

State of Texas  
Texas General Land Office  
Application for State Land Use Lease  
Miscellaneous Easement/Right-of-Way - Renewal,  
Assignment, or Amendment



Easement No.

Grantee/Official Company Name/Applicant

Company, Partnership, Individual or Trust Name

Mailing  
Address

City  State  Zip Code

Work #  Fax #

Country  Website

Email

☐ Authorized Agent ☐ Company Contact

Individual, Company, or Consultant Information

Agent/Company Contact

(Title, First Name, Last Name, Salutation)

☐ Send contracts to Agent/  
Company Contact

Work #  Mobile #

Street Address

City  State  Zip Code

Country  Email

\*\*\*\* Please Note: For Oil and Gas-Related Pipelines ONLY  
there is the option for a 10 year or 20 year term\*\*\*\*

Select Term ☐ 10 Year Term ☐ 20 Year Term

Operator

Operator Contact

Operator Phone Number

Email

RRC T-4 # (Copy of permit if available)

Last Safety Evaluation # (if available)

System Name

Year Built  Interstate ☐ Intrastate ☐

Is the area Pooled/Unitized? Yes ☐ No ☐

Is the pipeline operating and used for  
the original purpose stated in original Yes ☐ No ☐  
contract?

If no, what is the purpose  
or is the line inactive?

If inactive pipeline in a Bay  
area see [Bay Pipeline Policy](#).

Signature of Applicant/Agent

Name (please print or type)

Date

Type of Business and State of Incorporation of Grantee

Type of Business

If LP, Name Of GP

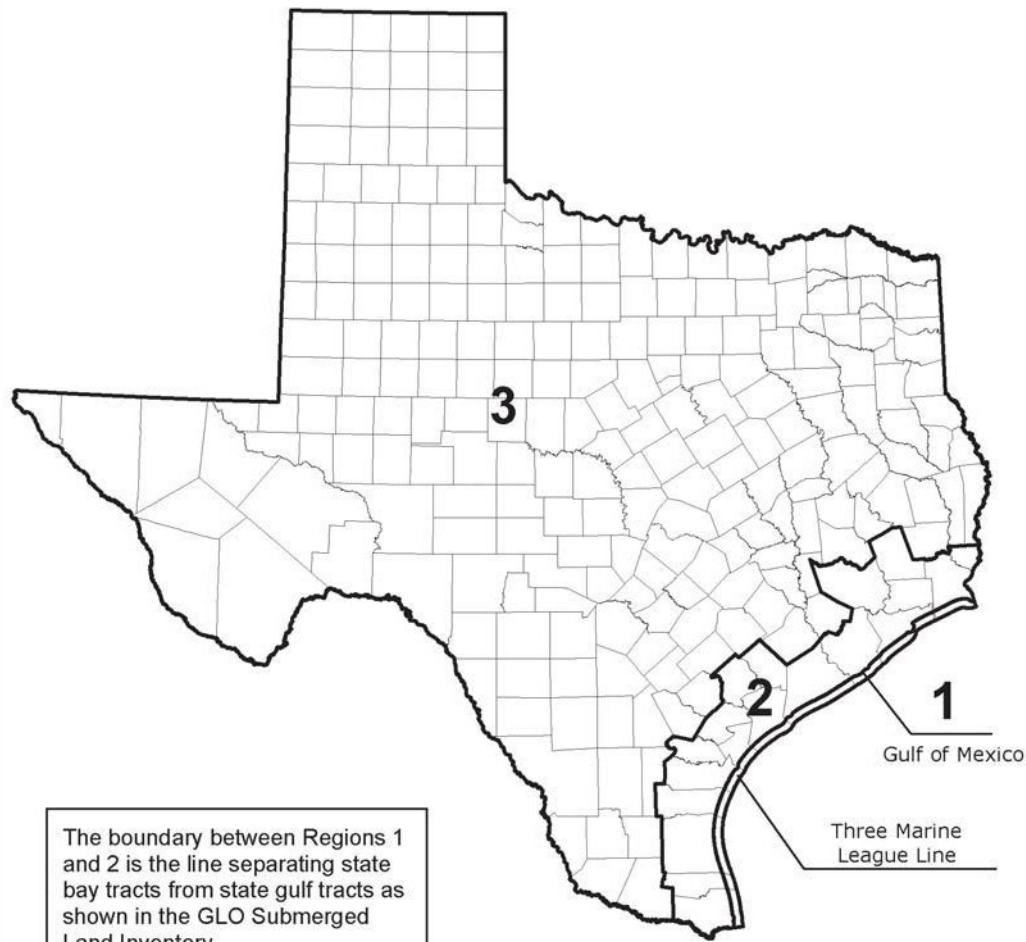
State of Incorporation

Tax Id #

Please note what is being **amended** and if this for an  
assignment, **you must include the GLO Easement  
Numbers on the Bill of Sale**. List the easement numbers  
being **assigned** here as well or use this section to include any  
additional information:

For **assignments**, the assignor and assignee must each fill out and  
submit an application. Also, send one copy of the executed Bill of Sale  
either by attaching it to the email that is created when you click the  
"Submit by Email" button or by mailing it to the Texas General Land Office  
c/o Right-of-Way Dept., PO Box 12873, Austin TX 78711-2873. We will  
issue an assignment contract for all parties to sign once we receive all  
requested information. Fees are located at the bottom of the next page.

## Miscellaneous Easement Regions Map



**FY 2026**

### General Land Office Rates for Oil & Gas Related Pipelines All rates based on price per rod (1 rod = 16.5 feet)

10-Year Term					
Size	Region 1	Region 2	Region 3	Damages	Non-State Oil & Gas
Up to 13"	\$19	\$35	\$28	\$25	\$174
>13"	\$50	\$82	\$66	\$33	\$174
20-Year Term					
Up to 13"	\$26	\$47	\$37	\$25	\$238
>13"	\$69	\$111	\$90	\$33	\$238

Minimum consideration for a 10-year pipeline contract is \$899 and \$1,798 for a 20-year pipeline contract. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per assignment. See notes below.

**PLEASE NOTE:**

1. All charges are per line, per crossing.
2. Rates for PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated.
3. Damages are charged per rod and are applied to new easements only.
4. Damages will not be assessed for lines that are directionally drilled/bored under State riverbeds, creeks, etc.
5. Base rates may increase annually (but not decrease) on September 1 each year by the Consumer Price Index for all Urban Consumers (CPI-U).

### General Land Office Rates for Electric Power Lines All rates based on price per rod (1 rod = 16.5 feet)

10-Year Term				
Power Line Capacity	Base Rate (per rod)			
	Region 1	Region 2	Region 3	Damages (per rod)
<69 KV	\$21	\$35	\$28	\$14
69-137 KV	\$35	\$49	\$42	\$21
138 KV	\$63	\$77	\$70	\$24
>138 KV	\$91	\$104	\$98	\$28

Minimum consideration for a 10-year electric easement is \$1,350. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per easement. See notes below.

**PLEASE NOTE:**

1. Rates for ROW easements over, across or under PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated.
2. Damages apply to new easements only.
3. Damages will not be assessed for lines that are directionally drilled/ bored under State riverbeds, creeks, etc.
4. Base rate may increase annually (but not decrease) September 1 of each year by the CPI-U.