
307	DA, TC	DA	DA, TC	RW	MA
308	DA	DA	DA	MA	MA
309	DA	DA	DA	MA	MA
310	DA, TC	DA	DA, TC	MA	MA
311	DA, TC	DA	DA, TC	MA	MA
312	DA, OA, TC	DA	DA, OA, TC	MA	MA
313	DA, OA	DA	DA, OA	MA	MA
314	DA	DA	DA, OA	MA	MA
315	DA	DA	DA, OA	MA	MA
316	DA	DA	DA	MA	MA
317	DA	DA	DA	MA	MA
318	DA, TC	DA	DA, TC	RW	MA
319	DA, TC	DA	DA, TC	RW	MA
320	DA, TC	DA	DA, TC	RW	MA
321	DA, TC	DA	DA, TC	RW	MA
322	DA, TC	DA	DA, TC	RW	MA
323	DA, TC	DA	DA, TC	RW	MA
324	DA	DA	DA	MA	MA
325	DA	DA	DA	MA	MA
326	DA	DA	DA	MA	MA
327	DA	DA	DA	MA	MA
328	DA, OA	DA	DA, OA	MA	MA
329	DA, OA	DA	DA, OA	MA	MA
330	DA	DA	DA	MA	MA
331	DA	DA	DA	MA	MA
332	DA	DA	DA	MA	MA
333	DA	DA	DA	MA	MA
334	DA	DA	DA	MA	MA
335	DA	DA	DA	MA	MA
336	DA, TC	DA, OH	DA, TC	RW	MA
337	DA, TC	DA, OH	DA, TC	RW	MA
338	DA, TC	DA	DA, TC	RW	MA
339	DA, TC	DA	DA, TC	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
340	DA, MP, OA	DA	DA, OA	MA	MA
341	DA, OA	DA	DA, OA	MA	MA
342	CA, DD	CA	CA	MA	MA
343	CA, DD	CA	CA	MA	MA
344	CA, DD, TC	CA	CA, TC	RW	MA
345	CA, DD, TC	CA	CA, TC	RW	MA
346	DA, TC	DA, ME	DA, TC	RW	MA
347	DA, TC	DA, ME	DA, TC	RW	MA
348	DA, OH	DA	DA	MA	MA
349	DA, OH	DA	DA	MA	MA
350	DA	DA	DA	MA	MA
351	DA	DA	DA	MA	MA
352	DA, OA	DA	DA, OA	MA	MA
353	DA, OA	DA	DA, OA	MA	MA
354	DA	DA	DA	MA	MA
355	DA	DA	DA	MA	MA
356	DA	DA	DA, TC	MA	MA
357	DA	DA	DA, TC	MA	MA
358	DA, TC	CA, DD	DA	MA	MA
359	DA, TC	CA, DD	DA	MA	MA
360	DA, OH, TC	DA, ME	DA, TC	RW	MA
361	DA, OH, TC	DA, ME	DA, TC	RW	MA
362	DA, OA, TC	DA	DA, OA, TC	RW	MA
363	DA, OA, TC	DA	DA, OA, TC	RW	MA
364	DA, OA	DA	DA, OA	MA	MA
365	DA, OA	DA	DA, OA	MA	MA
366	DA, OA	CC	DA, OA	MA	MA
367	DA, ME, OA	DA	DA, OA	MA	MA
368	DA, OA	DA	DA, OA	MA	MA
369	DA, OA	DA	DA, OA	MA	MA
370	DA, MO, OA, TC	MA	DA, OA, TC	RW	MA
371	DA, MO, OA, TC	MA	DA, OA, TC	RW	MA
372	DA, OH, TC	DA, OH	DA, TC	MA	MA
373	DA, OH, TC	DA, OH	DA, TC	MA	MA
374	DA, OH	OH	DA	MA	MA
375	DA, OH	OH	DA	MA	MA
376	DA	DA	DA	MA	MA
377	DA	DA	DA	MA	MA
378	DA, OA	DA	DA, OA	MA	MA
379	DA, OA	DA	DA, OA	MA	MA
380	DA	DA	DA	MA	MA
381	DA	DA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
