Texas General Land Office
Commissioner Dawn Buckingham, M.D.
1700 North Congress Avenue
Austin, Texas 78711-2873

GLO USE ONLY
MF_____
UNIT _____

§32.207 APPLICATION FOR POOLING UNLEASED RIGHT OF WAY STATE or COUNTY

County: _____ Unleased roadway is: State ☐ County ☐

(List only one county)

Effective Date of Agreement: _____Date of first production (if applicable) _____

Participation from Date of First Production: ☐ Yes ☐ No/Explain: _____

_____

Name of unleased road being pooled: _____

Company Name: _____

Operator (if different form above): _____

Representative for this application: _____

Phone: _____ Email: _____

Mailing address for return of Pooling Agreement: _____

_____

Total ROW acres: _____Highest bonus paid per acre in area: _____

(Gross/Net if applicable)

Bonus amount due: _____ Bonus consideration per acre: _____

Name of Proposed Unit: _____

25% Royalty for State and County
$500.00 Processing Fee for State and County due with the application
Payable to Commissioner of the Texas General Land Office
State road bonus is payable to Commissioner of the Texas General Land Office.
County road bonus is payable directly to the County Judge.

*Please provide any explanatory notes or additional items to be considered in a cover letter accompanying the completed application, $500.00 processing fee, a plat showing the ROW tract and the unit outline.

***Roads crossing county lines require a separate application, bonus, and fees.**

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HIGHWAY/ROADWAY TO BE POOLED					
Road Name	Lease Date	Lease Term	Lease Royalty	Total Lease Acreage	Lease Acreage in Unit

EXISTING STATE LEASE(S) AND UNLEASED ROW IN UNIT						
Road Name	State Lease Number (MF)	Lease Date	Lease Term	Lease Royalty	Total Lease Acreage	Lease Acreage in Unit

Total State Acreage in Unit: _____Ac.
Total Private Acreage in Unit: _____Ac.
Total Acreage in Proposed Unit: 0.00000 Ac.

Total ROW Tract Participation in Unit (ROW Ac./Unit Ac.= Decimal Int.): _____

Total Royalty Participation in Unit (.25 Roy. Decimal x Tr. Part. Int. = St. Roy.): _____

Minerals to be Pooled: ☐ Oil ☐ Gas ☐ Both

Pooled Interval: ☐ All Top_____ Base_____

If top and base, listed depths from/to: _____

_____

Formation to be pooled: _____

RRC Field(s): _____

UNIT WELL

Proposed Spud Date: _____Actual Spud Date: _____

Proposed Total Depth (TVD): _____ Actual Total Depth(s): _____

Completion Date: _____ Date of First Production: _____

District: _____ RRC ID#: _____

API#: _____ API#: _____ API#: _____

Well Name(s): _____

♦Attach a plat showing the proposed unit outline, proposed unit well location, state/county lease numbers (MF#) of any state/county leases within the unit outline♦

Revised 5/2026