382	DA	DA	DA	MA	MA
383	DA	DA	DA	MA	MA
384	DA	DA	DA	MA	MA
385	DA	DA	DA	MA	MA
386	DA, TC	DA	DA, TC	RW	MA
387	DA, TC	DA	DA, TC	RW	MA
388	DA, TC	DA, OH	DA, TC	RW	MA
389	DA, TC	DA, OH	DA, TC	RW	MA
390	DA, OA	DA, ME, CF	DA, OA	MA	MA
391	DA, OA	DA	DA, OA	MA	MA
392	DA, TC	CC, DD, ME	DA, TC	RW	MA
393	DA, TC	CC, DD, ME	DA, TC	RW	MA
394	DA, TC	CC, DD, ME	DA, TC	RW	MA
395	DA, TC	CC, DD, ME	DA, TC	RW	MA
396	DA	DA	DA	MA	MA
397	DA	DA	DA	MA	MA
398	DA	DA	DA	MA	MA
399	DA	DA	DA	MA	MA
400	DA	DA	DA	MA	MA
401	DA	DA	DA	MA	MA
402	DA, OA	DA	DA, OA	MA	MA
403	DA, OA	DA	DA, OA	MA	MA
404	DA	DA	DA	MA	MA
405	DA	DA	DA	MA	MA
406	DA	DA	DA, OA	MA	MA
407	DA	DA	DA, OA	MA	MA
408	DA	DA	DA	MA	MA
409	DA	DA	DA	MA	MA
410	DA, TC	CC, DD, ME	DA, TC	RW	MA
411	DA, TC	CC, DD, ME	DA, TC	RW	MA
412	DA	DA	DA	RW	MA
413	DA	DA	DA	RW	MA
414	DA, MP, OA	DA	DA, OA	MA	MA
415	DA, MP, OA	DA	DA, OA	MA	MA
416	DA	DA	DA	MA	MA
417	DA	DA	DA	MA	MA
418	DA, TC	DA, ME	DA, OH, TC	RW	MA
419	DA, TC	DA, ME	DA, OH, TC	RW	MA
420	DA	DA, ME	DA, OH	RW	MA
421	DA	DA, ME	DA, OH	RW	MA
422	DA, OA	DA, ME	DA, OH	MA	MA
423	DA, OA	DA, ME	DA, OH	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
424	DA, OA	DA, ME	DA, OH	MA	MA
425	DA, OA	DA, ME	DA, OH	MA	MA
426	DA, OA	DA, ME	DA, OH	MA	MA
427	DA, OA	DA, ME	DA, OH	MA	MA
428	DA, OA	DA, ME	DA, OH	MA	MA
429	DA, OA	DA, ME	DA, OH	MA	MA
430	DA, OA	DA, ME	DA, OH	MA	MA
431	DA, OA	DA, ME	DA, OH	MA	MA
432	DA	DA, ME	DA, OH	RW	MA
433	DA	DA, ME	DA, OH	RW	MA
434	DA, DB, OH	DA, OH	DA, OH	RW	MA
435	DA, DB, OH	DA, OH	DA, OH	RW	MA
436	DA, MP, OA	DA, OA	DA, OH	MA	MA
437	CA, DD	DA, ME	CA, DD, OH	RW	MA
438	CA, DD	DA, ME	CA, DD, OH	RW	MA
439	DA, OA	ME	OH	RW	MA
440	DA, OA	ME	OH	RW	MA
441	DA, OA	DD, OA	DA, OH	MA	MA
442	DA, OA	DD, OA	DA, OH	MA	MA
443	OH	DA, ME	DA, OH	MA	MA
444	OH	DA, ME	DA, OH	MA	MA
445	DA, OA	DA, ME	DA, OH	MA	MA
446	DA, OA	DA, ME	DA, OH	MA	MA
447	DA, OA	DA, ME	DA, OH	MA	MA
448	DA, OA	DA, ME	DA, OH	MA	MA
449	DA	DA	DA	MA	MA
450	DA	DA	DA	MA	MA
451	DA	DA	DA	MA	MA
452	DA	DA	DA	MA	MA
453	DA, OH	DA, OH	DA, OH	RW	MA
454	DA, OH	DA, OH	DA, OH	RW	MA
455	DA, OH	DA, OH	DA, OH	RW	MA
456	DA, OH	DA, OH	DA, OH	RW	MA
457	DA, OH	DA, OH	DA, OH	MA	MA
458	DA, OH	DA, OH	DA, OH	MA	MA
459	DA, OH	DA, OH	DA, OH	MA	MA
460	DA, OH	DA, OH	DA, OH	MA	MA
461	CA, DA, OA	CA, DA, ME	DA, OH	MA	MA
462	CA, DA, OA	CA, DA, ME	DA, OH	MA	MA
463	DA	DA, ME	DA, OH	RW	MA
464	DA	DA, ME	DA, OH	RW	MA
465	DA, OA, TC	DA, ME	DA, OH, TC	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
466	DA, OA, TC	DA, ME	DA, OH, TC	RW	MA
467	DA	DA	DA	MA	MA
468	DA	DA	DA	MA	MA
469	DA	DA, ME	DA, OH	MA	MA
470	DA	DA, ME	DA, OH	MA	MA
471	DA	DA, ME	DA, OH	MA	MA
472	DA	DA, ME	DA, OH	MA	MA
473	DA	DA, ME	DA, OH	MA	MA
474	DA	DA, ME	DA, OH	MA	MA
475	DA, OH, TC	DA, OH	DA, OH	RW	MA
476	DA, OH, TC	DA, OH	DA, OH	RW	MA
477	DA, OH, TC	OA	DA, OH, TC	RW	MA
478	DA, OH, TC	OA	DA, OH, TC	RW	MA
479	DA	DA	DA	MA	MA
480	DA	DA	DA	MA	MA
481	DA, OH	DA, OH	DA, OA	MA	MA
482	DA, OH	DA, OH	DA, OA	MA	MA
483	CA, DD	CA, DD, ME	CA, DD, OH	MA	MA
484	DA, TC	DA, ME	DA, OH, TC	MA	MA
485	DA, TC	DA, ME	DA, OH, TC	MA	MA
486	DA, TC	DA	DA, TC	MA	MA
487	DA, TC	DA	DA, TC	MA	MA
488	DA, OH, TC	DA, OH	DA, OH, TC	RW	MA
489	DA, OH, TC	DA, OH	DA, OH, TC	RW	MA
490	DA, OH, TC	CA, DA, OH	DA, OH	RW	MA
491	DA, OH, TC	CA, DA, OH	DA, OH	RW	MA
492	DA	DA	DA, OH	MA	MA
493	DA	DA	DA, OH	MA	MA
494	DA	DA, ME	DA, OH	MA	MA
495	DA	DA, ME	DA, OH	MA	MA
496	DA, OH, TC	DA, OH	DA, OH	RW	MA
497	DA, OH, TC	DA, OH	DA, OH	RW	MA
498	DA, OH, TC	DA, OH	DA, OH, TC	RW	MA
499	DA, OH, TC	DA, OH	DA, OH, TC	RW	MA
500	DA	DA	DA	MA	MA
501	DA	DA	DA	MA	MA
502	DA	DA	DA	MA	MA
503	DA	DA	DA	MA	MA
504	DA, TC	DA	DA, TC	MA	MA
505	DA, TC	DA	DA, TC	MA	MA
506	DA, OH	DA, OH	DA, OH	MA	MA
507	DA, OH	DA, OH	DA, OH	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
508	DA, OH	DA, OH	DA, OH	MA	MA
509	DA, OH	DA, OH	DA, OH	MA	MA
510	DA, OH	DA, OH	DA, OH	MA	MA
511	DA, OH	DA, OH	DA, OH	MA	MA
512	CA, DD, ME, TC	CA, DD, ME	CA, DD, ME, TC	RW	MA
513	CA, DD, ME, TC	CA, DD, ME	CA, DD, ME, TC	RW	MA
514	CA, DD, TC	CA, DD	CA, DD, TC	RW	MA
515	CA, DD, TC	CA, DD	CA, DD, TC	RW	MA
516	DA	DA, ME	DA, OH	RW	MA
517	DA	DA, ME	DA, OH	RW	MA
518	DA	DA, ME	DA, OH	MA	MA
519	DA, MK, OH	DA, OH	DA, OH	RW	MK
520	DA, ME, OH	DA, OH	DA, ME, OH	RW	MK
521	DA, ME, OH	DA, OH	DA, ME, OH	RW	MK
522	DA, MK, OH	DA, OH	DA, OH	RW	MK
523	DA, MK	DA	DA	RW	MK
524	DA, MK	DA	DA	RW	MK
525	DA, MK	DA	DA	RW	MK
526	DA	DA	DA	RW	MK
527	DA	DA	DA	RW	MA
528	DA	DA	DA	RW	MA
529	DA	DA	DA, TC	RW	MA
530	DA	DA	DA	RW	MA
531	DA	DA	DA	RW	MA
532	DA	DA	DA	RW	MA
533	DA	DA	DA	MA	MA
534	DA	DA	DA	MA	MA
535	DA	DA	DA	MA	MA
536	DA	DA	DA	MA	MA
537	DA	DA	DA, OA	MA	MA
538	MA	MA	MA	MA	MK
539	MA	MA	MA	MA	MK
540	MA	MA	MA	MA	MK
541	MA	MA	OM	MA	MA
542	MA	MA	OM	MA	MA
543	MA	MA	MA	MA	MK
544	MA	MA	MA	MA	MK
545	MA	MA	MA	MA	MK
546	MA	MA	MA	MA	MK
547	MA	MA	MA	MA	MK
548	MA	MA	MA	MA	MK
549	MA	MA	MA	MA	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
552	MA	MA	MA	MA	MK
553	MA	MA	MA	MA	MK
554	MA	MA	MA	MA	MK
557	MA	MA	MA	RW	MA
558	MA	MA	MA	RW	MA
559	MA	MA	MA	RW	MA
560	MA	MA	MA	RW	MA
561	MA	MA	MA	RW	MA
562	MA	MA	MA	RW	MA
563	MA	MA	MA	RW	MA
564	MA	MA	MA	RW	MA
565	MA	MA	MA	RW	MA
566	MA	MA	MA	RW	MA
571	DB, ME	DB, ME	DA, OM	MA	MA
572	DB, ME	DB, OM, ME	DA, OM	MA	MA
573	DB, OM, ME	DB, OM	DA, OM	MA	MA
580	MA	MA	MA	RW	MA
583	OM	DB, OM	DA, OM	MA	MA
584	OM	DB, OM	DA, OM	MA	MA
585	DB, OM	DB, OM	DA, OM	MA	MA
586	DB, OM	DB, OM	DA, OM	MA	MA
587	OM	DB, OM	DA	MA	MA
588	OM	DB, OM	DA	RW	MA
589	OM	DB, OM	DA	RW	MA
590	OM	DB	DA	RW	MA
591	OM	DB	DA	RW	MA
592	MA	MA	MA	RW	MA
595	DB	DB	DA	MA	MA
596	DB	DB	DA	MA	MA
597	MA	DB, OM	MA	RW	MA
598	MA	DB, OM	MA	RW	MA
599	DB, OM	DB, OM	DA	RW	MA
600	DB	DB, OM	DA	MA	MA
601	MA	DB	MA	MA	MA
602	MA	DB	MA	MA	MA
603	DB	DB, ME	DA	MA	MA
604	DB, OM	DB, ME	DA	MA	MK
605	DB, OM	DB, OM, ME	DA, OM	MA	MA
606	DA, OH	MA	DA	MA	MA
607	DA, OM, OA	DA, OM, OA	DA, OA	MA	MA
608	DB, OM, ME, TC	DB, OM	DA, OA, TC	MA	MA
609	DB, OM	MA	DA	MA	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
610	DB, OM	MA	MA	RW	MA
611	DB, OM	OM	MA	RW	MA
612	DB, OM	OM	MA	RW	MA
613	DB, OM	MA	DA	MA	MA
614	DB, OM, ME	DB	DA	MA	MA
615	DB, OM, ME	DB, ME	DA	MA	MA
616	DB, OM	MA	DA	MA	MA
617	DB, OM	MA	DA	RW	MA
618	DB, OM	DB, OM	DA	RW	MA
619	DB, OM	DB	DA	RW	MA
620	DB, OM	DB	DA	MA	MA
621	DB, OM, ME, TC	DB, OM	DA, OM, OH, TC	MA	MA
622	DB, OM, ME, TC	DB, OM	DA, OA	MA	MA
623	DB, OM	DB	DA	MA	MA
624	DB, OM	DB	DA	RW	MA
625	DB, OM	DB, OM	DA	RW	MA
626	DB, OM	MA	DA	RW	MA
627	DB, OM	MA	DA	MA	MA
628	DB, OM, ME	DB	DA, OM	MA	MA
629	DB, ME	DB, ME	DB, ME	MA	MA
630	DB, ME	DB, ME	DB, ME	MA	MA
631	DB, ME	DB, ME	DB, ME	MA	MA
632	CA, DA, ME	CA, DA, ME	CA, DA, ME	MA	MA
633	CA, DA, ME	CA, DA, ME	CA, DA, ME	MA	MK
634	CA, DA, ME	CA, DA, ME	CA, DA, ME	RW	MK
635	CA, DA, ME	CA, DA, ME	CA, DA, ME	RW	MK
648	DB, ME	DB, ME	DB, ME	MA	MA
649	DB, ME	DB, ME	DB, ME	MA	MA
650	DA, OA	DA, OA	DA, OA	MA	MA
651	DA	DA, OM, OA	DA, OA	MA	MA
652	DB, ME	DA, OA	DA, OM, OA	MA	MA
653	DB, ME	DB, ME	DA, OM, OA	MA	MA
654	DB, ME	DB, ME	DA, OM, OA	MA	MA
655	DB, ME	DB, ME	DA	MA	MA
656	DB	DB, ME	DA	MA	MA
673	MA	MA	MA	RW	MK
674	MA	MA	MA	RW	MK
675	MA	MA	MA	RW	MK
676	MA	MA	MA	RW	MK
677	MA	MA	MA	RW	MK
678	MA	MA	MA	RW	MK
679	MA	MA	MA	RW	MK

MGL NO	USFWS	NMFS	TPWD	COE	THC
680	MA	MA	MA	RW	MK
681	MA	MA	MA	RW	MK
682	MA	MA	MA	RW	MK
683	MA	MA	MA	RW	MK
684	MA	MA	MA	RW	MK
685	MA	MA	MA	RW	MK
686	MA	MA	MA	RW	MK
687	MA	MA	MA	RW	MK
688	MA	MA	MA	MA	MK
689	MA	MA	MA	MA	MK
692	MA	MA	MA	RW	MA
693	MA	MA	MA	RW	MA
700	MA	MA	MA	RW	MK
701	MA	MA	MA	RW	MK
702	MA	MA	MA	RW	MK
703	MA	MA	MA	MA	MK
704	MA	MA	MA	MA	MK
713	MA	MA	OM	MA	MK
714	MA	MA	OM	MA	MK
715	MA	MA	OM	MA	MK
716	MA	MA	OM	MA	MK
717	MA	MA	OM	MA	MK
718	MA	MA	OM	MA	MK
719	MA	MA	OM	MA	MK
720	MA	MA	OM	MA	MK
736	MA	MA	MA	MA	MK
748	MA	MA	MA	MA	MK
749	MA	MA	MA	MA	MK
757	MA	MA	MA	MA	MK
758	MA	MA	MA	MA	MK
759	MA	MA	MA	MA	MK
760	MA	MA	MA	MA	MK
761	MA	MA	MA	MA	MK
762	MA	MA	MA	MA	MK
776	MA	MA	MA	RW	MA
777	MA	MA	MA	RW	MA
778	MA	MA	MA	RW	MA
779	MA	MA	MA	RW	MA
780	MA	MA	MA	RW	MA
781	MA	MA	MA	RW	MA
782	MA	MA	MA	RW	MA
783	MA	MA	MA	RW	MA

MGL NO	USFWS	NMFS	TPWD	COE	THC
784	MA	MA	MA	RW	MA
785	MA	MA	MA	RW	MA
786	MA	MA	MA	RW	MA
787	MA	MA	MA	RW	MA
788	MA	MA	MA	RW	MA
789	MA	MA	MA	RW	MA
790	MA	MA	MA	RW	MA
791	MA	MA	MA	RW	MA
794	MA	MA	MA	RW	MA